

PHONE (505) 397-6388 • FAX (505) 397- 0397 • 1324 W. MARLAND • P.O. BOX 805 • HOBBS, NM 88241-0805 E-MAIL: bbc@bbcinternational.com

September 12, 2003

Paul Sheeley NM Oil Conservation Division 1625 N. French Drive Hobbs, NM 88240

#### RE: ConocoPhillips – EVGSAU 6" Injection Line Leak

Dear Mr. Sheeley:

BBC International, Inc. respectfully submits this site investigation report for the EVGSAU 6" Injection Line Leak on behalf of ConocoPhillips.

This site is an area that was investigated due to an injection line leak that occurred on August 27, 2003. Approximately 520 barrels of produced water was released with 500 barrels recovered.

The investigation and sampling was conducted on September 9, 2003. The data reflects higher chloride concentrations at the near surface and drops significantly at the maximum depth of 5 feet for one sample point. Since the depth to groundwater is more than 55 feet below the deepest sample and the chloride concentrations have declined dramatically, our recommendation is to halt any further investigations and conduct surface remediation activities to accelerate vegetation growth.

I look forward to your review of this report and the agreement to our recommendation. If you have any questions, please do not hesitate to contact me at (505)397-6388 or at the address above.

Sincerely,

**BBC International, Inc.** 

Hen Swinney

Ken Swinney, CEI, CRS Director of Operations

KS:jd

encl.

ConcoPhillips 217817 incident - nPAC0605553224 opplication - pPAC0605553404



### NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON Governor Joanna Prukop Cabinet Secretary Lori Wrotenbery Director Oil Conservation Division

September 17, 2003

BBC International, Inc., (BBC) Attn: Ken Swinney 1324 Marland Hobbs, NM 88240

Re: Work Plan Approval EVGSAU #6 Inj. Line - Dated: September 11, 2003 UL-?, Sec 5-T18S-R35E

Dear Mr. Swinney,

The remediation work plan referenced above and submitted to the New Mexico Oil Conservation Division (OCD) for ConocoPhillips by BBC is **hereby approved** with the following conditions:

- 1. ConocoPhillips shall perform quarterly monitoring of chloride levels to document progress of remedial activities and to include in the final closure proposal.
- 2. ConocoPhillips shall reseed location with native grasses.
- 3. ConocoPhillips shall notify OCD at least 48-hr. prior to sampling.

Please be advised that OCD approval of this plan does not relieve ConocoPhillips of liability should their operations fail to adequately investigate and remediate contaminants that threaten ground water, surface water, human health or the environment. In addition, OCD approval does not relieve ConocoPhillips of responsibility for compliance with any other federal, state, or local laws and/or regulations.

If you have any questions or need assistance please write or call: (505) 393-6161, ext. 113, or e-mail: <u>psheeeley@state.nm.us</u>

Sincerely,

and blenk

Paul Sheeley-Environmental Engineer Cc: Roger Anderson - Environmental Bureau Chief Chris Williams - District I Supervisor William Olson - OCD Hydrologist Larry Johnson - Environmental Engineer

### ConocoPhillips EVGSAU 6" Injection Line Leak 8-27-03

#### **1.0 INTRODUCTION**

The subject site is located east of Buckeye, New Mexico in Section 5, Township 18 South, Range 35 East. The site consists of undeveloped rangeland and petroleum production facilities. On August 27, 2003 an injection line leaked approximately 520 barrels of produced water with approximately 500 barrels being recovered.

#### 2.0 SITE CHARACTERIZATION

The leak area runs East-West for approximately 281 feet on either side of the injection line and runs to the south across the east side of well 0546-033 location for approximately 275 feet. The east west portion of the leak area is approximately 215 feet wide and the south portion is approximately 30 feet wide. A sketch of the leak area including the sample points can be reviewed in Appendix II of this report. The surface soil is brown topsoil. There is no water source within 1,000 feet of the site. There is no surface water within 1,000 feet of the site. Based on data from the New Mexico Office of the State Engineer, there are seven water wells located in Section 5, Township 18 South, Range 35 East. The groundwater depth in these wells ranges from 60 feet to 75 feet.

#### 3.0 SITE INVESTIGATION ACTIVITIES

On September 9, 2003 BBC personnel conducted an inspection of the site. Four sample points were dug at the site to varying depths, using a backhoe. Sample Point 1 was dug on the west side of the site in a depression where the fluid appeared to have collected. Sample Points 2 and 3 were dug at the approximate center of the north and south portions of the affected area. Sample Point 4 was dug on the south end of the leak site in a low spot where the fluid appeared to have collected. Sample Points 2, 3, and 4 were shallower than Sample Point 1 due to a very hard rock layer from 1 to 3 feet below surface. Field screening techniques were used to determine samples to be sent for laboratory analysis. Field screening consisted of field chloride titrations. Laboratory results are located in Appendix II. Pictures of the leak site and the investigation activities are located in Appendix III.

#### 4.0 CONCLUSION AND RECOMMENDATION

The data shows a significant reduction in chloride concentrations at Sample Point 1 from 5758 mg/Kg at 1 foot to 176 mg/Kg at 5 feet. Chloride concentrations at Sample Point 2 drop from 3919 mg/Kg at 1 foot to 480 mg/Kg at 3 feet. Sample Point 3 has a chloride concentration of 768 mg/Kg at 1 foot. The chloride concentration at Sample Point 4 declines from 5358 mg/Kg at 1 foot to 2239 mg/Kg at 2 feet. Taking into consideration that the depth to groundwater is greater than fifty feet, and the subsurface soil lithology at the site consists of caliche and sandstone layers, it is evident that the migration of chlorides to groundwater is unlikely. Therefore it is recommended that only surface remediation is necessary. This could consist of the addition of gypsum, ammonium nitrate, Salt-Block, or other amendments that will reduce the chloride concentrations in the soil to allow for revegetation.

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I hereby certify that the information giv regulations all operators are required to public health or the environment. The a should their operations have failed to ac or the environment. In addition, NMOC federal, state, or local laws and/or regul	report and/or file certain r acceptance of a C-141 repo lequately investigate and r CD acceptance of a C-141	elease n ort by th emediat	otifications and e NMOCD ma e contaminatio	d perform correct rked as "Final Re n that pose a thre	ive actio port" do at to grou	ns for rele es not relie und water,	ases which eve the oper surface wa	may en ator of ter, hun	danger liability nan health
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# Appendix I



PHONE (325) 673-7001 · 2111 BEECHWOOD · ABILENE, TX 79603

PHONE (505) 393-2326 . 101 E. MARLAND . HOBBS, NM 88240

ANALYTICAL RESULTS FOR **BBC INTERNATIONAL, INC.** ATTN: CLIFF BRUNSON P.O. BOX 805 HOBBS, NM 88241 FAX TO: (505) 397-0397

Receiving Date: 09/09/03 Reporting Date: 09/10/03 Project Owner: CONOCO PHILLIPS Project Name: EVGSAU 6" INJECTION LINE Project Location: BUCKEYE, NM

Analysis Date: 09/10/03 Sampling Date: 09/09/03 Sample Type: SOIL Sample Condition: COOL & INTACT Sample Received By: AH Analyzed By: AH

#### LAB NUMBER

SAMPLE ID

CI (mg/Kg)

H7988-1	SP1-1'	5758
H7988-2	SP1-3'	2959
H7988-3	SP1-5'	176
H7988-4	SP2-1'	3919
H7988-5	SP2-3'	480
H7988-6	SP3-1'	768
H7988-7	SP4-1'	5358
H7988-8	SP4-2'	2239
Quality Contro	I	960
True Value QC		1000
% Recovery		96.0
<b>Relative Perce</b>	nt Difference	4.1

METHOD: Standard Methods

4500-CI'B

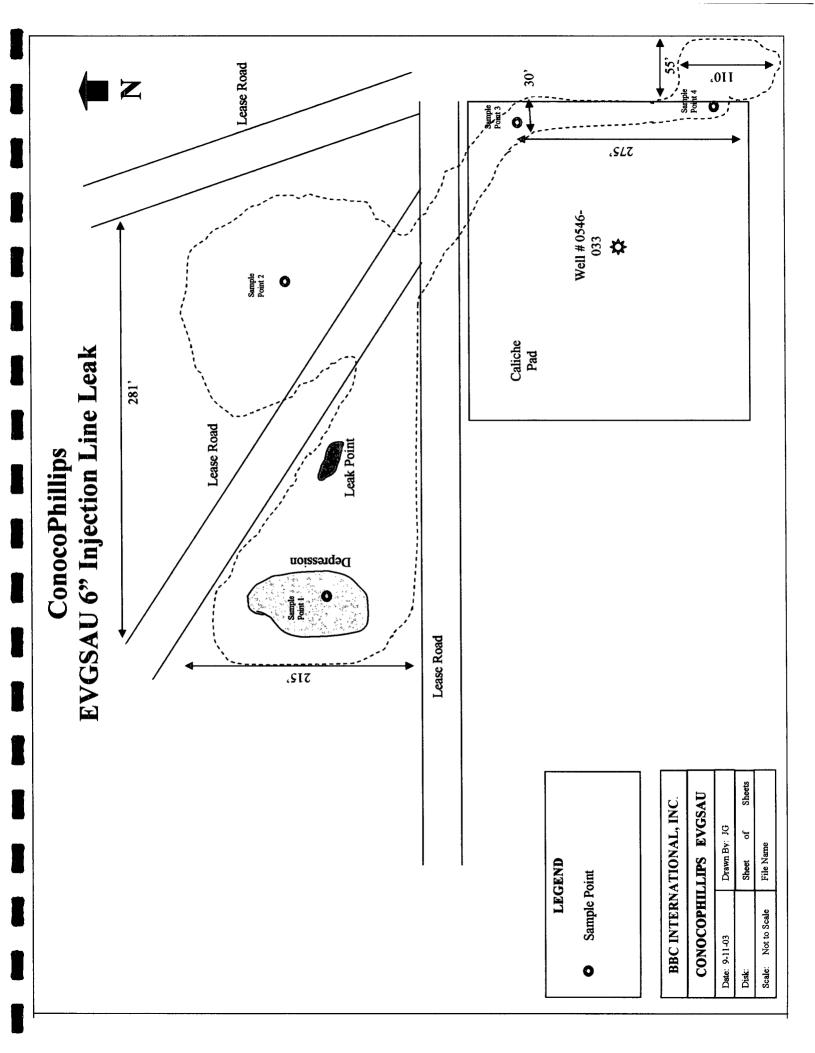
Note: Analyses performed on 1:4 w:v aqueous extracts.

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim anking, whicher based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including these for megigenes and any other cause whatecever shall be deamed walved unless made in writing and received by Cardinal within thiny (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates of successors arising out of or related to the performance of sarvices hereunder by Cardinal, regardless of whether such claim is based upon any of the above-stated reasons or otherwise. HT 2986

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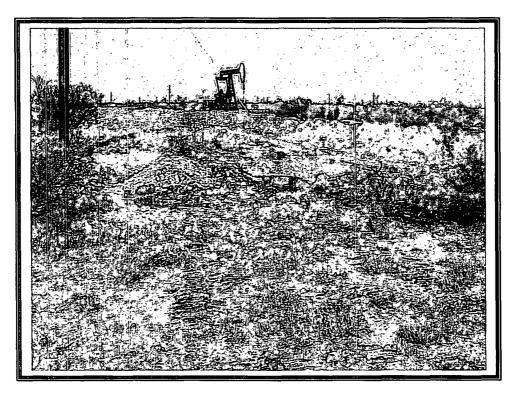
## Appendix II



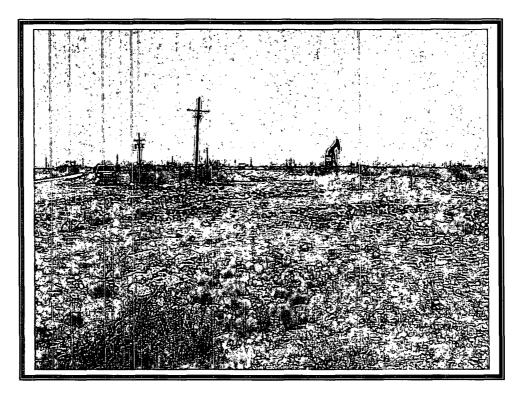
# Appendix III



### ConocoPhillips 9-9-03

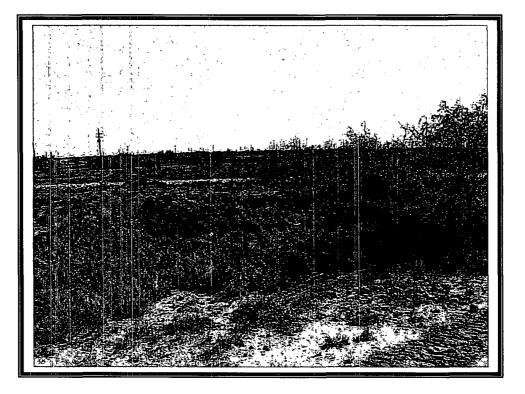


Sample point 1



Center of leak site looking west





Sample point 2



Sample point 3 foreground Sample point 4 background





Sample point 4