

State of New Mexico  
Energy, Minerals and Natural Resources Department

**Susana Martinez**  
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**David Martin**  
Cabinet Secretary

**Brett F. Woods, Ph.D.**  
Deputy Cabinet Secretary

**David R. Catanach, Division Director**  
Oil Conservation Division



ADMINISTRATIVE CENTRAL TANK BATTERY ORDER

Administrative Order CTB-713-A  
Administrative Application Reference No. pMAM1527858297

November 10, 2015

**COG Operating, LLC**  
Attention: Ms. Kanicia Castillo

COG Operating, LLC (OGRID 229137) is hereby authorized to surface commingle oil and gas production from the Atoka; Glorieta-Yeso Pool (3250) from the following leases and wells:

Lease: Tarpan 33 Fee Well No. 1H Lease  
Description: W/2 W/2 of Section 33, Township 18 South, Range 26 East, NMPM  
Well: Tarpan 33 Fee Well No. 1H

Lease: Tarpan 33 Fee Well No. 2H Lease  
Description: W/2 W/2 of Section 33, Township 18 South, Range 26 East, NMPM  
Well: Tarpan 33 Fee Well No. 2H

Lease: Tarpan 33 Fee Well No. 3H Lease  
Description: E/2 W/2 of Section 33, Township 18 South, Range 26 East, NMPM  
Well: Tarpan 33 Fee Well No. 3H

Lease: Tarpan 33 Fee Well No. 4H Lease  
Description: SE/4 NW/4 and E/2 SW/4 of Section 33, Township 18 South, Range 26 East, NMPM  
Well: Tarpan 33 Fee Well No. 4H

Lease: Sherman 4 Well No. 10H Fee Lease  
Description: W/2 W/2 of Section 4, Township 19 South, Range 26 East, NMPM  
Well: Sherman 4 Fee Well No. 10H

Lease: Sherman 4 Well No. 15H Fee Lease  
Description: W/2 W/2 of Section 4, Township 19 South, Range 26 East, NMPM  
Well: Sherman 4 Fee Well No. 15H

The commingled oil and gas production from the wells detailed above shall be measured and sold at the Tarpan 33 Fee Well No. 4H central tank battery (CTB), located in Unit N of Section 33, Township 18 South, Range 26 East, NMPM, Eddy County, New Mexico.

All six of the wells included in this application have diverse ownership. Consequently, pursuant to Division Rule 19.15.12.7 NMAC, each well and its dedicated acreage constitutes an individual lease. Pursuant to Division Rule 19.15.12.10 (C) NMAC, separate metering of each diversely-owned wells is required.

The oil and gas production from the Tarpan 33 Fee Wells No. 1H, 2H, and 4H, and from the Sherman 4 Fee Wells No. 10H and 15H shall be continuously measured with allocation meters before comingling with production from other wells. The allocation meters shall be calibrated quarterly in accordance with Division Rule 10.15.12.10 (C) NMAC. The oil and gas production from the Tarpan fee Well No. 3H shall be determined by the subtraction method.

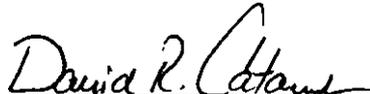
Subsequently drilled wells that produce from the subject pool within the same lease in the same project area approved by this order may be added to this comingling authority by submittal of a Sundry Notice to the Engineering Bureau in Santa Fe.

This installation shall be installed and operated in accordance with the applicable Division Rules. It is the responsibility of the producer to notify the transporter of this comingling authority.

This Division Order supersedes Division Order CTB-713, issued on June 8, 2014.

The operator shall notify the Artesia District office of the Division prior to implementation of the comingling operations.

Done at Santa Fe, New Mexico, on November 10, 2015.

  
**DAVID R. CATANACH**  
Director

DRC/mam

cc: Oil Conservation Division – Artesia