



Occidental Permian Limited Partnership

January 17, 2006

New Mexico Oil Conservation Division
District I
1625 N. French Drive
Hobbs, New Mexico 88240

Attn: Environmental Engineering

RE: Final Closure Letter
South Hobbs Unit 215 3" Fiberglass Injection Line
UL 'F', Sec. 4, T-19-S, R-38-E

Leak occurred on 12/13/2005, at approximately 09:00 AM. A 3" fiberglass injection line used to transfer injection water from South Hobbs Unit Injection Building #8 to South Hobbs Unit Injection Well #215 developed a leak causing spill. Valves on both ends of the line were shut to isolate leak. The normal rate for this line is 1200 bbls/day at a pressure of about 800 psig. The leak was discovered quick and shut in. The area affected by this spill is an area measuring approximately 50' X 100', in the pasture south and west of the spill site. An estimated 20 barrels of injection water was spilled, no oil was spilled. Mr. Hester is the surface owner. Depth to ground water according to State Engineers Office is an average of 48', for all wells in the area, giving this spill site a ranking of 20. Remediation of the spill site will be as follows:

1. Piping was excavated and repaired.
2. Soil samples were gathered from affected area in pasture.
3. NMOC guidelines were used to insure site is in compliance with guidelines.
4. No soils were removed.
5. Soil analysis data is being submitted with this closure letter.

Injection water from the leak ran down hill on a caliche pad and caliche lease road and gathered in the pasture south and west of the leak site. The affected area in the pasture was sampled on 01-11-2006, please see attached Cardinal Laboratories analytical data dated 01/12/2006. The attached hand drawn map shows location of samples points taken for the composite sample of the site. Due to minimal impact of the injection water no further work is anticipated for this site.

incident - nPAC0606649522

application - pPAC0606649797

Hobbs RMT, 1017 W. Stanolind Rd, Hobbs, New Mexico 88240

January 17, 2006

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If you have any questions, or if I can be of further assistance, please contact me at (505) 397-8251.

A handwritten signature in black ink that reads "Steven M. Bishop". The signature is fluid and cursive, with the first name "Steven" being the most prominent.

Steven M. Bishop
HES Technician/Hobbs RMT
Steven_Bishop@oxy.com
(505) 397-8251

Attachments: Final C-141
Hand drawn map of spill site
Analytical data from Cardinal Laboratories dated 01/12/2006

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

☐ Initial Report ☒ Final Report

Name of Company Occidental Permian Limited Partnership	Contact Steven M. Bishop
Address 1017 West Stanolind Road, Hobbs, N.M. 88240	Telephone No. (505) 397-8251
Facility Name South Hobbs Unit 215 Injection Line	Facility Type Production Production

Surface Owner Hester	Mineral Owner	Lease No.
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LOCATION OF RELEASE

API# 3002529753 00 00

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
'F'	4	19-S	38-E					LEA

Latitude N32°41'33.80" Longitude W103°09'19.90"

NATURE OF RELEASE

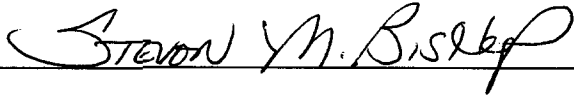
Type of Release Injection Water	Volume of Release 20 Bbls	Volume Recovered 0 Bbls
Source of Release 3" Injection line	Date and Hour of Occurrence 12/13/2005 09:00 AM	Date and Hour of Discovery 12/13/2005 09:00 AM
Was Immediate Notice Given? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? N/A	
By Whom? N/A	Date and Hour N/A	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. N/A	

If a Watercourse was Impacted, Describe Fully.* N/A

Describe Cause of Problem and Remedial Action Taken. * A 3" fiberglass injection line from South Hobbs Unit Injection Building #8 to South Hobbs Unit Well # 215 ruptured causing spill. Valves on both ends of the line were shut to contain leak. No fluid was recovered.

Describe Area Affected and Cleanup Action Taken.*The leak is approximately 20 feet west of the South Hobbs Unit Injection Building #8. The area affected is approximately 50' X 100' south and west of the leak site, in pature. Pipe was excavated and repaired and NMOCD guidelines for spill were used to insure remediation of the area.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

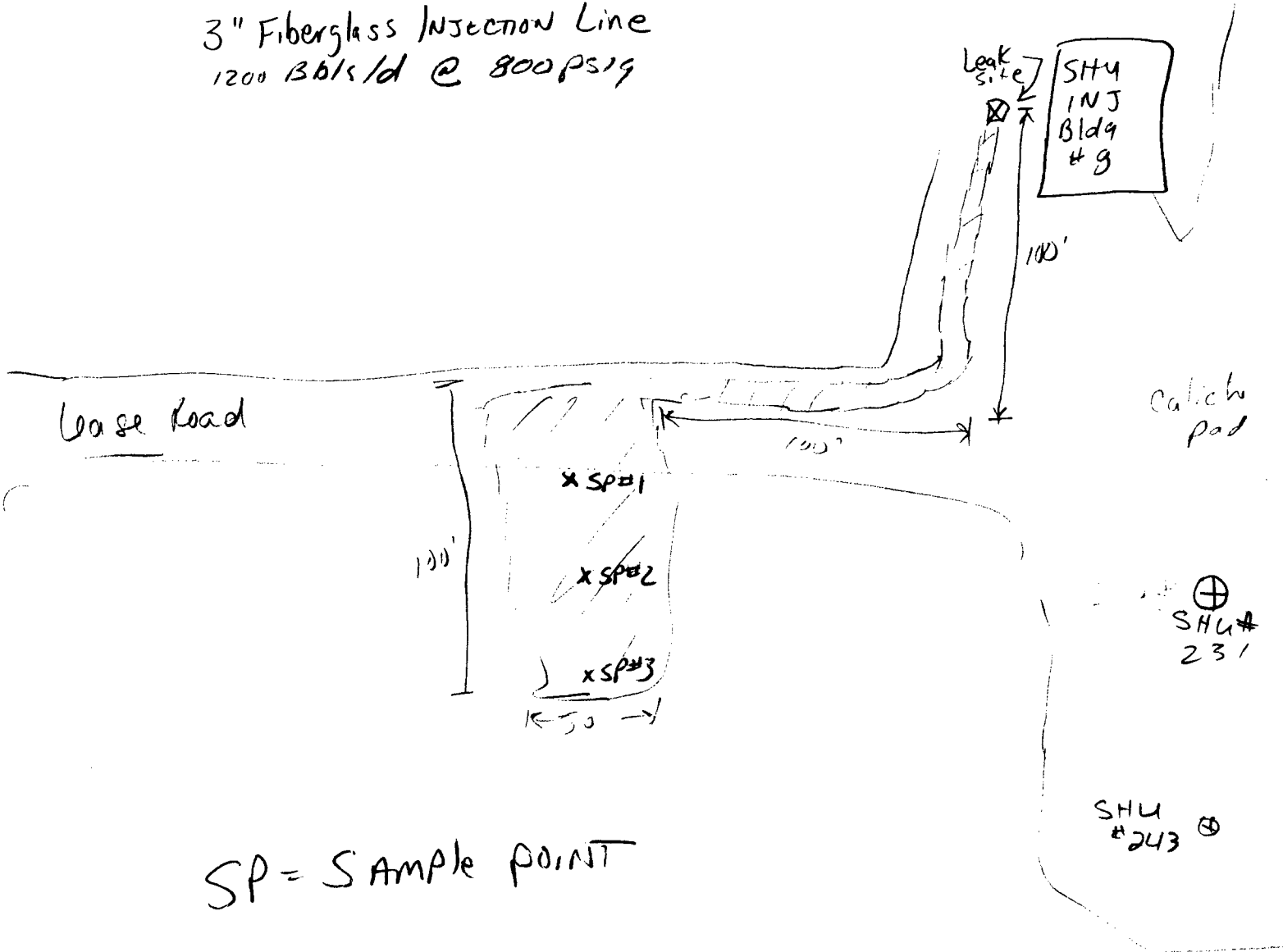
Signature: 		OIL CONSERVATION DIVISION	
Printed Name: Steven M. Bishop		Approved by District Supervisor:	
Title: HES Technician		Approval Date:	Expiration Date:
E-mail Address: Steven_Bishop@oxy.com		Conditions of Approval:	
Date: 01/17/2006 Phone: (505) 397-8251		Attached <input type="checkbox"/>	

* Attach Additional Sheets If Necessary

SPILL MAP

PLEASE DRAW SKETCH OF SPILL AND INDICATE WHERE SPILL ORIGINATED.

12/13/05 SHU # 215 INS Line leak
West side of INJECTION Bldg # 8
20 Bbls INJECTION WATER - Recovered
N 32° 41' 33.80", W 103° 09' 19.90" ULF, Sec 4, T-14-S, R-39-E
3" Fiberglass Injection Line
1200 Bbls/d @ 800 psig





ARDINAL LABORATORIES

PHONE (325) 673-7001 • 2111 BEECHWOOD • ABILENE, TX 79603

PHONE (505) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

ANALYTICAL RESULTS FOR
OCCIDENTAL PERMIAN LTD. PARTNERSHIP
ATTN: STEVE BISHOP
1017 W. STANOLIND ROAD
HOBBS, NM 88240
FAX TO: (505) 397-8204

Receiving Date: 01/11/06
Reporting Date: 01/12/06
Project Owner: OXY
Project Name: SHU #215 INJ. LINE
Project Location: NOT GIVEN

Analysis Date: 01/11/06
Sampling Date: 01/11/06
Sample Type: SOIL
Sample Condition: COOL & INTACT
Sample Received By: HM
Analyzed By: HM

LAB NUMBER	SAMPLE ID	Cr ⁻ (mg/Kg)
H10584-1	SHU #215 INJ. LINE	816
Quality Control		510
True Value QC		500
% Recovery		102
Relative Percent Difference		2.0

METHOD: Standard Methods 4500-CrB

NOTE: Analysis performed on a 1:4 w:v aqueous extract.


Chemist

01-12-06
Date

H10584

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above-stated reasons or otherwise.