

# **BURLINGTON RESOURCES**

November 10, 2000

New Mexico Oil Conservation Division  
1000 Rio Brazos Road  
Aztec, New Mexico 87410

Re: San Juan 27-5 Unit #131M  
O Section 20, T-27-N, R-5-W  
30-039-25934

Gentlemen:

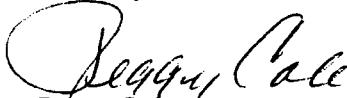
Attached is a copy of the allocation for the commingling of the subject well. DHC-1991 was issued for this well.

Gas:	Mesa Verde	70%
	Dakota	30%

Oil:	Mesa Verde	50%
	Dakota	50%

These allocations are based on isolated flow tests from the Mesa Verde and Dakota during completion operations. Please let me know if you have any questions.

Sincerely,



Peggy Cole  
Regulatory Supervisor

Xc: NMOCD – Santa Fe  
Bureau of Land Management

## PRODUCTION ALLOCATION FORMULA USING FLOW TEST INFORMATION

San Juan 27-5 Unit #131M  
(Mesaverde/Dakota) Commingle  
Unit O, 20-T27N-R5W  
Rio Arriba County, New Mexico

### Allocation Formula Method:

3 Hour Flow Test from Mesaverde = 849 MCFD & 0 BO

3 Hour Flow Test from Dakota = 371 MCFD & 0 BO

### GAS:

$$\frac{(MV) 849 \text{ MCFD}}{(MV \& DK) 1220 \text{ MCFD}} = (MV) \% \text{ Mesaverde 70\%}$$

$$\frac{(DK) 371 \text{ MCFD}}{(MV \& DK) 1220 \text{ MCFD}} = (DK) \% \text{ Dakota 30\%}$$

### OIL:

$$\frac{(MV) 0 \text{ BO}}{(MV \& DK) 0 \text{ BO}} = (MV) \% \text{ Mesaverde 50\%}$$

$$\frac{(DK) 0 \text{ BO}}{(MV \& DK) 0 \text{ BO}} = (DK) \% \text{ Dakota 50\%}$$