

District I
1625 N. French Dr., Hobbs, NM 88240

District II
1301 W. Grand Ave., Artesia, NM 88210

District III
1000 Rio Hrasos Rd., Aztec, NM 87410

District IV
1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-101
Permit 5912

APPLICATION FOR PERMIT TO DRILL

Operator Name and Address DEVON ENERGY PRODUCTION COMPANY, LP 20 N. Broadway Oklahoma City, OK 73102		OGRID Number 6137
Property Code 34087		API Number 30-025-37069
Property Name RED BULL 31 STATE		Well No. 002

Surface Location

UL or Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
P	31	23S	35E	P	983	S	1298	E	Lea

Proposed Pools

WILDCAT MORROW				
Well Type New Well	Well Type GAS	Cable/Rotary	Lease Type State	Ground Level Elevation 3448
Multiple N	Proposed Depth 14500	Formation Morrow	Contractor	Spud Date 02/15/2005

Proposed Casing and Cement Program

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	54.5	735	550	0
Int1	12.25	9.625	40	5300	1464	0
Prod	8.75	7	26	12650	442	9500
Liner1	6.125	4.5	13.5	14500	250	12350

Casing/Cement Program: Additional Comments

13 3/8 csg- cmt lead w/300 sx Poz, tail w/250 sx C1C. 9 5/8 csg- cmt lead w/1164 sx Poz, tail w/300 sx Poz 7 csg- cmt w/442 sx Super H 6 1/8 liner- cmt w/250 sx Class H Mud: 0-735 8.4-9.4 32-34 vis, N/C Fluid loss 735-5300 9.9-10.1 28-29 vis N/C fluid loss 5300-12650 8.5-10.0 28-29 vis, N/C fluid loss 12650-14500 11.0-12.5 34-40 vis 8-6cc fluid loss

Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
Hydril	5000	5000	
Double Ram	10000	10000	
Pipe	10000	10000	

I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Electronically Signed By: Linda Guthrie

Title: Regulatory Specialist

Date: 01/27/2005

Phone: 405-228-8209

OIL CONSERVATION DIVISION

Electronically Approved By: Paul Kautz

Title: Geologist

Approval Date: 01/28/2005 Expiration Date: 01/28/2006

Conditions of Approval:
There are conditions. See Attached.

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240

DISTRICT II
811 South First, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised March 17, 1999

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, New Mexico 87504-2088

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name Morrow
Property Code	Property Name RED BULL "31" STATE	Well Number 2
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION CO., L.P.	Elevation 3448'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	31	23 S	35 E		983	SOUTH	1298	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County								
<table border="1"> <tr> <th>Dedicated Acres</th> <th>Joint or Infill</th> <th>Consolidation Code</th> <th>Order No.</th> </tr> <tr> <td>320</td> <td></td> <td></td> <td></td> </tr> </table>										Dedicated Acres	Joint or Infill	Consolidation Code	Order No.	320			
Dedicated Acres	Joint or Infill	Consolidation Code	Order No.														
320																	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	<p>OPERATOR CERTIFICATION</p> <p>I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.</p> <p><i>Linda Guthrie</i> Signature</p> <p>Linda Guthrie Printed Name</p> <p>Sr. Reg. Specialist Title</p> <p>01/27/2005 Date</p>
	<p>SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.</p> <p>JANUARY 21, 2005 Date Surveyed</p> <p>Signature of Gary L. Jones Professional Surveyor</p> <p>Professional Surveyor</p> <p>Certificate No. Gary L. Jones 7977</p>

Permit Conditions Of Approval

C-101, Permit 5912

Operator: DEVON ENERGY PRODUCTION COMPANY, LP , 6137

Well: RED BULL 31 STATE #002

OCD Reviewer	Condition
PKAUTZ	Re-seeding mixture will must be approved or authorized by surface owner
PKAUTZ	Notice is to be given to the OCD prior to construction of the pit(s)
PKAUTZ	Pit construction and closure must satisfy all requirements of O.C.D. Rule 19.15.2.50, and the Pit and Below-Grade Tank Guidelines

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Well API NO.	30-025-37069
5. Indicate Type of Lease	<input checked="" type="checkbox"/> State <input type="checkbox"/> Fee
6. State Oil & gas Lease No.	
7. Lease Name or Unit Agreement Name	Red Bull 31 State
8. Well Number	002
9. Ogrid Number	6137
10. Pool Name or Wildcat	Morrow

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP

3. Address and Telephone No.
20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-652-8198

4. Well Location
Unit Letter **P** **983** feet from the **South** line and **1298** feet from the **EAST** line
Section **31** Township **23S** Range **35E** NMPM County **Lea**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3448

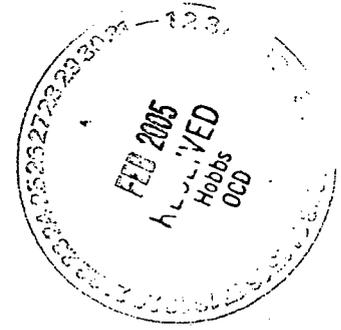
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<p>NOTICE OF INTENTION TO:</p> <p><input type="checkbox"/> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON</p> <p><input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS</p> <p><input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION</p> <p><input checked="" type="checkbox"/> Other: <u>CHANGE IN ORIGINAL APD</u></p>	<p>SUBSEQUENT REPORT OF:</p> <p><input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING</p> <p><input type="checkbox"/> COMMENCE DRILLING OPN <input type="checkbox"/> PLUG AND ABANDONMENT</p> <p><input type="checkbox"/> CASING TEST AND CEMENT JOB</p> <p><input type="checkbox"/> OTHER _____</p>
---	---

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram or proposed completion or recompletion. If a pit or below-grade tank is involved in the operation, complete the reverse side of this form.

Devon Energy Production Company, LP respectfully requests approval to the following changes in the original approved APD.

- Surface csg: 17.5" hole, csg 13.375", 48#, setting depth @ 735, sx cmt 560, TOC @ 0.
- Intermediate csg: 12.25" hole, csg 9.625", 40#, setting depth @ 5300, sx cmt 1490, TOC @ 0.
- Production csg: 8.75" hole, csg 7", 26#, setting depth @ 12520, sx cmt 1130, TOC @ 5000'.
- Liner: 6.125" hole, csg 4.5", 13.5#, setting depth 14500, sx cmt 290, TOC @ 12,220'.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Norvella Adams* TITLE Sr. Staff Engineering Technician DATE 2/24/2005

Type or Print name Norvella Adams E-mail Address: Norvella.adams@dvn.com Telephone No. 405-552-8198

(This space for State use)

APPROVED BY *[Signature]* TITLE PETROLEUM ENGINEER DATE FEB 28 2005

Conditions of approval, if any:

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103.
 May 27, 2004

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-37069
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name RED BULL 31 STATE
8. Well Number 2
9. OGRID Number 6137
10. Pool name or Wildcat Morrow

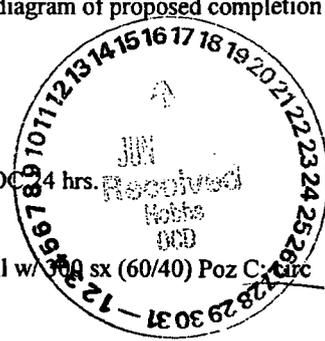
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3448' GR
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER Drilling Operations <input checked="" type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/22/05 MIRU.
 3/26/05 Notified NMOCD of intent to spud.
 3/27/05 Spud 17 1/2" hole.
 3/28/05 TD 17 1/2" hole @ 729'.
 3/29/05 Ran in 16 jts of 13 3/8", 48#, H-40 ST&C. Cmt w/ 420 sx (35:65) CI C, tail w/ 300 sx CI C. WOC 4 hrs.
 3/30/05 Test csg to 1000# - ok.
 4/08/05 TD 12 1/4" hole @ 5235'.
 4/09/05 Ran in 119 jts of 9 7/8", 40#, P-110 LT&C csg @ 5235'. Cmt lead w/ 1300 sx (50/50) Poz C, tail w/ 300 sx (60/40) Poz C, csg 292 sx to pit.
 4/10/05 Test csg to 1000 psi - ok.
 4/25/05 TD 7 3/4" hole @ 12,460'.
 4/28/05 Ran in 279 jts of 7", 26#, HCP-110 LT&C and set @ 12,460'. Cmt w/ 2075 sx (15:61) Poz C.
 5/18/05 TD 6 1/4" hole @ 14,400'.
 5/22/05 Ran in 53 jts, 4 1/2", 13.5#, P-110 LT&C csg and set @ 14,400'. Cmt w/ 225 sx (15:61:11) CI H.
 5/24/05 Test csg to 1000# - ok.
 5/26/05 Released rig.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE Norvella Adams TITLE Sr. Staff Eng. Tech DATE 6/7/05

Type or print name Norvella Adams E-mail address: norvella.adams@dvn.com Telephone No. 405-552-8198
For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE JUN 22 2005
 Conditions of Approval (if any):

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 May 27, 2004

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

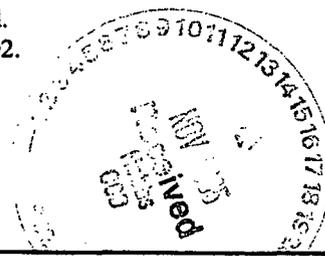
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		WELL API NO. 30-025-37069
2. Name of Operator Devon Energy Production Company, LP		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
3. Address of Operator 20 North Broadway, Oklahoma City, Oklahoma 73102-8260 (405) 552-8198		6. State Oil & Gas Lease No.
4. Well Location Unit Letter <u>P</u> : <u>983</u> feet from the <u>South</u> line and <u>1298</u> feet from the <u>East</u> line Section <u>31</u> Township <u>23S</u> Range <u>35E</u> NMPM County <u>LEA</u>		7. Lease Name or Unit Agreement Name Red Bull 31 State
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3448' GL		8. Well Number <u>2</u>
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		9. OGRID Number <u>6137</u>
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		10. Pool name or Wilcat Wildcat Morrow

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: COMPLETION REPORT <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 6/17/05 Pump 50 bbls 2% KCl H2O via tbg. Rel packer. TOOH. SDOW.
- 6/21/05 Set packer @ 13,726'. Test csg to 2000# - OK.
- 6/22/05 Perforate 13,820-14,035'; 16 holes. RD.
- 6/29/05 MIRU.
- 6/30/05 Unset pkr and POH w/ tbg.
- 7/01/05 Finish POH w/ tbg and pkr. RIH w/ 4 1/2" cmt retainer and gamma gun to 14,020' and set. Dump 10' sand on top of retainer.
- 7/02/05 RIH w/ pkr to 13,713' and set w/ 12,000# compression. Test csg to 1000# - held good.
- 7/09/05 Acidize Morrow w/ 13,820-14,002' w/ 2000 gals 7.5% HCl w/ 20% Methanol and CO2.
- 7/21/05 Turn well to production.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE Norvella Adams TITLE Sr. Staff Eng. Tech. DATE 9/9/05

Type or print name Norvella Adams E-mail address: norvella.adams@dmn.com Telephone No. 405-552-8198

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE NOV 28 2005

Conditions of Approval (if any):

RED BULL 31 ST #2 Unit P

SEC 31, 23S, 35E 983/541298/E LEA COUNTY, NM
(Give Unit, Section, Township and Range)

LEASE & WELL

OPERATOR DEVON ENERGY 20 N BROADWAY, SUITE 1500 OKLAHOMA CITY, OK 73102

DRILLING CONTRACTOR NABORS DRILLING USA, LP 30-025-37069

The Undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above-described well and that he has conducted deviation tests and obtained the following results:

DEGREES @ DEPTH		DEGREES @ DEPTH		DEGREES @ DEPTH		DEGREES @ DEPTH	
1	250	4 1/2	4407	1/2	8209		
1/2	495	3/4	4534	3/4	8700		
1	1279	4	4660	3/4	9072		
3/4	1762	3 3/4	4756	2	9500		
3/4	2229	3 3/4	4850	1 1/4	9753		
1	2760	3 3/4	4945	1 1/2	10256		
1 1/4	3260	3 1/4	5071	2 1/2	10762		
1 1/4	3476	2 3/4	5196	2 3/4	11012		
3 1/2	3550	1 3/4	5313	2	11327		
3 1/4	3680	1 3/4	5475	2	11768		
3	3800	1	5723	3/4	12928		
2 3/4	3932	3/4	6221	1 1/2	13421		
3 1/2	4059	3/4	6720	1 1/2	14239		
4	4175	1/2	7216				
4	4312	3/4	7709				

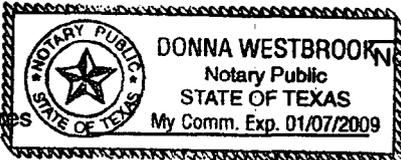
RECEIVED
NOV - 1 2005
LAND DEPT.

NOV 1 2005
Received

Drilling Contractor Nabors Drilling USA, LP

By Brent Sanders
Brent Sanders-District Manager

Subscribed and sworn to before me this 19th day of October, 2005


DONNA WESTBROOK
Notary Public
STATE OF TEXAS
My Comm. Exp. 01/07/2009

Donna Westbrook
Notary Public

My Commission Expires MIDLAND County TEXAS

Kes

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Avenue, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd, Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
 Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-105
 Revised June 10, 2003

Well API No. 30-025-37069
5. Indicate Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE
State Oil & gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other	7. Lease Name and Unit Agreement Name Red Bull 31 State
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., <input checked="" type="checkbox"/> Other	8. Well No. 2
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP	9. Pool name or Wildcat Wildcat Morrow
3. Address of Operator 20 North Broadway, Sta 1500, Oklahoma City, OK 73102 405-552-8198	

4. Well Location
 Unit Letter **P** **983** feet from the **SOUTH** line and **1298** feet from the **EAST** line
 Section **31** **23S** Township **35E** Range **NMPM** **LEA** County

10. Date Spudded 3/27/2005	11. Date T.D. Reached 5/18/2005	12. Date Completed 7/21/2005	13. Elevations (DR, RKB, RT, GL)* 3448' GL	14. Elev. Casinghead
15. Total Depth: MD 14,400'	16. Plug Back T.D.: 14,020'	17. If Multiple Compl. How Many Zones	18. Intervals Drilled BY	Rotary Tools XXX
19. Producing Intervals(s), of this completion - Top, Bottom, Name 13,820-14,035' Morrow				20. Was Directional Survey Made NO
21. Type Electric and Other Logs Run Platform Express; Cement Bond; HNGS; BHC				22. Was Well Cored YES

23. **CASING RECORD (Report all strings set in well)**

Casing Size	Weight LB./FT.	Depth Set	Hole Size	Cementing Record	Amount Pulled
13 3/8"	48#	729'	17 1/2"	720 sx CI C	
9 7/8"	40#	5,235'	12 1/4"	1600 sx Poz C; circ 292 sx	
7"	26#	12,460'	7 3/4"	2075 sx Poz C	

24. **Liner Record** 25. **Tubing Record**

Size	top	Bottom	Sacks Cement	Screen	Size	Depth Set	Packer Set
4 1/2"	12,170'	14,400'	225 sx CI H		2 3/8"	13,681'	13,713'

26. Perforation record (interval, size, and number)
13820-14035'; 16 holes

27. Acid, Shot, Fracture, Cement, Squeeze, ETC.

Depth Interval	Amount and Kind Material Used
13820-14002'	2000 gals 7.5% HCl w/ 20% Methanol & CO2.

28. **PRODUCTION**

Date First Production 7/24/2005	Production Method (Flowing, Gas lift, pumping - Size and type pump) Flowing	Well Status (Prod. Or Shut-in) Producing
Date of Test 7/28/2005	Hours Tested 24	Choke Size OPEN
Prod'n For Test Period	Oil - Bbl 2	Gas - MCF 113
Water - Bbl 0	Gas - Oil Ratio 56500	
Flowing Tubing Press. 800	Casing Pressure 0	Calculated 24-Hour Rate 2
Oil - Bbl 2	Gas - MCF 113	Water - Bbl 0
Oil Gravity - API (Corr.)		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold Test Witnessed By

30. List Attachments
Logs and Deviation Survey

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

SIGNATURE  Printed Name **Norvella Adams** Title **Sr. Staff Engineering Technician** DATE **9/9/2005**

E-mail Address: **Norvella.adams@dvn.com**

Handwritten initials/signature

District I
 PO Box 1980, Hobbs, NM 88241-1980
 District II
 PO Drawer DD, Artesia, NM 88211-0719
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals & Natural Resources Department

Form C-104
 Revised October 18, 1994
 Instructions on back

OIL CONSERVATION DIVISION
 2040 South Pacheco
 Santa Fe, NM 87505

Submit to Appropriate District Office

5 Copies

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator Name and Address Devon Energy Production Company, 20 N. Broadway, Suite 1500 Oklahoma City, OK 73102-8260		OGRID Number 6137
Reason for Filing Code NW		Pool Code 96602
API Number 30-025-37069	Pool Name Cinta Rojo	Well Number 2
Property Code 34087	Property Name Red Bull 31 State	

II. Surface Location

UI or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
P	31	23S	35E		983	SOUTH	1298	EAST	LEA

Bottom Hole Location

UI or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
Lse Code S	Producing Method Code F	Gas Connection Date 7/21/2005	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
020809	Sid Richardson 500 West Texas Ave., Suite 920 Midland TX 79701		G	
20445	Plains Marketing PO Box 4648 Houston TX 77210		O	

IV. Produced Water

POD	POD ULSTR Location and Description
-----	------------------------------------

V. Well Completion Data

Spud Date	Ready Date	TD	PBTD	Perforations	DHC, DC, MC
3/27/2005	7/21/2005	14,400'	14,020'	13,820-14,035'	
Hole Size	Casing & Tubing Size	Depth Set	Sacks Cement		
17 1/2"	13 3/8"	729'	720 sx CI C		
12 1/4"	9 7/8"	5,235'	1600 sx Poz C; circ 292 sx		
7 3/4"	7"	12,460'	2075 sx Poz C		

VI. Well Test Data

Date New Oil	Gas Delivery Date	Test Date	Test Length	Tbg. Pressure	Csg. Pressure
7/24/2005	7/21/2005	7/28/2005	24	800	0
Choke Size	Oil	Water	Gas	AOF	Test Method
OPEN	2	0	113		Flowing

I hereby certify that the rules of the Oil Conservation division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Norvella Adams*
 Printed Name: Norvella Adams
 Title: Sr. Staff Engineering Technician
 Date: 9/9/2005 Phone: 405-552-8198

OIL CONSERVATION DIVISION
 Approved by: *[Signature]* PETROLEUM ENGINEER
 Title:
 Approval Date: NOV 28 2005

If this is a change of operator fill in the OGRID number and name of the previous operator			
Previous Operator Signature	Printed Name	Title	Date

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Form C-101
May 27, 2004

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit to appropriate District Office

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address Devon Energy Production Company, LP 20 North Broadway, Oklahoma City, Oklahoma 73102-8260		² OGRID Number 6137
		³ API Number 30 - 025-37069
⁴ Property Code	⁵ Property Name Red Bull 31 State	⁶ Well No. 2
⁹ Proposed Pool 1 96341 Delaware CINTA ROJA, DELAWARE		¹⁰ Proposed Pool 2

⁷ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	31	23S	35E		983	South	1298	East	Lea

⁸ Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	31	23S	35E		983	South	1298	East	Lea

Additional Well Information

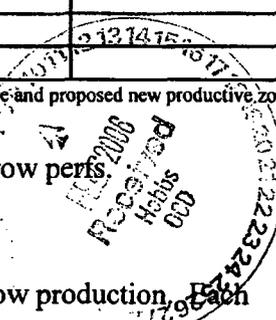
¹¹ Work Type Code P	¹² Well Type Code O	¹³ Cable/Rotary Rotary	¹⁴ Lease Type Code S	¹⁵ Ground Level Elevation 3448'
¹⁶ Multiple	¹⁷ Proposed Depth 14,500'	¹⁸ Formation Delaware	¹⁹ Contractor	²⁰ Spud Date 3/15/05

Depth to Groundwater 100 feet or more	Distance from nearest fresh water well Not in wellhead protection area	Distance from nearest surface water Approximately 500'
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Pit: Liner: Synthetic 12 mils thick Clay Pit Volume: _____ bbls Drilling Method:
Closed-Loop System Fresh Water Brine Diesel/Oil-based Gas/Air

²¹ Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC



²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

- MIRU slickline. RIH with plug and set in the 1.81" "R" profile to TA existing Morrow perfs
- MIRU PU. TOOH with tubing.
- Set RBP at ~ 9000'. Dump 10' of sand on top of RBP.
- Perforate Delaware from 8642'-8691'.
- Stimulate as necessary and turn to test.
- If sufficient production is obtained, RIH with dual string assembly and restore Morrow production. Each zone will be produced independently.

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be constructed according to NMOCD guidelines , a general permit , or an (attached) alternative OCD-approved plan

OIL CONSERVATION DIVISION

Approved by:
Title: **PETROLEUM ENGINEER**

Printed name: Norvella Adams

Title: Sr. Staff Eng. Tech

E-mail Address: norvella.adams@dmv.com

Date: February 7, 2006

Phone: (405) 552-8198

Approval Date: **FEB 20 2006**

Expiration Date:

Conditions of Approval Attached

DISTRICT I
1825 N. French Dr., Hobbs, NM 88240

DISTRICT II
611 South First, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised March 17, 1999

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, New Mexico 87504-2088

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30 025 37069	Pool Code	Pool Name Delaware CINTAROTA-DELAWARE
Property Code 9074	Property Name RED BULL "31" STATE	Well Number 2
OGRD No. 6137	Operator Name DEVON ENERGY PRODUCTION CO., L.P.	Elevation 3448'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	31	23 S	35 E		983	SOUTH	1298	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres 40	Joint or Infill	Consolidation Code	Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<p>Lat - N32°15'23.5" Long - W103°24'08.5"</p>	<p>OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</i></p> <p></p> <p>Signature Norvella Adams</p> <p>Printed Name Sr. Staff Eng. Tech.</p> <p>Title</p> <p>Date February 7, 2006</p>
	<p>SURVEYOR CERTIFICATION</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p style="text-align: center;">JANUARY 21, 2005</p> <p>Date Surveyed</p> <p>Signature of Seal of Professional Surveyor</p> <p style="text-align: center;"></p> <p>Certificate No. Gary Jones 7977</p> <p style="text-align: center;">BASIN SURVEYS</p>