



# NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

**BILL RICHARDSON**

Governor

**Joanna Prukop**

Cabinet Secretary

**Mark E. Fesmire, P.E.**

Director

**Oil Conservation Division**

February 28, 2006

Manny Sirgo  
CBS Operating Corporation  
PO Box 2236  
Midland, TX 79702

**Re: PMX-224 Time limit Extension**  
Eddy County, New Mexico

Dear Mr. Sirgo:

For the reasons outlined in your email sent February 21, 2005, the Division is hereby extending the deadline(s) to begin injection into those wells approved by administrative order PMX-224.

PMX-224 was approved March 31, 2005 with approval for each well individually to expire within one year of the approval date. On February 28, 2005, the Division granted a one-year extension of this permit – new expiration date March 31, 2006.

The wells approved for injection by PMX-224 are as follows:

North Square Lake Unit Well No. 23, API No. 30-015-04906  
810 FNL & 1980 FWL, (Unit C) Section 29, Township 16 South, Range 31 East, NMPM  
Open Hole Interval: 3150 - 3445, Packer at 3050, Maximum Injection Pressure 630 psi.

North Square Lake Unit Well No. 24, API No. 30-015-04912  
660 FNL & 1980 FEL, (Unit B) Section 29, Township 16 South, Range 31 East, NMPM  
Perforated Interval: 3311 - 3514, Packer at 3215, Maximum Injection Pressure 662 psi.

North Square Lake Unit Well No. 25, API No. 30-015-04913  
810 FNL & 990 FEL, (Unit A) Section 29, Township 16 South, Range 31 East, NMPM  
Perforated Interval: 3311 - 3514, Packer at 3275, Maximum Injection Pressure 662 psi.

North Square Lake Unit Well No. 3, API No. 30-015-20183  
1980 FSL & 1980 FEL, (Unit J) Section 19, Township 16 South, Range 31 East, NMPM  
Perforated Interval: 3145 - 3263, Packer at 3045, Maximum Injection Pressure 629 psi.

North Square Lake Unit Well No. 5, API No. 30-015-10322  
1650 FSL & 990 FWL, (Unit L) Section 20, Township 16 South, Range 31 East, NMPM  
Perforated Interval: 3291 - 3441, Packer at 3191, Maximum Injection Pressure 658 psi.

North Square Lake Unit Well No. 20, API No. 30-015-04936  
660 FNL & 1980 FEL, (Unit B) Section 30, Township 16 South, Range 31 East, NMPM  
Perforated Interval: 3111 - 3250, Packer at 3011, Maximum Injection Pressure 622 psi.

North Square Lake Unit Well No. 22, API No. 30-015-04905  
760 FNL & 560 FWL, (Unit D) Section 29, Township 16 South, Range 31 East, NMPM  
Open Hole Interval: 3060 - 3391, Packer at 3010, Maximum Injection Pressure 612 psi.

North Square Lake Unit Well No. 62, API No. 30-015-04892  
1980 FSL & 660 FWL, (Unit L) Section 28, Township 16 South, Range 31 East, NMPM  
Open Hole Interval: 3337 - 3598, Packer at 3287, Maximum Injection Pressure 667 psi.

North Square Lake Unit Well No. 83, API No. 30-015-04915  
550 FSL & 550 FEL, (Unit P) Section 29, Township 16 South, Range 31 East, NMPM  
Perforated Interval: 3343 - 3550, Packer at 3243, Maximum Injection Pressure 668 psi.

North Square Lake Unit Well No. 85, API No. 30-015-04895  
560 FSL & 1880 FWL, (Unit N) Section 28, Township 16 South, Range 31 East, NMPM  
Open Hole Interval: 3352 - 3625, Packer at 3302, Maximum Injection Pressure 670 psi.

North Square Lake Unit Well No. 111, API No. 30-015-04979  
660 FNL & 1980 FEL, (Unit B) Section 33, Township 16 South, Range 31 East, NMPM  
Open Hole Interval: 3381 - 3684, Packer at 3331, Maximum Injection Pressure 676 psi.

**The deadline for each well to begin injection is hereby extended to March 31, 2007.**

If such well has not begun injection by that time, its permit to inject shall automatically expire. All other requirements in PMX-224 and all requirements pertaining to each individual well shall remain in full force and effect.

Sincerely,



William V Jones Jr. PE  
[wvjones@state.nm.us](mailto:wvjones@state.nm.us)  
505-476-3448

cc: Oil Conservation Division - Artesia

**Jones, William V., EMNRD**

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**From:** MASTRES@aol.com

**Sent:** Tuesday, February 21, 2006 3:03 PM

**To:** Jones, William V., EMNRD

**Subject:** CBS Operating - C-108 Extension Request

Will, I met with Daniel Sanchez on Monday Feb 6th in Santa Fe to go over our non compliance wells. We have agreed to focus our well work efforts on the old non compliant injection wells. As a result of this focus we will not be able to get to the new injection work contemplated under orders PMX -224 (expires 3-31-06) and PMX - 225 ( expires 4-12-06), within the current order deadline. CBS Operating respectfully request an extension of these orders for 1 year, to allow us work on the non compliant wells. If you need any additional information please do not hesitate to call.

Sincerely,

Manny Sirgo  
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cell 432.413.0085  
fax 432.685.1945

2/21/2006