District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR X Initial Report Final Report														
Name of Company Read & Stevens, Inc						Contact Will Palmer								
Address PO Box 1518, Roswell, NM 88202						Telephone No. 505.396.5391								
Facility Nar	ne	North Le	a Federal	#9		Facility Typ	e oil w	vell tub	ing head					
Surface Owner State of New Mexico Mineral Owne						State of New Mexico Lease No. K-3836								
	•					OF REI			300253		000			
Unit Letter	Section 10	Township 20S	Range 34E	Feet from the 1800		South Line orth	Feet from the 990	East/West Line East		County Lea	•			
LatitudeLongitude														
NATURE OF RELEASE														
Type of Release produced oil & water							Volume of Release 70 bbls Volume Re							
Source of Release flowline rupture											Hour of Discovery 6 1300 hours			
Was Immediate Notice Given?							05.12.06 05.12.06 1500 hours							
X Yes No Not Required							Message on phone of Environmental Dept at OCD							
By Whom? Will Palmer						Date and Hour 03.13.06 0930 hours								
Was a Watercourse Reached?						If YES, Volume Impacting the Watercourse.								
If a Watercourse was Impacted, Describe Fully.*														
Describe Cause of Problem and Remedial Action Taken.* The subject well completed remedial operations on Saturday, March 12, 2006 and returned to production at approximately 1600 hours on same date. The flowline valve was inadvertently left closed. As the well pumped, the fluid could not enter the flowline and consequently blew past the packing in the stuffing box on the wellhead. Upon discovery, the valve was opened and the unit operation halted until clean-up operations could be completed.														
Describe Area Affected and Cleanup Action Taken.* The affected area covered 8 ft by 150 ft. The contaminated material was removed to a depth of 4" below surface and was shipped to an aerated land farm. Fresh, uncontaminated material was placed in the affected area and leveled to the contour of the land.														
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.														
Signature: William V Johnes						OIL CONSERVATION DIVISION								
						Approved by District Supervisor:								
Title: Superintendent					Approval Date:			Expiration Date:						
E-mail Address: readandstevensinc@leaco.net						Conditions of Approval:				Attached				
	ch 13, 2006													
Attach Additional Sheets If Necessary														
incident - n PACOGO 7450360 application - PPACOGO 7450660														
appli	cation	- PPA	7000	745066	eU									