District 1 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-141 Revised October 10, 2003

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

7	- 4													
PAB 1500 (1297) Release Notification and Corrective Action														
NAB 1538 756480							ГOR		Initia	al Report		Final	Report	
Name of Company Enterprise Field Services LLC							Contact Jim Heap							
							Telephone No. 432-686-5404							
Facility Name Pipeline ROW, B6 Lateral F						Facility Type: Gas Gathering Pipeline								
Surface Owner Multiple Owners Mineral Owner							NA I				Lease No. NA			
				LOCA	ATION	OF REI	EASE							
						South Line Feet from the East/West				st Line County				
	22	200	255							Eddy				
22 20S 25E													<u> </u>	
Latitude <u>32.559733 N</u> Longitude <u>-104.464410 W</u>														
NATURE OF RELEASE														
Type of Release Natural Gas and Pipeline Liquids											olume Recovered			
Source of Release Pipeline Leak and Blow-down for Repair						<u> </u>				TBD Date and Hour of Discovery				
Source of Release Tipoline Leak and Blow-down for Repair										End) 03/20/2014 19:00 (MDT)				
Was Immediate Notice Given?						If YES, To Whom?								
Yes □ No □ Not Required							· · · · · · · · · · · · · · · · · · ·							
By Whom? Jim Heap Was a Watercourse Reached?							Date and Hour 03/20/2014 @ 08:00 CDT If YES, Volume Impacting the Watercourse.							
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			Yes 🗵	No		11.122,								
If a Watercourse was Impacted, Describe Fully.*									R	ECEI	VE			
									1 B 11		V L			
										MAR 2 8 2014				
Describe Cause of Problem and Remedial Action Taken.*									1	888 AT	3 7 22			
	ne is the line blow	v-down fo		OCD A	1120	AIK.								
Suspected internal corrosion. The pipeline was shut-in to complete repair. Report volume is the line blow-down for repair. Describe Area Affected and Cleanup Action Taken.*														
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and														
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability														
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other														
		ws and/or regu					-					'		
//6"/.11						OIL CONSERVATION DIVISION								
Signature: Jav , Truly														
Printed Name: Jon E. Fields							Approved by District Supervisor:							
T Tillica (Natio	<u>. </u>	JOH L. I	icius			ع دا د امه	·	10	. 0.1	^				
Title:		Director	r, Field En	vironmental	- 4	Approval Dat	e: 10114113) E	xpiration .	Date: N	4			
E-mail Addre	ess:	jefields@	@eprod.co	m		Conditions of	Approval:				_			
								se & A	idolisa	Attached				
	Date: 3-24-2014 Phone: 713-381-6684 Remediation per O.C.D. Rules & Guidelines SUBMIT REMEDIATION PROPOSAL NO													
Auach Auul	nonal Sile	eis II Necess	ai y		LATE	R THAN:	1][[5]	15		(dRP	-33	32	

March 24, 2014



Mr. Mike Bratcher New Mexico Oil Conservation Division District 2 Office 811 South First Street Artesia, New Mexico 88210

RE:

Form C-141 Report for Enterprise Field Services LLC Unplanned Releases on Carlsbad Area Gathering Lines

Mr. Bratcher

Enclosed, please find the requisite C-141 Forms for the unplanned releases on our Eddy County gathering line on March 19, 2014. The releases were the result of corrosion in the pipeline and include the separate leak volumes and the blow-down volume for repair on our B-6 500 gathering line. This is sent pursuant to 29 (19.15.29) NMAC and as follow-up to verbal notifications made to your office by phone on March 20, 2014.

If you have any questions or need more information, please contact Jim Heap by phone at 432-686-5404, by email at jkheap@eprod.com or me at 713-318-6684

Regards,

Jon E. Fields

Director, Field Environmental

/bjm

attachments