

## Bratcher, Mike, EMNRD

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**From:** Bratcher, Mike, EMNRD  
**Sent:** Wednesday, June 15, 2011 3:50 PM  
**To:** 'doug.w.parks@exxonmobil.com'; eric.imken@exxonmobil.com  
**Subject:** Avalon Delaware Unit 238

Reference: Exxon Mobil Corp. \* Avalon Delaware Ut 238 \* 30-015-28659 \* K-30-20s-28e \* Eddy County, New Mexico  
Date of Release: 7/28/2009 \* NMOCD Tracking: **2RP-349**

Greetings,

The NMOCD District 2 Office (OCD) is in receipt of a document titled/referenced " Revised Remediation Proposal" (proposal), dated October 29, 2010. The proposal was formulated by Environmental Plus, Inc.(EPI) on behalf of Exxon Mobil Corporation. (EPI reference number: 190037) The proposal outlines methods to be used for remediation of a produced fluid release that occurred on or near the well site and on or about the date as referenced above. The proposal was discussed during a meeting at the OCD District 2 Office on July 2, 2011. Persons in attendance at the meeting were: Mike Bratcher (OCD), Doug Parks and Eric Imken, both representing Exxon Mobil. The proposal is approved with the following stipulations/conditions:

- Notify OCD 48 hours prior to commencement of remedial activities.
- Notify OCD 48 hours prior to obtaining samples where the analyses are to be submitted to OCD.
- Notify OCD 48 hours prior to installation of the liner.
- The liner is to be installed at a minimum of 4 feet below original, natural grade of the surface area.
- Backfill material, on top of the liner is to be clean, native soil, conducive to establishing vegetative growth as existed prior to the release incident. Final grade and contour of backfill is to as near to original as is practicable.
- Backfill material beneath the liner is to be clean soil, as near to naturally occurring as is practicable. The top two feet of this fill material is to be free of any material and/or protuberance that may cause a breach or failure in the liner.
- Submit a closure report and Form C-141 marked Final Report upon satisfactory completion of project.
- Project is to be completed and closure documentation submitted to OCD District 2 Office, not later than July 31, 2011.
- As was discussed at the meeting, it is noted that the vertical extent of chloride impact has not been defined.

Be advised that OCD approval does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that may pose a threat to ground water, surface water, human health or the environment. In addition, OCD approval does not relieve the operator of responsibility for compliance with any other federal, state, local laws and/or regulations.

If you have any questions or concerns, and for notifications, please contact me.

*Mike Bratcher*

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**From:** Microsoft Outlook  
**To:** doug.w.parks@exxonmobil.com; eric.imken@exxonmobil.com  
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**Subject:** Relayed: Avalon Delaware Unit 238

**Delivery to these recipients or groups is complete, but no delivery notification was sent by the destination server:**

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