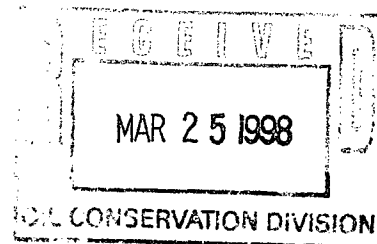




New Name. Same Spirit.
A Business Unit of Unocal

DHC 4/14/98

1906



March 23, 1998

U.S. Department of the Interior
Bureau of Land Management
1235 La Plata Highway
Farmington, NM 87401

Commissioner of Public Lands
State of New Mexico
310 Old Santa Fe Trail
Santa Fe, NM 87504

New Mexico Oil Conservation Division
2040 S. Pacheco Street
Santa Fe, NM 87505
Cc: NMOCD, Aztec, NM

Gentlemen,

Union Oil Company of California (UNOCAL) requests approval to down hole commingle production in the following Rincon Unit wells, Rio Arriba County, New Mexico.

Well	Lease	Legal Location
131 DK/MV	State	1800' FSL, 1550' FWL, SW Sec 36, T27N, R7W
137 DK/MV	Federal	1500' FSL, 1800' FWL, SW Sec 24, T27N, R7W
137E DK/GL/MV	Federal	1540' FSL, 1500' FEL, SE Sec 24, T27N, R7W

As provided by Order No. R-9893, administrative approval may be granted without notice and hearing.

Form C-107-A with supporting data is attached.

If you have any questions please contact Heather Dahlgren at 915/685-7665.

Sincerely,

Spirit Energy 76
A Business Unit of UNOCAL

Heather Dahlgren
Engineering Technician

NMOCD Reference Cases for Rule 303(D) Exceptions

Unocal, Rincon Unit, Rio Arriba County, New Mexico

Rincon Unit Well	Legal Description	NMOCD Order No.	Issue Date
167M	C S 13 T 27 N R 7 W	DHC-863	11/5/92
175M	F S 20 T 27 N R 6 W	DHC-864	11/24/92
158M	J S 22 T 27 N R 6 W	DHC-909	4/27/93
159M	F S 18 T 27 N R 6 W	DHC-904	6/18/93
129M	P S 29 T 27 N R 6 W	DHC-903	6/18/93
1E	G S 30 T 27 N R 6 W	DHC-902	6/18/93
127M	D S 28 T 27 N R 6 W	DHC-916	8/17/93
184M	P S 15 T 27 N R 7 W	DHC-911	8/25/93
170M	I S 20 T 27 N R 6 W	DHC-920	9/17/93
126M	P S 27 T 27 N R 6 W	DHC-914	9/17/93
151M	O S 14 T 27 N R 7 W	DHC-918	9/17/93
136E	D S 23 T 27 N R 7 W	DHC-912	9/17/93
125M	F S 26 T 27 N R 6 W	DHC-95	9/17/93
137E	J S 24 T 27 N R 7 W	DHC-913	9/17/93
180M	D S 21 T 27 N R 6 W	DHC-940	10/25/93
174M	F S 19 T 27 N R 6 W	DHC-966	1/31/94
128M	O S 28 T 27 N R 6 W	DHC-1042	8/31/94
133E	D S 14 T 27 N R 7 W	DHC-1043	8/31/94
185E	J S 22 T 27 N R 7 W	DHC-1038	8/31/94
178E	I S 23 T 27 N R 7 W	DHC-1040	8/31/94
138E	P S 25 T 27 N R 7 W	DHC-1044	8/31/94
139E	F S 25 T 27 N R 7 W	DHC-1041	8/31/94
149M	F S 30 T 27 N R 7 W	DHC-1037	8/31/94
131E	C S 36 T 27 N R 7 W	DHC-1039	8/31/94
302	C S 11 T 26 N R 7 W	DHC-1050	11/3/94
303	E S 33 T 27 N R 6 W	DHC-1086	2/3/95
171M	J S 21 T 27 N R 6 W	DHC-1101	3/7/95
229E	M S 34 T 27 N R 7 W	DHC-1124	5/16/95
186M	L S 33 T 27 N R 6 W	DHC-1176	12/21/95
187E	P S 35 T 27 N R 7 W	DHC-1176	12/21/95
134	B S 12 T 26 N R 7 W	DHC-1190	3/7/96
170	M S 20 T 27 N R 6 W	DHC-1192	3/7/96
168E	I S 36 T 27 N R 7 W	DHC-1191	3/7/96
203	M S 27 T 27 N R 7 W	DHC-1261	5/23/96
183	K S 31 T 27 N R 6 W	DHC-1376	10/16/96
168	A S 36 T 27 N R 7 W	DHC-1778	2/4/98
139	K S 25 T 27 N R 6 W	DHC-1777	2/4/98
181	G S 22 T 27 N R 6 W	DHC-1779	2/4/98
166E	F S 32 T 27 N R 6 W	DHC-1784	2/24/98

DISTRICT I

P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II

811 South First St., Artesia, NM 88210-2835

DISTRICT III

1000 Rio Brazos Rd, Aztec, NM 87410-1693

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 S. Pacheco
Santa Fe, New Mexico 87505-6429Form C-107-A
New 3-12-96

APPROVAL PROCESS:

☒ Administrative ☐ Hearing

EXISTING WELLBORE

☒ YES ☐ NO

APPLICATION FOR DOWNHOLE COMMINGLING

UNION OIL COMPANY OF CALIFORNIA (UNOCAL) 1004 N. BIG SPRING, MIDLAND TX 79702

Operator

Address

RINCON UNIT

131

K 36-T27N-R7W

RIO ARRIBA

Lease

Well No.

Unit Ltr. - Sec - Twp - Rge

County

OGRID NO.

023708

Property Code

011510

API NO.

30-039-20158

Spacing Unit Lease Types: (check 1 or more)

Federal ☐ , State ☒ , (and/or) Fee ☐

The following facts are submitted in support of downhole commingling:	Upper Zone	Intermediate Zone	Lower Zone
1. Pool Name and Pool Code	BLANCO MESAVERDE 72319		BASIN DAKOTA 71599
2. Top and Bottom of Pay Section (Perforations)	PROPOSED 5189-5256		7186-7447
3. Type of production (Oil or Gas)	GAS		GAS
4. Method of Production (Flowing or Artificial Lift)	FLOWING		FLOWING
5. Bottomhole Pressure Oil Zones - Artificial Lift: Gas & Oil - Flowing: All Gas Zones: Estimated Current Measured Current Estimated Or Measured Original	a. (Current) 786 psia b. (Original) 786 psia	a. b.	a. 492 psia b. 3081 psia
6. Oil Gravity ($^{\circ}$ API) or Gas BTU Content	1184 BTU		1167 BTU
7. Producing or Shut-In?	NEW COMPLETION		PRODUCING
Production Marginal? (yes or no)	YES		YES
* If Shut-In, give date and oil/gas/water rates of last production Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data	Date: Rates: SEE ATTACHED	Date: Rates:	Date: Rates:
* If Producing, give date and oil/gas/water rates of recent test (within 60 days)	Date: Rates:	Date: Rates:	Date: 1-98 154 mcf/d, Rates: 1.3 bopd, .6 bwpd
8. Fixed Percentage Allocation Formula - % for each zone	Oil: % Gas: %	Oil: % Gas: %	Oil: % Gas: %

9. If allocation formula is based upon something other than current or past production, or is based upon some other method, submit attachments with supporting data and/or explaining method and providing rate projections or other required data.

10. Are all working, overriding, and royalty interests identical in all commingled zones? ☐ Yes ☒ No
If not, have all working, overriding, and royalty interests been notified by certified mail? R 9893 ☐ Yes ☒ No
Have all offset operators been given written notice of the proposed downhole commingling? ☐ No ☒ offset ☐ Yes ☒ No11. Will cross-flow occur? ☐ Yes ☒ No If yes, are fluids compatible, will the formations not be damaged, will any cross-flowed production be recovered, and will the allocation formula be reliable. ☐ Yes ☒ No (If No, attach explanation)12. Are all produced fluids from all commingled zones compatible with each other? ☒ Yes ☐ No13. Will the value of production be decreased by commingling? ☐ Yes ☒ No (If Yes, attach explanation)14. If this well is on, or communitized with, state or federal lands, either the Commissioner of Public Lands or the United States Bureau of Land Management has been notified in writing of this application. ☒ Yes ☐ No

15. NMOCD Reference Cases for Rule 303(D) Exceptions: ORDER NO(S). SEE ATTACHED

16. ATTACHMENTS:

- C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
- Production curve for each zone for at least one year. (If not available, attach explanation.)
- For zones with no production history, estimated production rates and supporting data.
- Data to support allocation method or formula.
- Notification list of all offset operators.
- Notification list of working, overriding, and royalty interests for uncommon interest cases.
- Any additional statements, data, or documents required to support commingling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Engineering Tech

DATE 3-23-98

TYPE OR PRINT NAME HEATHER DAHLGREN

TELEPHONE NO. (915) 685 7665

March 23, 1998

Supplemental Data for C-107-A, Rincon Unit Well No. 131

Well History: The Rincon Unit Well No. 131 was drilled and completed as a Dakota gas producer in December 1968. Mesaverde reserves would be developed most economically at this time with a downhole commingled completion. An estimated completion date for the Mesaverde is late April or May 1998.

Production History: Current gas production is 154 Mcfd from the Dakota with trace oil and water production. An estimated initial rate for the first 30 days of Mesaverde production is 307 Mcfd and 4 Bopd. This estimate is an average based on actual IP's and production from six recent Mesaverde completions on the Rincon Unit. Please see attachments for this supporting data.

Pressure Data: Original and current bottom hole pressures were calculated from surface shut-in casing pressures. The Rincon Unit well #168 Mesaverde pressure data was used for the original pressure for the #131 Mesaverde. This well is an offset to the #131 and was recently completed in January 1998. Please see attachments for the bottom hole calculation, date and duration of these tests.

Allocation of Production: Unocal proposes to use an allocation based on an established Dakota annual decline rate of 6.22%. Dakota production will be extrapolated monthly using NMOCD recommended allocation methods with the remainder of the commingled production being allocated to the Mesaverde formation. Please see attachments for the Dakota forecast. Initial flush production volumes have been added to the Dakota due to the anticipated extended shut-in during the workover. While tabular data has been provided for the first five years of the Dakota forecast, we anticipate being able to convert to a fixed allocation factor within 12 to 24 months. Unocal also proposes to use a yield factor for allocating liquid production. This factor based on the average oil and water yield for 1997.

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-102
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-039-20158		² Pool Code 71599	³ Pool Name BASIN DAKOTA
⁴ Property Code 011510	⁴ Property Name RINCON UNIT		⁶ Well Number 131
⁷ OGRID No. 023708	⁴ Operator Name UNION OIL COMPANY OF CALIFORNIA (UNOCAL)		⁸ Elevation 6552'

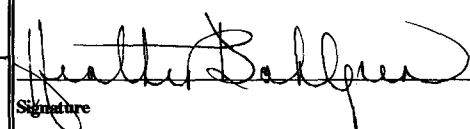
¹⁰ Surface Location

UL or lot no. K	Section 36	Township 27N	Range 7W	Lot Idn	Feet from the 1800	North/South line S	Feet from the 1550	East/West line W	County Rio Arriba
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¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Dedicated Acres 320.00	¹³ Joint or Infill Y	¹⁴ Consolidation Code U		¹⁵ Order No. Unitization					

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

¹⁶	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief  Signature Printed Name HEATHER DAHLGREN Title ENGINEERING TECHNICIAN Date 3-16-98			
	¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my Date of Survey Signature and Seal of Professional Surveyor: Certificate Number			

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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-039-20158		² Pool Code 72319		³ Pool Name BLANCO MESAVERDE	
⁴ Property Code 011510		⁴ Property Name RINCON UNIT			⁶ Well Number 131
⁷ OGRID No. 023708		⁵ Operator Name UNION OIL COMPANY OF CALIFORNIA (UNOCAL)			⁸ Elevation 6552'

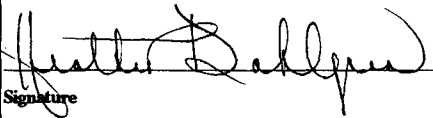
¹⁰ Surface Location

UL or lot no. K	Section 36	Township 27N	Range 7W	Lot Idn	Feet from the 1800	North/South line S	Feet from the 1550	East/West line W	County Rio Arriba
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UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
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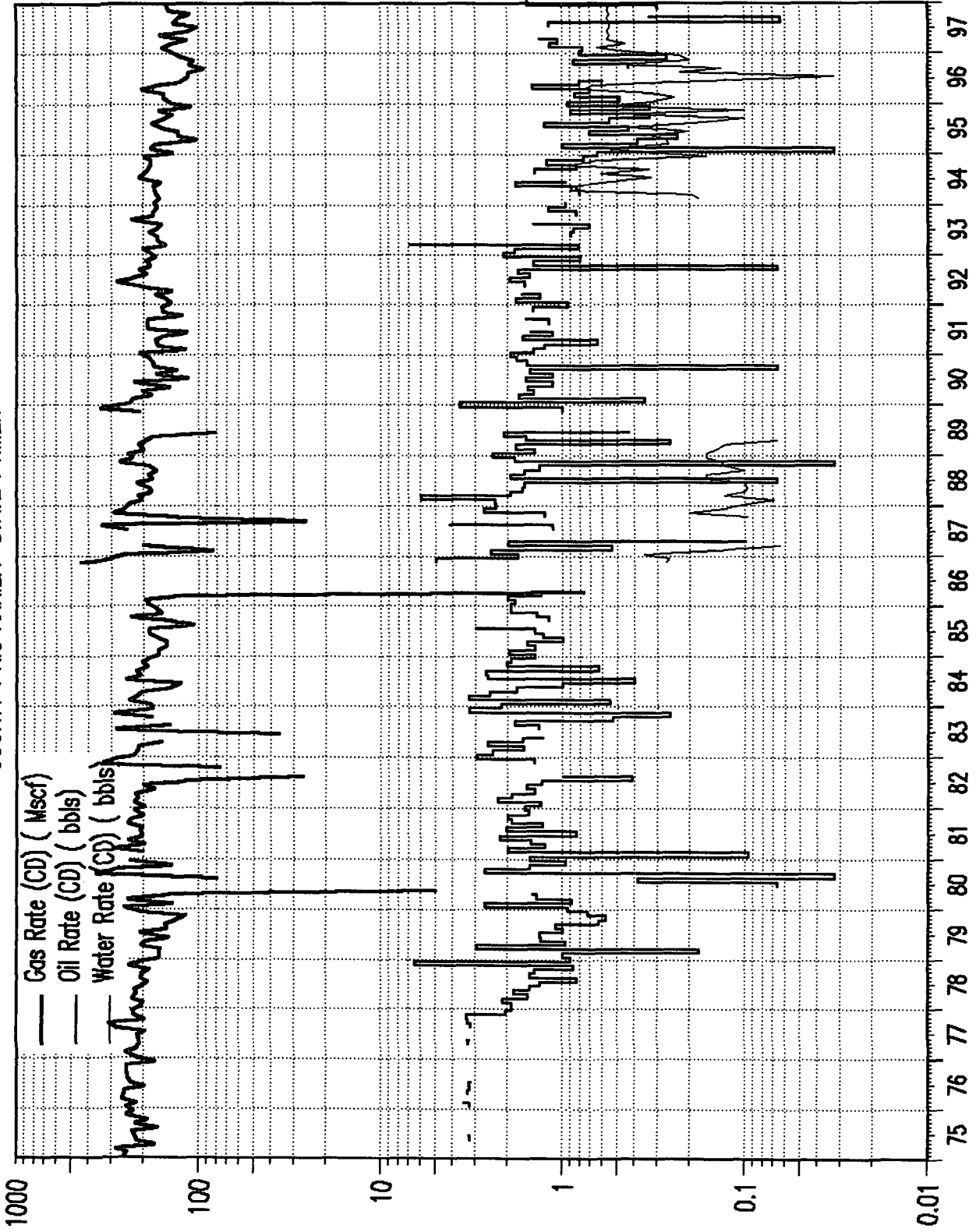
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16					¹⁷ OPERATOR CERTIFICATION	
					I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief	
					 Signature	
					Printed Name HEATHER DAHLGREN Title ENGINEERING TECHNICIAN Date 3-16-98	
					¹⁸ SURVEYOR CERTIFICATION	
					I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my	
					Date of Survey Signature and Seal of Professional Surveyor:	
					Certificate Number	

WELL: RINCON UNIT 131:DK

LOCATION : N027 W007 36 SWNESW

COUNTY : RIO ARriba STATE : NMEX

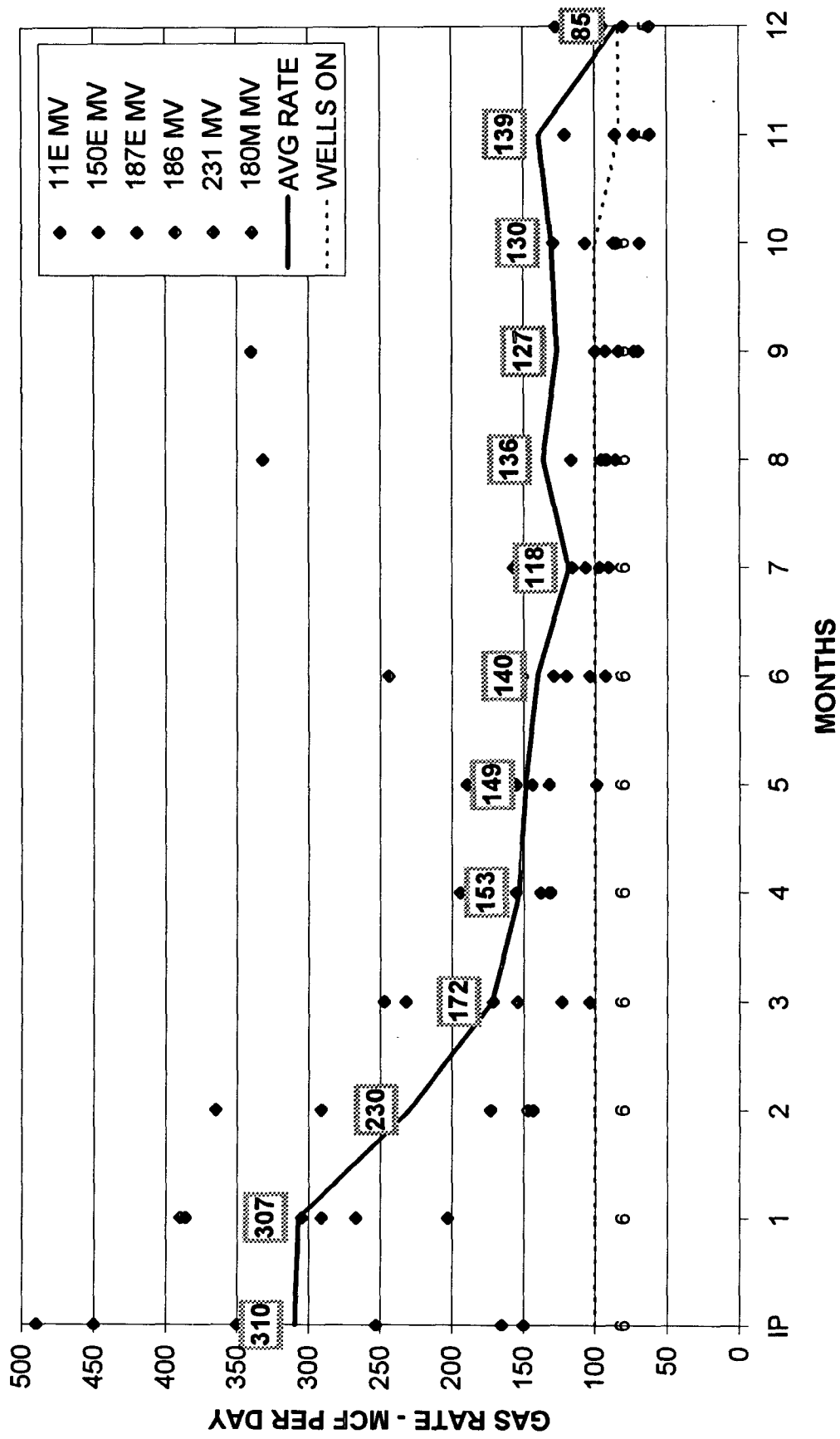


WELL: RINCON UNIT 131:DK

LOCATION : N027 W007 36 SWNESW

COUNTY : RIO ARriba STATE : NMEX

DATE	DAYS ON PROD Days	OIL VOL PROD bbls	GAS VOL PROD Mscf	WATER VOL PROD bbls	OIL RATE (PD) bbls	GAS RATE (PD) Mscf	WATER RATE (PD) bbls	CUM OIL PROD bbls	CUM GAS PROD Mscf
9601	31	15	4431	10	0.5	143	0.3	18377	2093367
9602	29	25	4524	7	0.9	156	0.2	18402	2097891
9603	25	22	4856	10	0.9	194	0.4	18424	2102747
9604	29	44	6088	23	1.5	210	0.8	18468	2108835
9605	31	25	5306	21	0.8	171	0.7	18493	2114141
9606	30	18	3740	5	0.6	125	0.2	18511	2117881
9607	31	0	3510	1	0.0	113	0.0	18511	2121391
9608	31	0	3492	7	0.0	113	0.2	18511	2124883
9609	25	13	2805	4	0.5	112	0.2	18524	2127688
9610	31	27	3473	15	0.9	112	0.5	18551	2131161
9611	30	8	3184	6	0.3	106	0.2	18559	2134345
9612	31	25	3971	7	0.8	128	0.2	18584	2138316
9701	31	24	4346	14	0.8	140	0.5	18608	2142662
9702	28	33	4441	18	1.2	159	0.6	18641	2147103
9703	31	33	4423	14	1.1	143	0.5	18674	2151526
9704	30	40	3504	17	1.3	117	0.6	18714	2155030
9705	30	0	5025	17	0.0	168	0.6	18714	2160055
9706	30	0	3399	17	0.0	113	0.6	18714	2163454
9707	31	37	3171	17	1.2	102	0.5	18751	2166625
9708	31	2	4256	17	0.1	137	0.5	18753	2170881
9709	31	10	3849	17	0.3	124	0.5	18763	2174730
9710	31	0	3465	17	0.0	112	0.5	18763	2178195
9711	30	9	4375	17	0.3	146	0.6	18772	2182570
9712	30	48	4612	17	1.6	154	0.6	18820	2187182

[illegible]

--BHPCALC--

Calculated BHP and Z-factor from surface shut-in pressure

TEST DATE: Jul-97

WELL NAME : Rincon Unit 131 DK (Current Pressure)

GAS GRAVITY: 0.68 % N2 0.93
CONDENSATE (YES=1): 1 % CO2 1.17 %
RESERVOIR TEMP: 186 F % H2S 0.00 %
SURFACE TEMP: 60 F Pc = 669.61 %
DEPTH OF ZONE: 7317 Foot Tc = 376.23

SURFACE PRES	BHP	Z	BHP/Z
psia	psia		psia
415	492	0.9557	515

Current pressure obtained after 5 day shut-in.

--BHPCALC--

Calculated BHP and Z-factor from surface shut-in pressure

TEST DATE: Jan-62

WELL NAME : Rincon Unit 131 DK (Original Pressure)

GAS GRAVITY: 0.68 % N2 0.93
CONDENSATE (YES=1): 1 % CO2 1.17 %
RESERVOIR TEMP: 186 F % H2S 0.00 %
SURFACE TEMP: 60 F Pc = 669.61 %
DEPTH OF ZONE: 7317 Foot Tc = 376.23

SURFACE PRES	BHP	Z	BHP/Z
Psia	psia		psia
2519	3,081	0.8857	3,479

Original pressure obtained after 24 day shut-in following completion.

--BHPCALC--

Calculated BHP and Z-factor from surface shut-in pressure

TEST DATE: 01/23/98

WELL NAME : Rincon Unit 168 MV (Original Pressure)

GAS GRAVITY: 0.69 % N2 0.28
CONDENSATE (YES=1): 1 % CO2 1.10 %
RESERVOIR TEMP: 140 F % H2S 0.00 %
SURFACE TEMP: 60 F Pc = 670.05 %
DEPTH OF ZONE: 5298 Foot Tc = 378.61

SURFACE PRES	BHP	Z	BHP/Z
psia	psia		psia
685	786	0.9087	865

Current pressure obtained after 30 day shut-in following completion of Mesaverde.

RU 131DK Forecast

Well	RU 131
Existing Completion Prior to DHC	DK
Annual Decline	6.22%
Monthly Effective Decline Factor	0.0053
Average 3 month volume (Mcf) prior to DHC	4151
Average Yield (bbls/mcf) Oil	0.0048
Average Yield (bbls/mcf) Water	0.0041
Volume Prior to DHC (Mcf)	
Full Months Prod Oct - Dec 97	
97 annual average	
97 annual average	

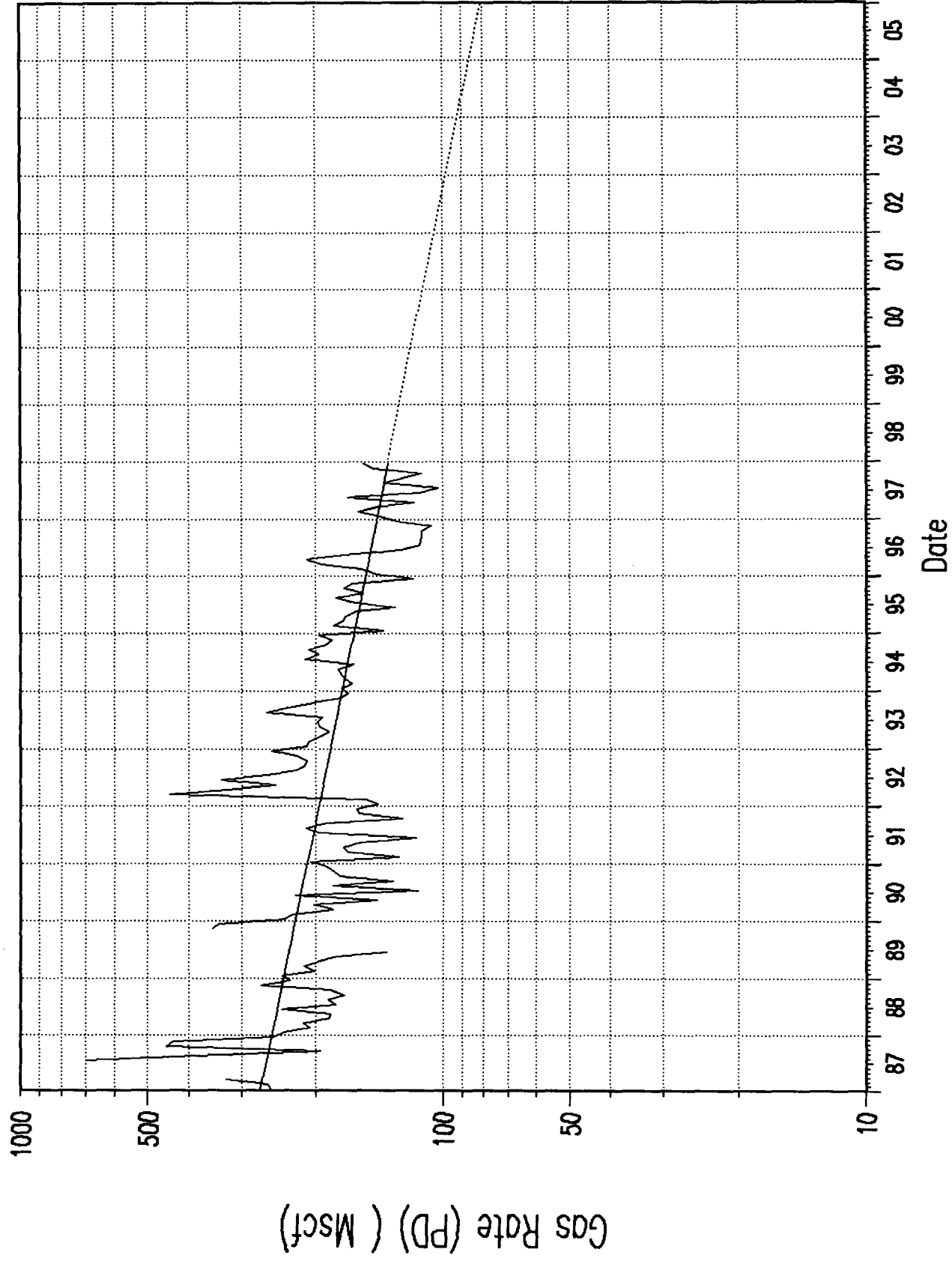
* Forecasted volumes to be adjusted for actual days on production

Month	DK Forecast (Mcf)	DK Forecast (Mcf @ 30.4)	DK Forecast (Bbls-Oil)	DK Forecast (Bbls-Water)	
1	155.3	4720	22.7	19.4	
2	148.5	4514	21.7	18.5	+ DK flush volume
3	134.6	4093	19.6	16.8	+ DK flush volume
4	133.9	4071	19.5	16.7	
5	133.2	4049	19.4	16.6	
6	132.5	4028	19.3	16.5	
7	131.8	4006	19.2	16.4	
8	131.1	3985	19.1	16.3	
9	130.4	3964	19.0	16.3	
10	129.7	3942	18.9	16.2	
11	129.0	3921	18.8	16.1	
12	128.3	3900	18.7	16.0	
13	127.6	3880	18.6	15.9	
14	126.9	3859	18.5	15.8	
15	126.3	3838	18.4	15.7	
16	125.6	3818	18.3	15.7	
17	124.9	3797	18.2	15.6	
18	124.3	3777	18.1	15.5	
19	123.6	3757	18.0	15.4	
20	122.9	3737	17.9	15.3	
21	122.3	3717	17.8	15.2	
22	121.6	3697	17.7	15.2	
23	121.0	3677	17.7	15.1	
24	120.3	3658	17.6	15.0	

WELL: RINCON UNIT 131:DK

LOCATION : N027 W007 36 SWNESW

COUNTY : RIO ARriba STATE : NMEX



WELL: RINCON UNIT 131:DK
 LOCATION : N027 W007 36 SWNESW
 COUNTY : RIO ARriba STATE : NMEX

Cum. Gas Production: 2187182.00 Mscf
 Remaining Recoverable Gas Reserves: 628890.42 Mscf
 Ultimate Recoverable Gas Reserves: 2816072.42 Mscf

SCHEDULE 1

Qi: 588.83 Mscf
 Di: 0.005356
 Hyperbolic B: 0.0000
 Start Date: 1998/01
 Monthly Nominal Decline (Dn): 0.005356
 Monthly Effective Decline (De): 0.005342
 Yearly Effective Decline (De): 0.062249
 Initial Forecast Rate: 135.00 Mscf
 Economic Limit: 20.00 Mscf
 Cumulative Produced: 2187182.00 Mscf
 Schedule Forecasted Reserves: 628890.42 Mscf
 Total Forecasted Reserves: 628890.42 Mscf
 Total Recovered Reserves: 2816072.42 Mscf

DATE	AVERAGE DAILY RATE Mscf	MONTHLY FORECAST PROD. Mscf	CUM. PROD. Mscf	REMAINING RECOV. RESERVES Mscf
1998/01	134.64	4173.85	2191355.75	624716.56
1998/02	133.92	3749.75	2195105.50	620966.81
1998/03	133.20	4129.34	2199235.00	616837.50
1998/04	132.49	3974.77	2203209.75	612862.75
1998/05	131.79	4085.36	2207295.00	608777.38
1998/06	131.08	3932.46	2211227.50	604844.94
1998/07	130.38	4041.81	2215269.25	600803.13
1998/08	129.68	4020.18	2219289.50	596782.94
1998/09	128.99	3869.81	2223159.25	592913.13
1998/10	128.30	3977.39	2227136.75	588935.75
1998/11	127.62	3828.53	2230965.25	585107.19
1998/12	126.94	3935.00	2234900.25	581172.19
1999/01	126.26	3914.02	2238814.25	577258.19
1999/02	125.58	3516.34	2242330.50	573741.88
1999/03	124.91	3872.29	2246203.00	569869.56
1999/04	124.25	3727.38	2249930.25	566142.19
1999/05	123.58	3831.04	2253761.25	562311.13
1999/06	122.92	3687.68	2257449.00	558623.50
1999/07	122.26	3790.20	2261239.25	554833.25
1999/08	121.61	3769.97	2265009.25	551063.31
1999/09	120.96	3628.87	2268638.00	547434.44
1999/10	120.32	3729.84	2272367.75	543704.63
1999/11	119.67	3590.20	2275958.00	540114.38
1999/12	119.04	3690.09	2279648.00	536424.31
2000/01	118.40	3670.34	2283318.50	532754.00
2000/02	117.77	3415.25	2286733.75	529338.75
2000/03	117.14	3631.22	2290365.00	525707.50

2000/04

116.51

3495.37 2293860.25 522212.13

DATE	AVERAGE DAILY RATE Mscf	MONTHLY FORECAST PROD. Mscf	CUM. PROD. Mscf	REMAINING RECOV. RESERVES Mscf
2000/05	115.89	3592.54	2297452.75	518619.59
2000/06	115.27	3458.11	2300911.00	515161.50
2000/07	114.65	3554.29	2304465.25	511607.19
2000/08	114.04	3535.31	2308000.50	508071.88
2000/09	113.43	3402.98	2311403.50	504668.91
2000/10	112.83	3497.63	2314901.25	501171.28
2000/11	112.22	3366.73	2318268.00	497804.56
2000/12	111.62	3460.38	2321728.25	494344.19
2001/01	111.03	3441.86	2325170.00	490902.31
2001/02	110.44	3092.20	2328262.25	487810.13
2001/03	109.85	3405.20	2331667.50	484404.91
2001/04	109.26	3277.77	2334945.25	481127.13
2001/05	108.68	3368.95	2338314.25	477758.19
2001/06	108.09	3242.81	2341557.00	474515.38
2001/07	107.52	3333.06	2344890.00	471182.31
2001/08	106.94	3315.22	2348205.25	467867.09
2001/09	106.37	3191.17	2351396.50	464675.94
2001/10	105.80	3279.89	2354676.50	461396.03
2001/11	105.24	3157.17	2357833.50	458238.88
2001/12	104.68	3244.95	2361078.50	454993.91
2002/01	104.12	3227.61	2364306.25	451766.31
2002/02	103.56	2899.73	2367206.00	448866.56
2002/03	103.01	3193.25	2370399.00	445673.31
2002/04	102.46	3073.70	2373472.75	442599.63
2002/05	101.91	3159.20	2376632.00	439440.41
2002/06	101.37	3041.02	2379673.00	436399.38
2002/07	100.82	3125.55	2382798.50	433273.84
2002/08	100.29	3108.86	2385907.50	430165.00
2002/09	99.75	2992.52	2388900.00	427172.47
2002/10	99.22	3075.73	2391975.75	424096.75
2002/11	98.69	2960.63	2394936.25	421136.13
2002/12	98.16	3042.98	2397979.25	418093.13
2003/01	97.64	3026.72	2401006.00	415066.41
2003/02	97.11	2719.19	2403725.25	412347.22
2003/03	96.60	2994.48	2406719.75	409352.75
2003/04	96.08	2882.38	2409602.00	406470.38
2003/05	95.57	2962.56	2412564.75	403507.81
2003/06	95.06	2851.69	2415416.25	400656.13
2003/07	94.55	2931.00	2418347.25	397725.13
2003/08	94.04	2915.34	2421262.75	394809.75
2003/09	93.54	2806.23	2424069.00	392003.53
2003/10	93.04	2884.27	2426953.25	389119.25
2003/11	92.55	2776.34	2429729.50	386342.94
2003/12	92.05	2853.55	2432583.00	383489.38

