

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

- [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]**
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

- [1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]
 [A] Location - Spacing Unit - Simultaneous Dedication
 NSL NSP SD
- Check One Only for [B] or [C]
 [B] Commingling - Storage - Measurement
 DHC CTB PLC PC OLS OLM
- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR
- [D] Other: Specify _____

CTB-734-A
 Yates Petroleum Corp
 25575

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 2015 SEP 15 A 3:41

- [2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or Does Not Apply
 [A] Working, Royalty or Overriding Royalty Interest Owners
 [B] Offset Operators, Leaseholders or Surface Owner
 [C] Application is One Which Requires Published Legal Notice
 [D] Notification and/or Concurrent Approval by BLM of SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
 [E] For all of the above, Proof of Notification or Publication is Attached, and/or,
 [F] Waivers are Attached

Wells
 - Mango BLM State
 1H
 30-025-40517
 - Tanguevine
 BLM State
 30-025-40518

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Miriam Morales		Production Analyst	9/16/15
Print or Type Name	Signature	Title	Date
		mmorales@yatespetroleum.com	
		e-mail Address	

District I
1625 N. French Drive, Hobbs, NM 88240
District II
1301 W. Grand Ave, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised June 10, 2003

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: Yates Petroleum Corporation
OPERATOR ADDRESS: 105 South Fourth St. Artesia, NM 88210

APPLICATION TYPE:

Pool Commingling Lease Commingling Pool and Lease Commingling Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: Fee State Federal

Is this an Amendment to existing Order? Yes No If "Yes", please include the appropriate Order No. CTB-734
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
 Yes No

(A) POOL COMMINGLING
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes

- (2) Are any wells producing at top allowables? Yes No
 (3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No.
 (4) Measurement type: Metering Other (Specify)
 (5) Will commingling decrease the value of production? Yes No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING

Please attach sheets with the following information

- (1) Pool Name and Code. Bone Spring 24250
 (2) Is all production from same source of supply? Yes No
 (3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No
 (4) Measurement type: Metering Other (Specify)

(C) POOL and LEASE COMMINGLING

Please attach sheets with the following information

- (1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT

Please attached sheets with the following information

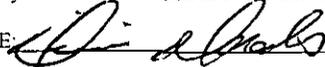
- (1) Is all production from same source of supply? Yes No
 (2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)

Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.
 (2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
 (3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE:  TITLE: Production Analyst DATE: 9/11/05
 TYPE OR PRINT NAME Miriam Morales TELEPHONE NO.: (575) 748-1471
 E-MAIL ADDRESS: mmorales@yatespetroleum.com

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-40518
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VB-1220
7. Lease Name or Unit Agreement Name Tangerine BRT State
8. Well Number 1H
9. OGRID Number 025575
10. Pool name or Wildcat Featherstone, Bone Spring
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3667' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other
2. Name of Operator Yates Petroleum Corporation
3. Address of Operator 105 S. Fourth Street Artesia, NM 88210
4. Well Location Unit Letter <u>A</u> : <u>100</u> feet from the <u>N</u> line and <u>660</u> feet from the <u>E</u> line Section <u>27</u> Township <u>20S</u> Range <u>35E</u> NMPM Lea County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3667' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL. <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: Amend CTB-734 <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Yates Petroleum respectfully requests administrative approval to amend CTB-734 by adding gas production for the following wells:

Mango BRM State #1H	Tangerine BRT State #1H
Featherstone; Bone Spring	Featherstone; Bone Spring
Sec. 27-T20S-R35E	Sec. 27-T20S-R35E
API #30-025-40517	API #30-025-40518
St. lease #VO-8090	St. lease #VB-1220
Lea County, NM	Lea County, NM

Note: Administrative order PLC-407 will not be applicable.

The battery is located at the Mango BRM #1H. Please see attached plats and site security diagram.

The ownership is diversified. All owners have been notified and copies of certified receipts and letters are attached.

Oil Measurement

Each of the wells will be equipped with continuously metering separators for oil production prior to oil being commingled for sales at the Mango #1H. Total sales/production will be allocated back to each individual well using the metered (daily well test) volumes. Metered volumes will be compared to total battery volumes daily and monthly for accuracy. Any vapor recovery shall be included in this application.

Estimated daily oil production for the Mango #1H is 288 bbls and for the Tangerine #1H is 300 bbls.

Gas Measurement

Total gas production and sales will be based on the measurement at the CDP and allocated back to each well based on EFM readings. The Targa's CDP meter #118001278 is located at the battery.

Estimated daily gas production for the Mango #1H is 297 MCF and for the Tangerine #1H is 200 MCF.

The purpose of the Surface Lease Commingle is in the interest of conservation, the reduction of environmental impact area, and overall emissions. It will not result in reduced royalty or improper measurement of production. Without approval for utilizing the same battery, it will become necessary to build separate facilities for each well.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Miriam Morales TITLE Production Analyst DATE 9/1/15
Type or print name Miriam Morales E-mail address: mmorales@yatespetroleum.com PHONE: 575-748-4200

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

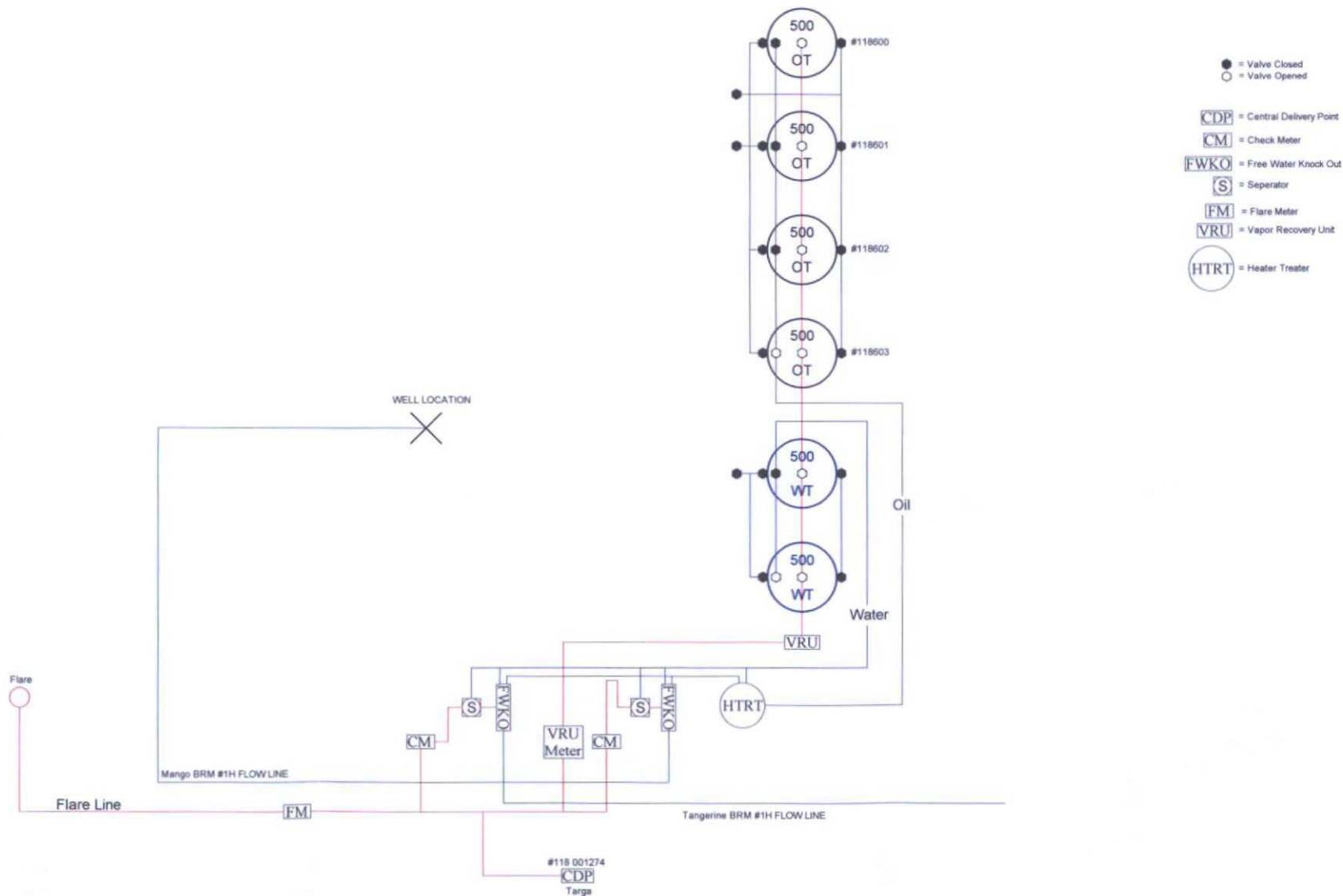


105 South 4th Street * Artesia, NM 88210
(575) 748-1471

-Joe Palma
-June, 2015

Mango BRM State #1H

100' FNL & 2310' FWL * Sec 27 - T20S-R35E* Unit C
Lea County, NM
API - 3002540517



This diagram is subject to the Yates Petroleum Corporation August 1983 Security Plan which is on file at 105 South 4th Street, Artesia, NM

District I
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District II
811 S. First St., Artesia, NM 88210
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District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
 AMENDED REPORT

HOBBS OCD
NOV 04 2014
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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-40517	² Pool Code 24250	³ Pool Name Featherstone; Bone Spring
⁴ Property Code 39154	⁵ Property Name Mango BRM State	
⁷ OGRID No. 025575	⁸ Operator Name Yates Petroleum Corporation	⁶ Well Number 1H ⁹ Elevation 3,682' GR

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	27	20S	35E		100	North	2310	West	Lea

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	27	20S	35E		268	South	1977	West	Lea

¹² Dedicated Acres 160	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	<p>Completion Interval: 603' FNL & 2238' FWL (surf) 337' FSL & 1980' FWL (BHL)</p>	<p>¹⁶ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or wildcard mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Laura Watts</i> 11/4/14 Signature Date</p> <p>Laura Watts Printed Name</p> <p>laura@yatespetroleum.com E-mail Address</p>
		<p>¹⁷ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>Date of Survey _____ Signature and Seal of Professional Surveyor: _____</p>
		<p>Certificate Number _____</p>

NOV 18 2014

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Submit one copy to appropriate
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HOBBS OCD
MAY 28 2015

AMENDED REPORT

RECEIVED

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-40518		² Pool Code 24250		³ Pool Name Featherstone; Bone Spring	
⁴ Property Code 39155		⁵ Property Name Tangerine BRT State			⁶ Well Number 1H
⁷ OGRID No. 025575		⁸ Operator Name Yates Petroleum Corporation			⁹ Elevation 3,667' GR

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	27	20S	35E		100	North	660	East	Lea

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	27	20S	35E		331	South	661	East	Lea

¹² Dedicated Acres 160	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--------------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

				100' N 660' E SL	<p>¹⁷ OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>Laura Watts</i> 5/27/15 Signature Date</p> <p>Laura Watts Printed Name</p> <p>laura@yatespetroleum.com E-mail Address</p>		
							<p>¹⁸ SURVEYOR CERTIFICATION</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>Date of Survey</p> <p>Signature and Seal of Professional Surveyor:</p>
							331' S 661' E

JUN 12 2015

fm

MARTIN YATES, III
1912-1985

FRANK W. YATES
1936-1986

S. P. YATES
1914-2008



105 SOUTH FOURTH STREET
ARTESIA, NEW MEXICO 88210-2118
TELEPHONE (575) 748-1471

JOHN A. YATES
CHAIRMAN OF THE BOARD

JOHN A. YATES JR.
PRESIDENT

JOHN D. PERINI
EXECUTIVE V.P. OF MONETIZATION
CHIEF FINANCIAL OFFICER

JAMES S. BROWN
CHIEF OPERATING OFFICER

RE: Surface lease commingle
Mango BRM State #1H & Tangerine BRT State #1H
Lea County, New Mexico

Dear Interest Owner,

Yates Petroleum is notifying you of an application to amend CTB-734 by adding gas production for the following wells:

Mango BRM State #1H
Featherstone; Bone Spring
Sec. 27-T20S-R35E
API #30-025-40517
St. lease #VO-8090
Lea County, NM

Tangerine BRT State #1H
Featherstone; Bone Spring
Sec. 27-T20S-R35E
API #30-025-40518
St. lease VB-1220
Lea County, NM

The ownership is diversified.
The battery is located at the Mango BRM State#1H.

Oil Measurement

Each of the wells will be equipped with continuously metering separators for oil production prior to oil being commingled for sales at the Mango #1H. Total sales/production will be allocated back to each individual well using the metered (daily well tests) volumes. Metered volumes will be compared to total battery volumes daily and monthly for accuracy. Any vapor recovery shall be included in this application

Estimated daily oil production for the Mango #1H is 288 bbls and for the Tangerine is 300 bbls.

Gas Measurement

Total gas production and sales/transferred will be based on the measurement at the CDP and allocated back to each well based on EFM readings. The Targa's CDP meter #118001274 is located at the battery.

Estimated daily gas production for the Mango #1H is 297 MCF and for the Tangerine #1H is 200 MCF.

The purpose of the Surface/Lease Commingle is in the interest of conservation, the reduction of environmental impact area, and overall emissions. It will not result in reduced royalty or improper measurement of production. Without approval for utilizing the same battery, it will become necessary to build separate facilities for each well. This will greatly increase costs and shorten the economic life of all the wells.

If you have any questions, please call me at (575)748-4200 (direct line)

Sincerely,

Miriam Morales

I hereby approve this application

Company: Yates Petroleum Corporation

KATHY H. PORTER
SECRETARY

DENNIS G. KINSEY
TREASURER

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Mango BRM State #1H & Tangerine BRT State #1H
Lea County, New Mexico

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API #30-025-40518
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Sincerely,

Miriam Morales

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Company: Trust Q u/w/o Peggy A Yates

KATHY H. PORTER
SECRETARY

DENNIS G. KINSEY
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JOHN A. YATES
CHAIRMAN OF THE BOARD

JOHN A. YATES JR.
PRESIDENT

JOHN D. PERINI
EXECUTIVE V.P. OF MONETIZATION
CHIEF FINANCIAL OFFICER

JAMES S. BROWN
CHIEF OPERATING OFFICER

RE: Surface lease commingle
Mango BRM State #1H & Tangerine BRT State #1H
Lea County, New Mexico

Dear Interest Owner,

Yates Petroleum is notifying you of an application to amend CTB-734 by adding gas production for the following wells:

Mango BRM State #1H
Featherstone; Bone Spring
Sec. 27-T20S-R35E
API #30-025-40517
St. lease #VO-8090
Lea County, NM

Tangerine BRT State #1H
Featherstone; Bone Spring
Sec. 27-T20S-R35E
API #30-025-40518
St. lease VB-1220
Lea County, NM

The ownership is diversified.
The battery is located at the Mango BRM State#1H.

Oil Measurement

Each of the wells will be equipped with continuously metering separators for oil production prior to oil being commingled for sales at the Mango #1H. Total sales/production will be allocated back to each individual well using the metered (daily well tests) volumes. Metered volumes will be compared to total battery volumes daily and monthly for accuracy. Any vapor recovery shall be included in this application

Estimated daily oil production for the Mango #1H is 288 bbls and for the Tangerine is 300 bbls.

Gas Measurement

Total gas production and sales/transferred will be based on the measurement at the CDP and allocated back to each well based on EFM readings. The Targa's CDP meter #118001274 is located at the battery.

Estimated daily gas production for the Mango #1H is 297 MCF and for the Tangerine #1H is 200 MCF.

The purpose of the Surface/Lease Commingle is in the interest of conservation, the reduction of environmental impact area, and overall emissions. It will not result in reduced royalty or improper measurement of production. Without approval for utilizing the same battery, it will become necessary to build separate facilities for each well. This will greatly increase costs and shorten the economic life of all the wells.

If you have any questions, please call me at (575)748-4200 (direct line)

Sincerely,

Miriam Morales

I hereby approve this application

Company: Myco Petroleum Corporation

KATHY H. PORTER
SECRETARY

DENNIS G. KINSEY
TREASURER

MARTIN YATES, III
1912-1985

FRANK W. YATES
1936-1986

S.P. YATES
1914-2008



105 SOUTH FOURTH STREET
ARTESIA, NEW MEXICO 88210-2118
TELEPHONE (575) 748-1471

JOHN A. YATES
CHAIRMAN OF THE BOARD
JOHN A. YATES JR.
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RE: Surface lease commingle
Mango BRM State #1H & Tangerine BRT State #1H
Lea County, New Mexico

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The ownership is diversified.
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Estimated daily gas production for the Mango #1H is 297 MCF and for the Tangerine #1H is 200 MCF.

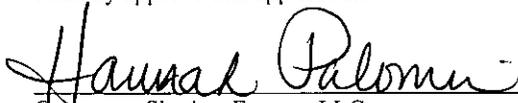
The purpose of the Surface/Lease Commingle is in the interest of conservation, the reduction of environmental impact area, and overall emissions. It will not result in reduced royalty or improper measurement of production. Without approval for utilizing the same battery, it will become necessary to build separate facilities for each well. This will greatly increase costs and shorten the economic life of all the wells.

If you have any questions, please call me at (575)748-4200 (direct line)

Sincerely,

Miriam Morales

I hereby approve this application


Company: Sharbro Energy, LLC

KATHY H. PORTER
SECRETARY

DENNIS G. KINSEY
TREASURER

MARTIN YATES, III
1912-1985

FRANK W. YATES
1936-1986

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EXECUTIVE V.P. OF MONETIZATION
CHIEF FINANCIAL OFFICER

JAMES S. BROWN
CHIEF OPERATING OFFICER

September 11, 2015

RE: Amend Surface lease commingle
Mango BRM State #1H & Tangerine BRT State #1H
Lea County, New Mexico

Dear Interest Owner,

Yates Petroleum is requesting approval from the Oil Conservation Division and the State Land Office to amend CTB-734 by adding gas production for the following wells:

Mango BRM State #1H
Featherstone; Bone Spring
Sec. 27-T20S-R35E
API #30-025-40517
St. lease #VO-8090
Lea County, NM

Tangerine BRT State #1H
Featherstone; Bone Spring
Sec. 27-T20S-R35E
API #30-025-40518
St. lease VB-1220
Lea County, NM

The ownership is diversified.
The battery is located at the Mango BRM State #1H.

Oil Measurement

Each of the wells will be equipped with continuously metering separators for oil production prior to oil being commingled for sales at the Mango #1H. Total sales/production will be allocated back to each individual well using the metered (daily well tests) volumes. Metered volumes will be compared to total battery volumes daily and monthly for accuracy. Any vapor recovery shall be included in this application.

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Gas Measurement

Total gas production and sales/transferred will be based on the measurement at the CDP and allocated back to each well based on EFM readings. The Targa's CDP meter #118001274 is located at the battery.

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The purpose of the Surface/Lease Commingle is in the interest of conservation, the reduction of environmental impact area, and overall emissions. It will not result in reduced royalty or improper measurement of production. Without approval for utilizing the same battery, it will become necessary to build separate facilities for each well.

Any objection must be filed in writing with the Oil Conservation Division in Santa Fe within 20 days from the date the division receives the application. Application will be sent in conjunction with notification to owners.

If you have any questions, please contact me at (575)748-4200 (direct line)

Sincerely,


Miriam Morales
Production Analyst

KATHY H. PORTER
SECRETARY

DENNIS G. KINSEY
TREASURER

CERTIFIED MAIL™



YATES BUILDING - 105 SOUTH FOURTH STREET
ARTESIA, NEW MEXICO 88210

7014 0510 0001 0743 9646

7014 0510 0001 0743 9646

ADDRESS SERVICE REQUESTED

Sent to *Yates Industries*
 Street, Apt. No.,
 or PO Box No. *PO Box 1091*
 City, State, ZIP+4 *Artesia NM 88211-1091*
 PS Form 3800, August 2008
 See Reverse for Instructions

For delivery information visit our website at www.usps.com

Postage \$ *Minimum paid.*

Certified Fee

Return Receipt Fee (Endorsement Required)

Restricted Delivery Fee (Endorsement Required)

Total Postage & Fees \$

Postmark Here

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
 (Domestic Mail Only, No Insurance Coverage Provided)

YATES INDUSTRIES LLC
 P O BOX 1091
 ARTESIA, NM 88211-1091

PLACE STICKER AT TOP OF ENVELOPE TO THE RIGHT OF THE RETURN ADDRESS, FOLD AT DOTTED LINE

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

YATES INDUSTRIES LLC
 P O BOX 1091
 ARTESIA, NM 88211-1091

COMPLETE THIS SECTION ON DELIVERY

A. Signature Agent
 Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type
 Certified Mail® Priority Mail Express™
 Registered Return Receipt for Merchandise
 Insured Mail Collect on Delivery

4. Restricted Delivery? (Extra Fee) Yes

2. Article Number (Transfer from se) **7014 0510 0001 0743 9646**

CERTIFIED MAIL™



YATES BUILDING - 105 SOUTH FOURTH STREET
ARTESIA, NEW MEXICO 88210

7014 0510 0001 0743 9653
7014 0510 0001 0743 9653

ADDRESS SERVICE REQUESTED

PS Form 3800, August 2006 See Reverse for Instructions

Street, Apt. No., or PO Box No. OXY Y-1 Company
City, State, Zip+4 Box 841803
Dallas TX 75284-1803

For delivery information visit our website at www.usps.com

Postage \$
Certified Fee
Return Receipt Fee (Endorsement Required)
Restricted Delivery Fee (Endorsement Required)
Total Postage & Fees \$

Postmark Here
Houston TX

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

OXY Y-1 COMPANY
P O BOX 841803
DALLAS, TX 75284-1803

PLACE STICKER AT TOP OF ENVELOPE TO THE RIGHT OF THE RETURN ADDRESS, FOLD AT DOTTED LINE

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature <input checked="" type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) C. Date of Delivery</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>
<p>1. Article Addressed to:</p> <p>OXY Y-1 COMPANY P O BOX 841803 DALLAS, TX 75284-1803</p>	<p>3. Service Type <input checked="" type="checkbox"/> Certified Mail® <input type="checkbox"/> Priority Mail Express™ <input type="checkbox"/> Registered <input type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Insured Mail <input type="checkbox"/> Collect on Delivery</p>
<p>2. Article Number (Transfer from ser 7014 0510 0001 0743 9653)</p>	<p>4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes</p>

CERTIFIED MAIL™



YATES BUILDING - 105 SOUTH FOURTH STREET
ARTESIA, NEW MEXICO 88210

7014 0510 0001 0743 9660

7014 0510 0001 0743 9660

ADDRESS SERVICE REQUESTED

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
 (Domestic Mail Only; No Insurance Coverage Provided)

For delivery information, visit our website at www.usps.com.

Postage \$
 Certified Fee
 Return Receipt Fee (Endorsement Required)
 Restricted Delivery Fee (Endorsement Required)
 Total Postage & Fees \$

Postmark Here

Sent to
 S.L.O.
 Street, Apt. No., or PO Box No. 310 Old Santa Fe Trail
 City, State, ZIP+4® Santa Fe NM 87504-1148
 PS Form 3813 August 2006 See Reverse for Instructions

New Mexico State Land
Commissioner of Public
310 Old Santa Fe Trail
P.O. Box 1148
Santa Fe, New Mexico 8

PLACE STICKER AT TOP OF ENVELOPE TO THE RIGHT OF THE RETURN ADDRESS. FOLD AT DOTTED LINE

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

New Mexico State Land Office
 Commissioner of Public Lands
 310 Old Santa Fe Trail
 P.O. Box 1148
 Santa Fe, New Mexico 87504-1148

COMPLETE THIS SECTION ON DELIVERY

A. Signature Agent
 Addressee

B. Received by (Printed Name) C. Date of Delivery

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type
 Certified Mail® Priority Mail Express™
 Registered Return Receipt for Merchandise
 Insured Mail Collect on Delivery

4. Restricted Delivery? (Extra Fee) Yes

2. Article Number (Transfer from st) 7014 0510 0001 0743 9660

State of New Mexico
Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

David Martin
Cabinet Secretary

Brett F. Woods, Ph.D.
Deputy Cabinet Secretary

Jami Bailey, Division Director
Oil Conservation Division



ADMINISTRATIVE CENTRAL TANK BATTERY ORDER

Administrative Order CTB-734
Administrative Application Reference No. pMAM14273336045

October 21, 2014

Yates Petroleum Corporation
Attention: Miriam Morales

Yates Petroleum Corporation (OGRID 25575) is hereby authorized to surface commingle oil and gas production from Featherstone; Bone Spring (24250) from the following leases and wells:

<u>Name</u>	<u>API No.</u>	<u>Footages</u>
<u>ULSTR</u>		
Mango BRM State Well No. No.1H C-27-20-35E	30-025-40517	100 FNL & 2310 FWL
Tangerine BRT State Well No. No.1H A-27-20-35E	30-025-40518	100 FNL & 660 FEL

All in NMPM, Lea County, New Mexico

The commingled oil production from the wells detailed above shall be measured and sold at the Mango BRM State Well No. No.1H central tank battery (CTB), located in Unit C, Section 27, Township 20 South, Range 35 East, NMPM, Lea County, New Mexico.

The oil production from each well shall be continuously measured with allocation meters before commingling with production from other wells. The allocation meters shall be calibrated quarterly in accordance with Rule 19.15.12.10.C (2) NMAC.

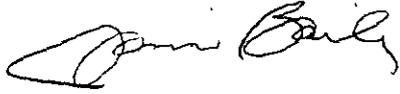
This installation shall be installed and operated in accordance with the applicable Division Rules. It is the responsibility of the producer to notify the transporter of this commingling authority.

This approval is subject to like approval from the New Mexico State Land Office (SLO) before commencing commingling operations.

The operator shall notify the Hobbs District office of the Division prior to implementation of the commingling operations.

October 21, 2014
Page 2

Done at Santa Fe, New Mexico, on October 21, 2014.

A handwritten signature in black ink, appearing to read "Jami Bailey". The signature is fluid and cursive, with a large initial "J" and "B".

Jami Bailey
Division Director

JB/mam

cc: Oil Conservation Division – Hobbs
New Mexico State Land Office- Oil, Gas and Minerals

Prod History - Monthly by Delsys and Well Comp - Whole

Property Type Code	Property Header Name	Days Up	Oil Beg Inv	Oil End Inv	Oil Production	Oil Sales	Oil Uses	Gas Production	Gas Sales	Gas Sales MMBTU	Gas Uses	Water Production	Water Uses	Water Injection
New Mexico														
Delivery System: DS01953 Mango BRM STATE #1H														
2/28/2015														
WellComp	MANGO BRM STATE #1H/BONE SPRING	25	846.00	1,199.00	9,962.00	8,598.00	0.00	10,423.00	10,423.00	13,170.00	0.00	5,245.00	5,245.00	0.00
WellComp	MANGO BRM STATE #1H/BONE SPRING	26	0.00	0.00	0.00	0.00	6.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		2/28/2015 Total:	846.00	1,199.00	9,962.00	8,598.00	6.00	10,423.00	10,423.00	13,170.00	0.00	5,245.00	5,245.00	0.00
3/31/2015														
WellComp	MANGO BRM STATE #1H/BONE SPRING	28	1,198.00	1,362.00	8,657.00	8,490.00	0.00	9,145.00	7,808.00	10,042.00	1,337.00	4,708.00	4,708.00	0.00
WellComp	MANGO BRM STATE #1H/BONE SPRING	28	0.00	0.00	0.00	0.00	3.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		3/31/2015 Total:	1,198.00	1,362.00	8,657.00	8,490.00	3.00	9,145.00	7,808.00	10,042.00	1,337.00	4,708.00	4,708.00	0.00
4/30/2015														
WellComp	MANGO BRM STATE #1H/BONE SPRING	21	1,362.00	707.00	5,787.00	6,441.00	0.00	4,718.00	4,071.00	5,235.00	647.00	2,473.00	2,473.00	0.00
WellComp	MANGO BRM STATE #1H/BONE SPRING	21	0.00	0.00	0.00	0.00	1.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		4/30/2015 Total:	1,362.00	707.00	5,787.00	6,441.00	1.00	4,718.00	4,071.00	5,235.00	647.00	2,473.00	2,473.00	0.00
5/31/2015														
WellComp	MANGO BRM STATE #1H/BONE SPRING	28	707.00	1,142.00	6,297.00	5,857.00	0.00	5,671.00	4,988.00	7,075.09	683.00	5,851.00	5,851.00	0.00
WellComp	MANGO BRM STATE #1H/BONE SPRING	28	0.00	0.00	0.00	0.00	1.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
WellComp	MANGO BRM STATE #1H/BONE SPRING	28	0.00	0.00	0.00	0.00	2.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
WellComp	TANGERINE BRT STATE #1H	9	0.00	11.00	70.00	59.00	0.00	263.00	231.00	327.91	32.00	4,691.00	4,691.00	0.00
		5/31/2015 Total:	707.00	1,153.00	6,367.00	5,916.00	3.00	5,934.00	5,219.00	7,403.00	715.00	10,542.00	10,542.00	0.00
6/30/2015														
WellComp	MANGO BRM STATE #1H/BONE SPRING	30	1,142.00	520.00	6,313.00	6,935.00	0.00	8,090.00	7,752.00	1,099.39	338.00	2,914.00	2,914.00	0.00
WellComp	TANGERINE BRT STATE #1H	29	11.00	611.00	8,777.00	8,176.00	0.00	7,047.00	6,753.00	957.61	294.00	13,323.00	13,323.00	0.00
WellComp	TANGERINE BRT STATE #1H	29	0.00	0.00	0.00	0.00	1.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		6/30/2015 Total:	1,153.00	1,131.00	15,090.00	15,111.00	1.00	15,137.00	14,505.00	2,057.00	632.00	16,237.00	16,237.00	0.00
7/31/2015														
WellComp	MANGO BRM STATE #1H/BONE SPRING	31	520.00	514.00	5,912.00	5,918.00	0.00	6,791.00	6,598.00	9,358.70	193.00	2,536.00	2,536.00	0.00
WellComp	TANGERINE BRT STATE #1H	31	611.00	602.00	6,931.00	6,940.00	0.00	9,313.00	9,049.00	12,835.30	264.00	7,678.00	7,678.00	0.00
		7/31/2015 Total:	1,131.00	1,116.00	12,843.00	12,858.00	0.00	16,104.00	15,647.00	22,194.00	457.00	10,214.00	10,214.00	0.00
		Mango BRM STATE #1H Total:	6,397.00	6,667.00	57,706.00	57,414.00	14.00	61,461.00	57,673.00	60,101.00	3,788.00	49,419.00	49,419.00	0.00
		New Mexico Total:	6,397.00	6,667.00	57,706.00	57,414.00	14.00	61,461.00	57,673.00	60,101.00	3,788.00	49,419.00	49,419.00	0.00
		Report Total:	6,397.00	6,667.00	57,706.00	57,414.00	14.00	61,461.00	57,673.00	60,101.00	3,788.00	49,419.00	49,419.00	0.00