

ABOVE THIS LINE FOR DIVISION USE ONLY

LOOK @ DHC 4756 FOR A Sample

NEW MEXICO OIL CONSERVATION DIVISION
 - Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



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ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

- [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]**
- [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]**
- [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]**
- [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]**
- [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]**
- [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]**

- [1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]
- [A] Location - Spacing Unit - Simultaneous Dedication
 NSL NSP SD
- Check One Only for [B] or [C]
- [B] Commingling - Storage - Measurement
 DHC CTB PLC PC OLS OLM
- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR
- [D] Other: Specify _____
- [2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or Does Not Apply
- [A] Working, Royalty or Overriding Royalty Interest Owners
- [B] Offset Operators, Leaseholders or Surface Owner
- [C] Application is One Which Requires Published Legal Notice
- [D] Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E] For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F] Waivers are Attached

- DHC 4782
- BP America Production Company
778
W24
SELLERS #5
30-045-60208
Pool
- AZ + CC PICTURED CLIFFS (GAS)
71280
- BLANCO, mesquite (PUNATED GAC)
72315

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Toya Colvin		Regulatory Analyst	10/06/15
Print or Type Name	Signature	Title	Date
		Toya.Colvin@bp.com	
		e-mail Address	

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
 BP America Production Company

3. Address of Operator
 737 North Eldridge Pkwy, 12.181A
 Houston, TX 77079

4. Well Location
 Unit Letter M : 890 feet from the South line and 890 feet from the West line
 Section 30 Township 30N Range 10W NMPM County San Juan

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
 6049'

WELL API NO.
 30-045-60208

5. Indicate Type of Lease
 STATE FEE

6. State Oil & Gas Lease No.
Federal Lease NMSF078195

7. Lease Name or Unit Agreement Name
 Sellers LS

8. Well Number
 5

9. OGRID Number
 000778

10. Pool name or Wildcat
 Aztec Pictured Cliffs

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input checked="" type="checkbox"/>			
CLOSED-LOOP SYSTEM <input checked="" type="checkbox"/>			
OTHER: Recompletion <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

BP America Production Company respectfully requests to re-complete into the Blanco-Mesaverde formation & downhole commingle production with the existing Aztec Pictured Cliffs in the subject well.

The Aztec Pictured Cliffs (71280) & Blanco-Mesaverde (72319) are Pre-Approved Pools for Downhole Commingling per NMOCD Order R-11363. The interest owners in the proposed commingled pools are identical, therefore no additional notification is required prior to DHC approval. Please see the attached Land Letter.

Production is proposed to be allocated based on the subtraction method using the Aztec Pictured Cliffs projected future decline. That production will serve as a base for production subtracted from the total production for the commingled well. The balance of the production will be attributed to the Blanco-Mesaverde.

Commingling production downhole in the subject well from the proposed pools will not reduce the value of the total remaining production.

Please see attached DHC procedure, wellbore schematics & C-102 plats. BLM notified via 3160-5 form for Federal lease NMSF078195

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Toya Colvin TITLE Regulatory Analyst DATE 10/06/2015

Type or print name Toya Colvin E-mail address: Toya.Colvin@bp.com PHONE: 281-366-7148

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____
 Conditions of Approval (if any): _____

Sellers LS 005

API # 30-045-60208-00

Location: M SEC. 30, T30N, R10W

San Juan County, New Mexico

Reason/Background for Job

The Sellers LS 005 was originally completed as a Mesa Verde and Pictured Cliffs commingled well in 1956; however, the Mesa Verde was abandoned that same year due to spacing requirements at the time. Recently, a test compressor showed a strong uplift when applied to the PC formation in August 2015.

It is proposed to remove the bridge plug and packers isolating the Mesa Verde and commingle the two formations. Additionally, a permanent compressor will be installed.

Basic Job Procedure

1. Pull tubing
2. Clean out to CIBP
3. Drill out CIBP and open MV
4. Run tubing
5. Return well to production

Current WBD



Sellers LS 005
 PC
 API # 30-045-60208
 Unit M - Sec. 30 - T30N - R10W
 San Juan, NM

GL: 6049'

Formation Tops

Ojo Alamo	1190
Kirtland	1254
Fruitland	2157
Pictured Cliffs	2463
Lewis	2565
Cliff House	4120
Menefee	4282
Point Lookout	4777

Pictured Cliffs Perforations

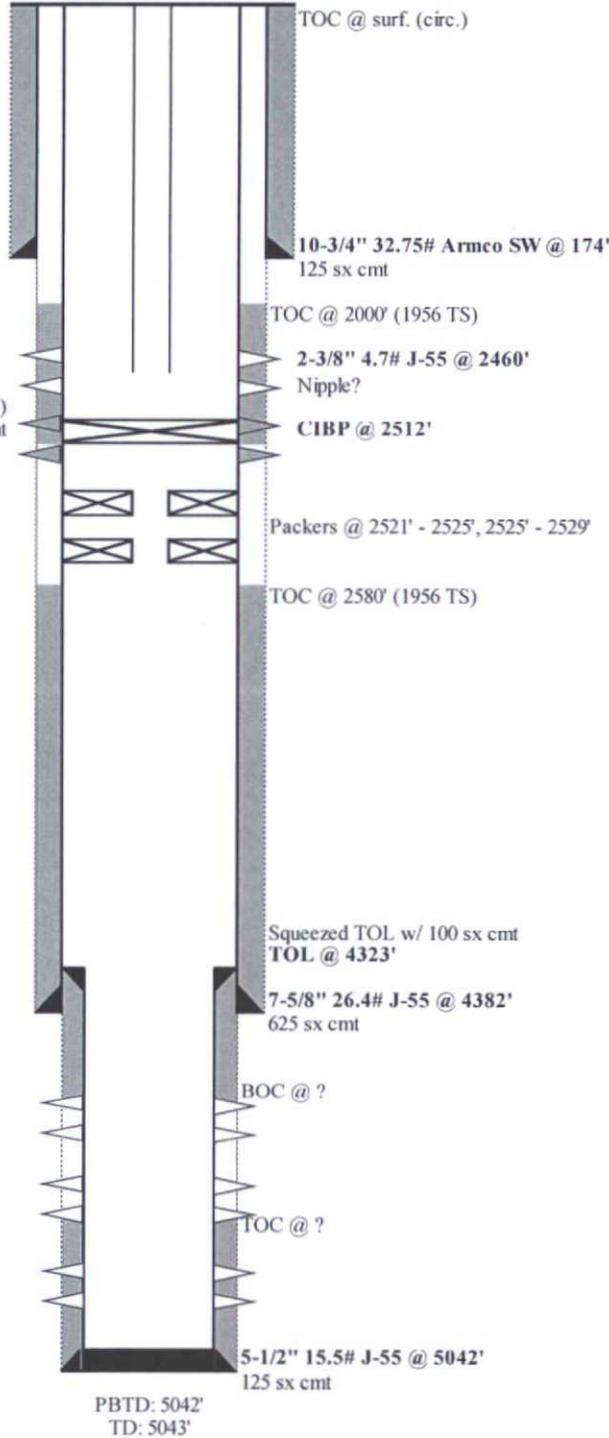
2464' - 2484' 4 spf
 Frac'd w/ 47k gal wtr, 60k# sand

Mesa Verde Perforations

4654' - 4586' 4 spf
 Frac'd w/ 76k gal wtr, 59k# sand

4774' - 4784' 4 spf
 4796' - 4806' 4 spf
 4826' - 4836' 4 spf
 4976' - 4986' 4 spf
 Frac'd w/ 108k gal wtr, 100k# sand

Sq. perfs @ 2577' (1956)
 150 sx cmt



Proposed WBD



Sellers LS 005
 PC
 API # 30-045-60208
 Unit M - Sec. 30 - T30N - R10W
 San Juan, NM

GL: 6049'

Formation Tops

Ojo Alamo	1190
Kirtland	1254
Fruitland	2157
Pictured Cliffs	2463
Lewis	2565
Cliff House	4120
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Pictured Cliffs Perforations

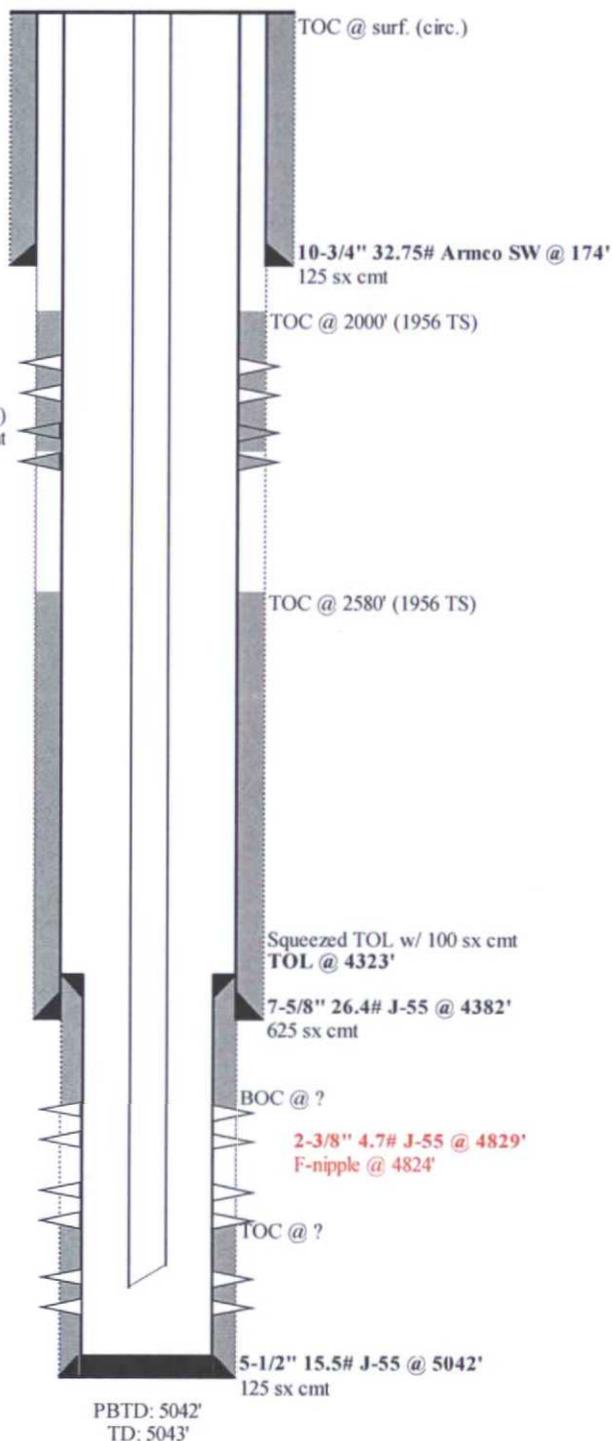
2464' - 2484' 4 spf
 Frac'd w/ 47k gal wtr, 60k# sand

Mesa Verde Perforations

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 Frac'd w/ 108k gal wtr, 100k# sand

Sq. perfs @ 2577' (1956)
 150 sx cmt



District I
1625 N. French Drive, Hobbs, NM 88240

District II
811 S. First St., Artesia, NM 88210

District III
1000 Rio Brazos Road Aztec, NM 87410

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107A
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

APPLICATION TYPE
 Single Well
 Establish Pre-Approved Pools
EXISTING WELLBORE
 Yes No

APPLICATION FOR DOWNHOLE COMMINGLING

BP America Production Company 737 North Eldridge Parkway, Houston, TX 77079

Operator Address

NMSF078195 (Federal Well) Sellers LS 5 M-30-30N-10W San Juan, County
Lease Well No. Unit Letter-Section-Township-Range County

OGRID No. 000778 Property Code 001039 API No. 30-045-60208 Lease Type: Federal State Fee

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	Aztec Pictured Cliffs	N/A	Blanco- Mesaverde
Pool Code	71280		72319
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	2464' - 2484'		4586' - 4986'
Method of Production (Flowing or Artificial Lift)	Flowing		
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)	165 psig		500 psig
Oil Gravity or Gas BTU (Degree API or Gas BTU)	1225 BTU		1220 BTU
Producing, Shut-In or New Zone	Producing		Shut-In
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: 10/3/2015 Rates: 113 MCFD	Date: Rates:	Date: New, Never Produced Rates:
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil Gas % %	Oil Gas % %	Oil Gas % %

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones? Yes No
If not, have all working, royalty and overriding royalty interest owners been notified by certified mail? Yes No

Are all produced fluids from all commingled zones compatible with each other? Yes No

Will commingling decrease the value of production? Yes No

If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application? Yes No

NMOCD Reference Case No. applicable to this well: NMOCD Order R-11363

- Attachments:
- C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
 - Production curve for each zone for at least one year. (If not available, attach explanation.)
 - For zones with no production history, estimated production rates and supporting data.
 - Data to support allocation method or formula.
 - Notification list of working, royalty and overriding royalty interests for uncommon interest cases.
 - Any additional statements, data or documents required to support commingling.

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

- List of other orders approving downhole commingling within the proposed Pre-Approved Pools
- List of all operators within the proposed Pre-Approved Pools
- Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.
- Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Toya Colvin TITLE Regulatory Analyst DATE 10/06/2015

TYPE OR PRINT NAME Toya Colvin TELEPHONE NO. (281) 366-7148

E-MAIL ADDRESS Toya.Colvin@bp.com

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised July 16, 2010
Submit one copy to appropriate
District Office
 AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-045-60208		² Pool Code 71280		³ Pool Name Aztec Pictured Cliffs	
⁴ Property Code 001039		⁵ Property Name Sellers LS			⁶ Well Number 5
⁷ OGRID No. 000778		⁸ Operator Name BP America Production Company			⁹ Elevation 6049

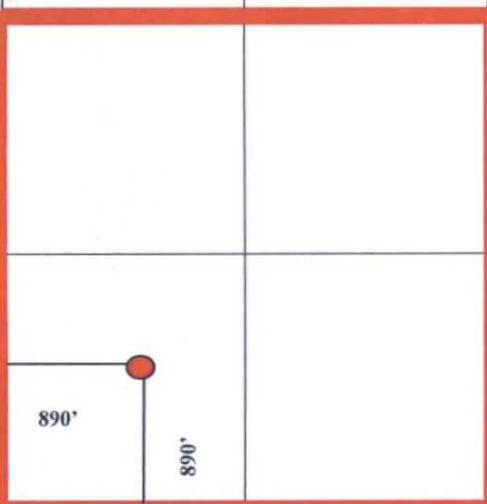
¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	30	30N	10W		890	South	890	West	San Juan

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Dedicated Acres 150.87		¹³ Joint or Infill		¹⁴ Consolidation Code		¹⁵ Order No.			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16					¹⁷ OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i>	
					 Signature _____ Date 10/06/15 Tova Colvin Printed Name Tova.Colvin@bp.com E-mail Address	
					¹⁸ SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>	
					Date of Survey _____ Signature and Seal of Professional Surveyor: _____ Previously Filed Certificate Number _____	

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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised July 16, 2010
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-045-60208		² Pool Code 72319		³ Pool Name Blanco-Mesaverde	
⁴ Property Code 001039		⁵ Property Name Sellers LS			⁶ Well Number 5
⁷ OGRID No. 000778		⁸ Operator Name BP America Production Company			⁹ Elevation 6049

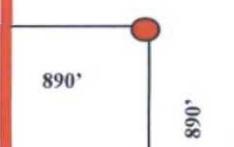
¹⁰ Surface Location

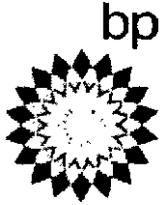
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	30	30N	10W		890	South	890	West	San Juan

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Dedicated Acres 301.28		¹³ Joint or Infill		¹⁴ Consolidation Code		¹⁵ Order No.			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁶ 					<p>¹⁷ OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>Toya Colvin</i> 10/06/15 Signature Date</p> <p>Toya Colvin Printed Name</p> <p>Toya.Colvin@bp.com E-mail Address</p>
					<p>¹⁸ SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>Date of Survey Signature and Seal of Professional Surveyor:</p>
					Previously Filed
					Certificate Number



BP America Production Co.
Lower 48 Onshore

Craig T. Ferguson
craig.ferguson@bp.com
281-366-1988 (direct)

E3, 12.173B
737 N. Eldridge Parkway
Houston, Texas 77079

September 15, 2015

Ms. Toya Colvin – Regulatory Analyst
BP America Production Company
737 North Eldridge Parkway
Houston, TX 77079

RE: Downhole Commingle
API # 30-045-60208
Located in SW/4 Section 30-T30N-R10W
San Juan County, NM

Ms. Colvin:

On behalf of BP America Production Company (“BP”), operator of the Seller LS 5 (PC) 150.87 acre unit defined as the SW/4 and the Seller LS 5 (MV) 301.28 acre unit defined as the W/2, I have reviewed BP’s division order records and other title records concerning the above reference wells and determined the following WI interest for both:

The Seller LS 5 (PC) and Seller LS 5 (MV) consist of one (1) Federal lease:
SF-078195: 1/8th Royalty

Seller LS 5 (API #30-45-60208) (PC) SW/4 Section 30-T30N-R10W (150.87 acres)

BP America Production Cos.	50.0% WI
ConocoPhillips	50.0% WI

Seller LS 5 (API #30-45-60208) (MV) W/2 Section 30-T30N-R10W (301.28 acres)

BP America Production Cos.	50.0% WI
ConocoPhillips	50.0% WI

Please contact me at x1988 if you have any questions concerning this topic.

Sincerely,

Craig T. Ferguson
Land Negotiator
San Juan Asset

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF078195
2. Name of Operator BP AMERICA PRODUCTION CO. Contact: TOYA COLVIN E-Mail: Toya.Colvin@bp.com		6. If Indian, Allottee or Tribe Name
3a. Address 200 ENERGY CT. FARMINGTON, NM 87401	3b. Phone No. (include area code) Ph: 281.366.7148	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 30 T30N R10W SWSW 0890FSL 0890FWL 36.777939 N Lat, 107.930283 W Lon		8. Well Name and No. SELLERS LS 5
		9. API Well No. 30-045-60208-00-S1
		10. Field and Pool, or Exploratory AZTEC PICTURED CLIFFS
		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BP America Production Company respectfully requests to re-complete into the Blanco-Mesaverde formation & downhole commingle with the existing Aztec Pictured Cliffs in the subject well.

The interest owners in the Aztec Pictured Cliffs (71280) & Blanco-Mesaverde (72319) are identical, therefore no additional notification is required prior to DHC approval. Please see the attached Land Letter.

BLM'S APPROVAL OR ACCEPTANCE OF THIS

Production is proposed to be ~~ABANDONED~~ **OPERATION** ~~ON FEDERAL AND INDIAN LANDS~~ **ON FEDERAL AND INDIAN LANDS** the Aztec Pictured Cliffs projected future decline ~~OPERATION~~ **OPERATION** ~~ON FEDERAL AND INDIAN LANDS~~ **ON FEDERAL AND INDIAN LANDS** production subtracted from the total production for the ~~ABANDONED~~ **OPERATION** ~~ON FEDERAL AND INDIAN LANDS~~ **ON FEDERAL AND INDIAN LANDS** will be attributed to the Blanco-Mesaverde.

OIL CONS. DIV DIST. 3

SEP 23 2015

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

14. I hereby certify that the foregoing is true and correct. Electronic Submission #316700 verified by the BLM Well Information System For BP AMERICA PRODUCTION CO., sent to the Farmington Committed to AFMSS for processing by ABDELGADIR ELMADANI on 09/17/2015 (15AE0076SE)	
Name (Printed/Typed) TOYA COLVIN	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 09/16/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <u>ABDELGADIR ELMADANI</u>	Title <u>PETROLEUM ENGINEER</u>	Date <u>09/17/2015</u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office Farmington		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NRMOCD AV

Additional data for EC transaction #316700 that would not fit on the form

32. Additional remarks, continued

Commingling production downhole in the subject well from the proposed pools will not reduce the value of the total remaining production.

Please see attached DHC procedure, wellbore schematics, and C-102 plats. NMOCD notified via C-103 form.

NOTICE TO OPERATOR FROM BUREAU OF LAND MANAGEMENT
U.S. DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
DENVER, COLORADO 80225
OPERATOR FROM BUREAU OF LAND MANAGEMENT
U.S. DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
DENVER, COLORADO 80225

000001

BLM CONDITION OF APPROVAL

CASING REPAIR, WORKOVER AND RECOMPLETION OPERATIONS:

1. If casing repair operations are needed, obtain prior approval from this office before commencing repairs. If a CBL or other logs are run, provide this office with a copy.
2. After any casing repair operations, test cement squeeze to a minimum of 500# for 30 minutes with no more than 10 % pressure fall off in the 30 minute test period. Provide test chart with your subsequent report of operations
3. A properly functioning BOP and related equipment must be installed prior to commencing workover, casing repair, and/or recompletion operations.
4. Contact this office at (505) 564-7750 prior to conducting any cementing operations

SPECIAL STIPULATIONS:

1. **Pits will be fenced during work-over operation.**
2. **All disturbance will be kept on existing pad.**
3. **All pits will be pulled and closed immediately upon completion of the recompletion and work-over activities.**
4. **Pits will be lined with an impervious material at least 12 mils' thick.**