

10-05-2015 DATE IN	SUSPENSE	MAM ENGINEER	10-05-2015 LOGGED IN	CTB TYPE	PMAM152786829 APP NO.
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
 [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
 [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
 [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
 [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
 [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

- [1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]
 [A] Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP ☐ SD
 Check One Only for [B] or [C]
 [B] Commingling - Storage - Measurement
☐ DHC ☒ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM
 [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR
 [D] Other: Specify _____
 Amend CTB-713 Tarpan 33 Fee
 #1H API# 30-015-40056
 #2H API# 30-015-40057
 #3H API# 30-015-40122
 #4H API# 30-015-41662
 Sherman 4 Fee 10H
 API# 30-015-42152
 #15H API# 30-015-43289
 Pool
 - Attack, Glorified yes
 3250
- [2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or Does Not Apply
 [A] ☒ Working, Royalty or Overriding Royalty Interest Owners
 [B] ☐ Offset Operators, Leaseholders or Surface Owner
 [C] ☐ Application is One Which Requires Published Legal Notice
 [D] ☐ Notification and/or Concurrent Approval by BLM or SLO
 U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
 [E] ☒ For all of the above, Proof of Notification or Publication is Attached, and/or,
 [F] ☐ Waivers are Attached
- [3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Kanicia Castillo

Print or Type Name

Signature

Lead Regulatory Analyst

Title

10/02/15

Date

kcastillo@concho.com

e-mail Address



October 2, 2015

RECEIVED OGD

2015 OCT -5 P 4: 01

New Mexico Oil Conservation Division
Michael McMillan
1220 S St. Francis Drive
Santa Fe, New Mexico 87505

Re: Surface Commingle Amendment to CTB-713

Mr. McMillan,

COG Operating LLC respectfully requests approval to Surface Commingle our Tarpan 33 Fee wells #1H, 2H, 3H, 4H with our Sherman 4 Fee 10H & 15H wells. The CTB is located at the Tarpan 33 Fee #4H well.

Tarpan 33 Fee 1H
Eddy County, NM
API # 30-015-40056
Surface: 150 FSL & 890 FWL
Sec 33, T18S, R26E, Unit M

Tarpan 33 Fee 2H
Eddy County, NM
API # 30-015-40057
Surface: 150 FSL & 1040 FWL
Sec 33, T18S, R26E, Unit M

Tarpan 33 Fee 3H ✓
Eddy County, NM
API #: 30-015-40122
Surface: 150 FSL & 1700 FWL
Sec 33, T18S, R26E, Unit N

Tarpan 33 Fee 4H
Eddy County, NM
API #: 30-015-41662
Surface: 150 FSL & 2310 FWL
Sec 33, T18S, R26E, Unit N

Sherman 4 Fee 10H
Eddy County, NM
API# 30-015-42152
Surface: 150 FSL & 330 FWL
Sec 33, T18S, R26E, Unit M

Sherman 4 Fee 15H
Eddy County, NM
API# 30-015-43289
Surface: 150 FNL & 990 FWL
Sec 4, T19S, R26E, Lot 4

Consolidating our battery facilities will extend the economic life for these wells and lessen surface disturbance. We would like to add the Sherman 4 Fee #15H well to the existing order CTB-713. Commingling will not reduce the value of production.

These wells will be producing from the Atoka; Glorieta - Yeso, 3250. Attached is a diagram of the battery facility, a map showing the well locations and the location of the CTB, admin checklist, and notice to all interest owners and publication.

Please contact me at 432-685-4332 should you have any questions.

Sincerely,

Kanicia Castillo
Lead Regulatory Analyst
COG Operating, LLC

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION

1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: COG Operating LLC
OPERATOR ADDRESS: One Concho Center, 600 W. Illinois Ave, Midland, TX 79707
APPLICATION TYPE:

☐ Pool Commingling ☒ Lease Commingling ☐ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingling)

LEASE TYPE: ☒ Fee ☐ State ☐ Federal

Is this an Amendment to existing Order? ☒ Yes ☐ No If "Yes", please include the appropriate Order No. CTB-713
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☐ Yes ☐ No

(A) POOL COMMINGLING

Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes

- (2) Are any wells producing at top allowables? ☐ Yes ☐ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No.
(4) Measurement type: ☐ Metering ☐ Other (Specify)
(5) Will commingling decrease the value of production? ☐ Yes ☐ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING

Please attach sheets with the following information

- (1) Pool Name and Code. Atoka; Glorieta-Yeso
(2) Is all production from same source of supply? ☐ Yes ☒ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No
(4) Measurement type: ☒ Metering ☒ Other (Specify) Test method w/common interest.

(C) POOL and LEASE COMMINGLING

Please attach sheets with the following information

- (1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT

Please attached sheets with the following information

- (1) Is all production from same source of supply? ☐ Yes ☐ No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)

Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

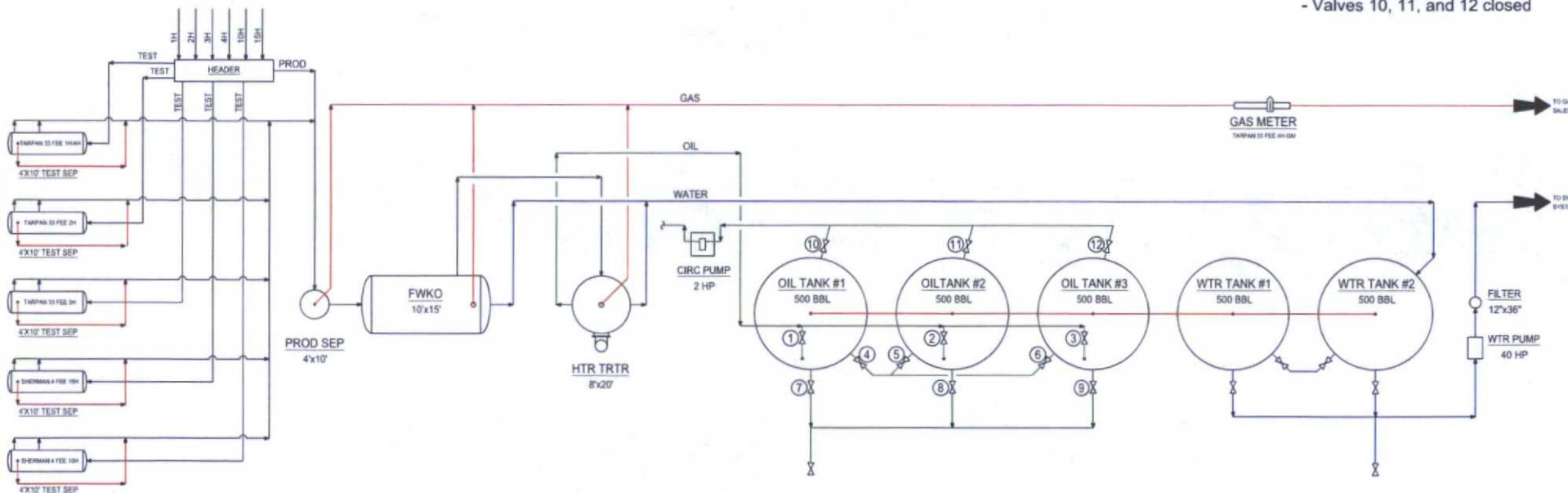
SIGNATURE: Kanicia Castillo TITLE: Lead Regulatory Analyst DATE: 9/08/15
TYPE OR PRINT NAME Kanicia Castillo TELEPHONE NO.: 432-685-4332
E-MAIL ADDRESS: kcastillo@concho.com

TARPAN 33 FEE 4H BATTERY
SECTION 33, T18S, R26E
EDDY COUNTY, NM

WELLS:
TARPAN 33 FEE 1H: 30-015-40056
TARPAN 33 FEE 2H: 30-015-40057
TARPAN 33 FEE 3H: 30-015-40122
TARPAN 33 FEE 4H: 30-015-41662
SHERMAN 4 FEE 10H: 30-015-42152
SHERMAN 4 FEE 15H: 30-015-43289

Production Phase - Oil Tank #1
- Valve 1 open
- Valves 2 and 3 closed
- Valves 4, 5, and 6 open
- Valves 7, 8, and 9 closed
- Valves 10, 11, and 12 closed

Sales Phase - Oil Tank #1
- Valve 1 closed
- Valves 2 or 3 open
- Valve 4 closed
- Valves 5 and 6 open
- Valve 7 open
- Valves 8 and 9 closed
- Valves 10, 11, and 12 closed



Ledger for Site Diagram
Produced Fluid: _____
Produced Oil: _____
Produced Gas: _____
Produced Water: _____

NOTES:

Type of Lease: PRIVATE
Property Code: 39124
OGRID #: 229137

COG Operating LLC
Site Security Plans Located At:
One Concho Center
600 W. Illinois Ave.
Midland, TX 79701

CONFIDENTIALITY NOTICE
THIS DRAWING IS PROPERTY OF COG OPERATING LLC AND IS LOANED TO THE BORROWER FOR CONFIDENTIAL USE ONLY AND IS SUBJECT TO RETURN UPON REQUEST AND SHALL NOT BE REPRODUCED, COPIED, LENT OR OTHERWISE DISPOSED OF DIRECTLY OR INDIRECTLY, NOR USED FOR ANY PURPOSE OTHER THAN THAT WHICH IT IS SPECIFICALLY FURNISHED.

REFERENCE DRAWINGS	
NO.	TITLE

REVISIONS				ENGINEERING RECORD			
NO.	DATE	DESCRIPTION	BY	CHK.	APP.	BY	DATE
A	08/04/15	ISSUE FOR COMMENCEMENT PERMIT	KCH			DRN:	KCH 08/04/15
						DES:	
						CHK:	
						APP:	
						AFE NO:	
						FACE ENGR:	K. HINGSHAW
						OVER ENGR:	VARIES
						SCALE:	NONE

CONCHO
NEW MEXICO SHELF ASSET
PRODUCTION FACILITIES
SITE FACILITY DIAGRAM
TARPAN 33 FEE 4H BATTERY
EDDY COUNTY NEW MEXICO
TRNGP/RANGE MULTIPLE
DWG NO. D-1700-81-005
REV B

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

DISTRICT III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

□ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-40056	Pool Code 3250	Pool Name Atoka; Glorieta-Yeso
Property Code 39124	Property Name TARPAN 33 FEE	Well Number 1H
OGRID No. 229137	Operator Name COG OPERATING, LLC	Elevation 3376'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	33	18-S	26-E		150	SOUTH	890	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	33	18-S	26-E		281	NORTH	368	WEST	EDDY
Dedicated Acres 160	Joint or Infill	Consolidation Code	Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	GEODETIC COORDINATES NAD 27 NME SURFACE LOCATION Y=617388.5 N X=481863.2 E LAT.=32.697285° N LONG.=104.392291° W BOTTOM HOLE LOCATION Y=622233.2 N X=481345.0 E	OPERATOR CERTIFICATION I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. <i>Chasity Jackson</i> 10/29/12 Signature Date Chasity Jackson Printed Name cjackson@concho.com E-mail Address
	CORNER COORDINATES TABLE ① - Y=622564.8 N, X=480964.6 E ② - Y=622558.9 N, X=482293.1 E ③ - Y=617232.9 N, X=480973.6 E ④ - Y=617241.1 N, X=482293.4 E	SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. APRIL 5, 2012
	Date of Survey Signature & Seal of Professional Surveyor: <i>Ronald J. Eidson</i> 12/24/2012 RONALD J. EIDSON NEW MEXICO 3239 REGISTERED PROFESSIONAL SURVEYOR	
	Certificate Number Gary C. Eidson 12641 Ronald J. Eidson 3239 AF PROFESSIONAL SURVEYOR W.O.: 12.11.0740	

DISTRICT I
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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-40057	Pool Code 3250	Pool Name Atoka; Glorieta-Yeso
Property Code 39124	Property Name TARPAN 33 FEE	Well Number 2H
OGRID No 229137	Operator Name COG OPERATING, LLC	Elevation 3377'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	33	18-S	26-E		150	SOUTH	1040	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	33	18-S	26-E		353	NORTH	905	WEST	EDDY

Dedicated Acres 160	Joint or Infill	Consolidation Code	Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	CORNER COORDINATES TABLE A - Y=622564.8 N, X=480964.6 E B - Y=622558.9 N, X=482293.1 E C - Y=617241.1 N, X=482293.4 E D - Y=617232.9 N, X=480973.6 E GEODETIC COORDINATES NAD 27 NME SURFACE LOCATION Y=617389.4 N X=482013.1 E LAT.=32.697288° N LONG.=104.391803° W BOTTOM HOLE LOCATION Y=622230.5 N X=481963.2 E	OPERATOR CERTIFICATION <i>I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> 5/12/14 Date Signature _____ Chasity Jackson Printed Name cjackson@concho.com E-mail Address SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> NOVEMBER 22, 2013 Date of Survey Signature of Professional Surveyor: _____ Certificate Number: 3239 Ronald J. Eidson 12641 Ronald J. Eidson 3239 BKL/ACK REL. W.O. 11.11.2572 JWSC W.O. 13.11.1377
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DISTRICT IV
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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-40122	Pool Code 3250	Pool Name Atoka;Glorieta-Yeso
Property Code 39124	Property Name TARPAN 33 FEE	
OGRID No. 229137	Operator Name COG OPERATING, LLC	
		Well Number 3H
		Elevation 3380'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	33	18-S	26-E		150	SOUTH	1700	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	33	18-S	26-E		337	NORTH	1705	WEST	EDDY

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
160.0			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	OPERATOR CERTIFICATION <i>I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> 11/13/12 Signature _____ Date _____ Brian Maiorino Printed Name _____ bmaiorino@concho.com E-mail Address _____ SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> FEBRUARY 16, 2012 Date of Survey _____ Signature & Seal of Professional Surveyor: _____ Certificate Number _____ Gary Eidson 12541 Ronald J. Eidson 3239 AF _____ WSC W.O.: 12.11.0322
--	--

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1625 N French Dr., Hobbs, NM 88240
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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-41662	Pool Code 3250	Pool Name Atoka;Glorieta-Yeso
Property Code 39124	Property Name TARPAN 33 FEE	Well Number 4H
OGRID No 229137	Operator Name COG OPERATING, LLC	Elevation 3378'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	33	18-S	26-E		150	SOUTH	2310	WST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	33	18-S	26-E		1951	NORTH	2278	WEST	EDDY

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
120			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	CORNER COORDINATES TABLE A - Y=621229.5 N, X=482293.2 E B - Y=621227.1 N, X=483619.5 E C - Y=617249.4 N, X=483613.2 E D - Y=617241.1 N, X=482293.4 E	OPERATOR CERTIFICATION I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. <i>Chasity Jackson</i> 8/12/15 Signature Date Chasity Jackson Printed Name cjackson@concho.com E-mail Address
	GEODETIC COORDINATES NAD 27 NME SURFACE LOCATION Y=617397.2 N X=483282.6 E BOTTOM HOLE LOCATION Y=620655.0 N X=483277.2 E	SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. JULY 15, 2013 Date of Survey Signature of Professional Surveyor: RONALD J. EIDSON NEW MEXICO 3239 Professional Surveyor Certificate Number: 12641 Ronald J. Eidson 3239 BKL JWSC W.O.: 13.11.0795

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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-42152	Pool Code 3250	Pool Name Atoka;Glorieta-Yeso
Property Code 38909	Property Name SHERMAN 4 FEE	Well Number 10H
OGRID No. 229137	Operator Name COG OPERATING, LLC	Elevation 3374'

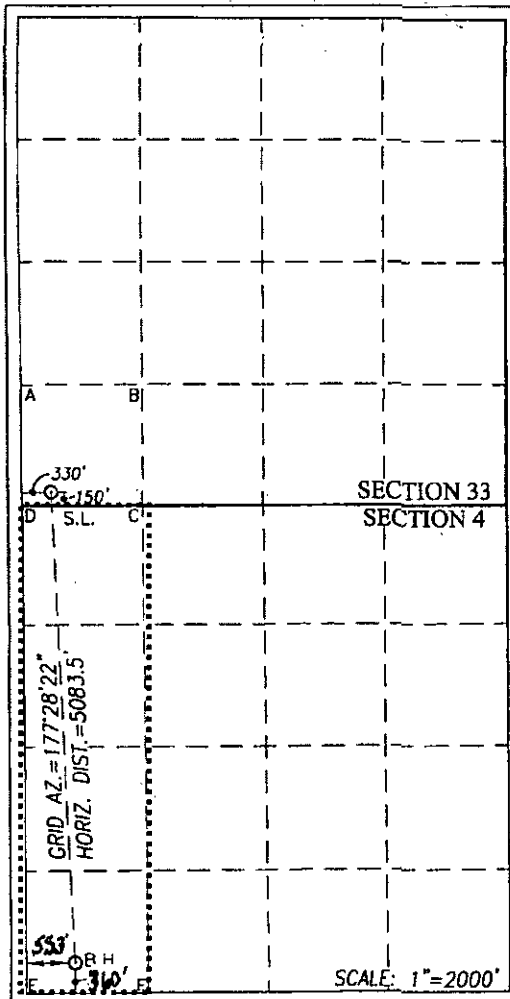
Surface Location

UL or lot No	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	33	18-S	26-E		150	SOUTH	330	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	4	19-S	26-E		360	SOUTH	553	WEST	EDDY
Dedicated Acres 159.07	Joint or Infill	Consolidation Code	Order No						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



GEODETIC COORDINATES
NAD 27 NME

SURFACE LOCATION
Y=617385.0 N
X=481303.3 E

LAT.=32.697275° N
LONG.=104.394111° W

BOTTOM HOLE LOCATION
Y=612307.8 N
X=481527.4 E

CORNER COORDINATES TABLE

A - Y=618565.9 N, X=480971.3 E
B - Y=618570.6 N, X=482293.3 E
C - Y=617241.1 N, X=482293.4 E
D - Y=617232.9 N, X=480973.6 E
E - Y=611974.5 N, X=480999.1 E
F - Y=611983.0 N, X=482312.6 E

OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

C Jackson 8/13/14
Signature Date
Chasity Jackson
Printed Name
cjackson@concho.com
E-mail Address

SURVEYOR CERTIFICATION

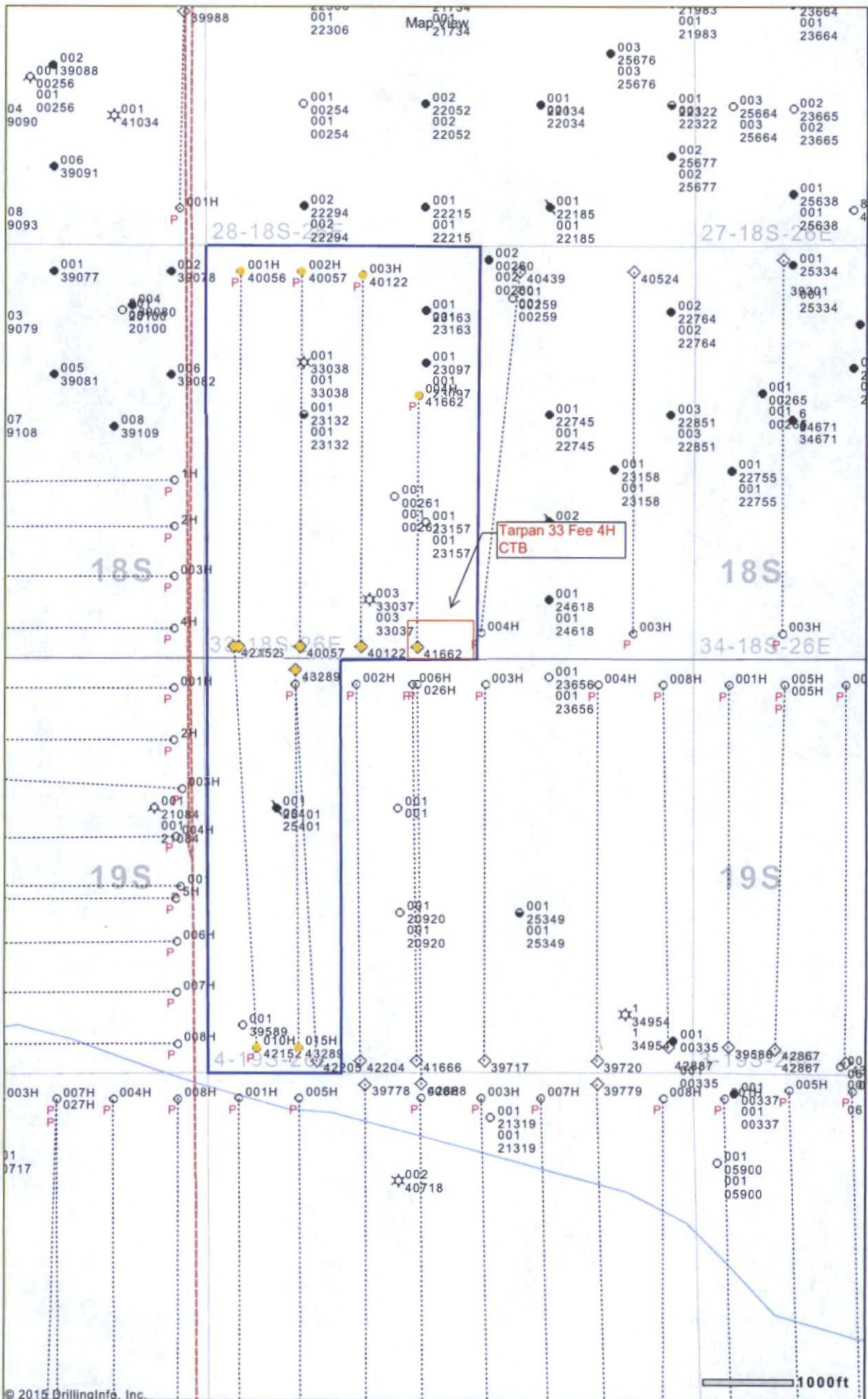
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

DECEMBER 17, 2013

Date of Survey
Signature & Seal of Professional Surveyor.

Gary G. Eidson
GARY G. EIDSON
NEW MEXICO
12641
12/13/14
Certificate Number Gary G. Eidson 12641
Ronald G. Eidson 3239
BKL PROFESSIONAL SURVEYOR W.O.: 13.11.1431

Tarpan 33 Fee 4H Facility Location Map



State of New Mexico
Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

David Martin
Cabinet Secretary

Brett F. Woods, Ph.D.
Deputy Cabinet Secretary

Jami Bailey, Division Director
Oil Conservation Division



ADMINISTRATIVE CENTRAL TANK BATTERY ORDER

Administrative Order CTB-713
Administrative Application Reference No. pMAM1414748302

June 18, 2014

COG Operating LLC
Attention: Caden Jameson

COG Operating LLC (OGRID 22937) is hereby authorized to surface commingle oil and gas production from Atoka; Glorieta-Yeso (**3250**) from the following leases and wells:

<u>Name</u>	<u>API No.</u>	<u>Footages</u>	<u>ULSTR</u>
Tarpan 33 Fee Well No. 1H	30-015-40056	150 FSL&890 FWL	M-33-18S-26E
Tarpan 33 Fee Well No. 2H	30-015-40057	150 FSL&1040 FWL	M-33-18S-26E
Tarpan 33 Fee Well No. 3H	30-015-40122	150 FSL&1700 FWL	N-33-18S-26E
Tarpan 33 Fee Well No. 4H	30-015-41662	150 FSL&2310 FWL	N-33-18S-26E
Sherman 4 Fee Well No. 10H	30-015-42152	150 FSL& 330 FWL	M-33-21S-33E

The commingled oil and gas production from the wells detailed above shall be measured and sold at the Tarpan 33 Fee Well No. 1H central tank battery (CTB), located in Unit M, of Section 33, Township 18 South, Range 26 East, NMPM, Eddy County, New Mexico.

The oil and gas production from each well shall be continuously measured with allocation meters before commingling with production from other wells. The allocation meters shall be calibrated quarterly in accordance with Rule 19.15.12.10.C (2) NMAC.

This installation shall be installed and operated in accordance with the applicable Division Rules. It is the responsibility of the producer to notify the transporter of this commingling authority.

The operator shall notify the Artesia District office of the Division prior to implementation of the commingling operations.

June 18, 2014

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Done at Santa Fe, New Mexico, on June 18, 2014.

A handwritten signature in black ink, appearing to read "Jami Bailey". The signature is stylized with a large, looped initial "J" and a cursive "Bailey".

Jami Bailey
Division Director

JB/mam

cc: Oil Conservation Division – Artesia

Tarpan 33 Fee 1H
Production Data

Daily Prod Entity Name	Prod Date	Oil Volume	Gas Volume	Water Volume
TARPAN 33 FEE #1H	07/31/2015	37.1000	17.0000	214.0000
TARPAN 33 FEE #1H	07/30/2015	24.1200	15.0000	176.0000
TARPAN 33 FEE #1H	07/29/2015	25.9900	10.0000	176.0000
TARPAN 33 FEE #1H	07/28/2015	25.1100	15.0000	176.0000
TARPAN 33 FEE #1H	07/27/2015	34.0700	15.0000	208.0000
TARPAN 33 FEE #1H	07/26/2015	33.0100	15.0000	225.0000
TARPAN 33 FEE #1H	07/25/2015	35.0800	14.0000	205.0000
TARPAN 33 FEE #1H	07/24/2015	34.9300	20.0000	205.0000
TARPAN 33 FEE #1H	07/23/2015	38.2000	14.0000	187.0000
TARPAN 33 FEE #1H	07/22/2015	39.0800	13.0000	186.9300
TARPAN 33 FEE #1H	07/21/2015	31.1400	11.0000	155.0000
TARPAN 33 FEE #1H	07/20/2015	31.1700	12.0000	169.0000
TARPAN 33 FEE #1H	07/19/2015	32.8800	11.1700	165.3300
TARPAN 33 FEE #1H	07/18/2015	32.1000	10.5600	163.1600
TARPAN 33 FEE #1H	07/17/2015	33.0300	12.0000	169.0000
TARPAN 33 FEE #1H	07/16/2015	38.1100	13.0000	186.0000
TARPAN 33 FEE #1H	07/15/2015	28.0000	3.0000	166.0000
TARPAN 33 FEE #1H	07/14/2015	27.1300	13.0000	168.0000
TARPAN 33 FEE #1H	07/13/2015	26.0600	5.0000	170.0100
TARPAN 33 FEE #1H	07/12/2015	26.2000	4.4900	67.6700
TARPAN 33 FEE #1H	07/11/2015	26.0500	5.0000	135.0000
TARPAN 33 FEE #1H	07/10/2015	18.0000	4.0000	133.0000
TARPAN 33 FEE #1H	07/09/2015	16.6700	4.9400	130.4900
TARPAN 33 FEE #1H	07/08/2015	21.1000	5.0000	133.0000
TARPAN 33 FEE #1H	07/07/2015	16.0900	8.0000	201.0000
TARPAN 33 FEE #1H	07/06/2015	14.3900	3.6300	144.7200
TARPAN 33 FEE #1H	07/05/2015	34.1300	4.0000	123.0000
TARPAN 33 FEE #1H	07/04/2015	44.0100	9.0000	123.0000
TARPAN 33 FEE #1H	07/03/2015	28.0300	5.0000	100.0000
TARPAN 33 FEE #1H	07/02/2015	8.0500	3.0000	147.0000
TARPAN 33 FEE #1H	07/01/2015	0.0000	0.0000	0.0000
Monthly Average:		27.7106	9.5094	158.3326
TARPAN 33 FEE #1H	06/30/2015	0.0000	0.0000	0.0000
TARPAN 33 FEE #1H	06/29/2015	0.0000	0.0000	0.0000
TARPAN 33 FEE #1H	06/28/2015	15.6400	7.0000	168.0000
TARPAN 33 FEE #1H	06/27/2015	17.0100	5.0000	210.0000
TARPAN 33 FEE #1H	06/26/2015	10.9500	7.0000	171.0000
TARPAN 33 FEE #1H	06/25/2015	12.0400	6.0000	207.0000
TARPAN 33 FEE #1H	06/24/2015	30.1400	9.0000	214.0000
TARPAN 33 FEE #1H	06/23/2015	17.0800	5.0000	181.0000
TARPAN 33 FEE #1H	06/22/2015	18.0500	5.1000	227.0000
TARPAN 33 FEE #1H	06/21/2015	18.0700	5.0000	194.0000
TARPAN 33 FEE #1H	06/20/2015	31.0800	5.0000	165.0000
TARPAN 33 FEE #1H	06/19/2015	23.0300	4.7200	161.1900
TARPAN 33 FEE #1H	06/18/2015	9.0200	3.3400	118.4900
TARPAN 33 FEE #1H	06/17/2015	22.0700	3.4000	177.0000
TARPAN 33 FEE #1H	06/16/2015	28.1300	5.0000	172.0000
TARPAN 33 FEE #1H	06/15/2015	21.0900	6.0000	182.0000
TARPAN 33 FEE #1H	06/14/2015	21.0700	5.0000	177.0000
TARPAN 33 FEE #1H	06/13/2015	20.9900	5.0000	176.0000
TARPAN 33 FEE #1H	06/12/2015	32.7600	5.0000	215.0000
TARPAN 33 FEE #1H	06/11/2015	26.9100	5.0000	214.0000
TARPAN 33 FEE #1H	06/10/2015	28.0100	5.0000	159.2000
TARPAN 33 FEE #1H	06/09/2015	28.0900	5.2400	196.0000
TARPAN 33 FEE #1H	06/08/2015	36.1200	5.0000	186.0000
TARPAN 33 FEE #1H	06/07/2015	6.0200	6.0000	184.0000
TARPAN 33 FEE #1H	06/06/2015	18.0800	5.0000	172.0000
TARPAN 33 FEE #1H	06/05/2015	17.0500	3.2900	166.4400
TARPAN 33 FEE #1H	06/04/2015	22.0500	6.0000	202.0000

Tarpan 33 Fee 1H
Production Data

TARPAN 33 FEE #1H	06/03/2015	22.2400	3.7100	155.4000
TARPAN 33 FEE #1H	06/02/2015	25.2100	7.2100	172.6100
TARPAN 33 FEE #1H	06/01/2015	17.0600	4.0000	136.0000
Monthly Average:		19.8353	4.9003	168.6443
TARPAN 33 FEE #1H	05/31/2015	23.0100	5.0000	98.0000
TARPAN 33 FEE #1H	05/30/2015	27.5100	3.4500	173.9800
TARPAN 33 FEE #1H	05/29/2015	22.0200	5.0000	131.8900
TARPAN 33 FEE #1H	05/28/2015	29.1700	4.0800	160.3700
TARPAN 33 FEE #1H	05/27/2015	21.0500	5.0000	126.0000
TARPAN 33 FEE #1H	05/26/2015	15.1100	6.0000	174.0000
TARPAN 33 FEE #1H	05/25/2015	20.1300	5.0000	135.0000
TARPAN 33 FEE #1H	05/24/2015	25.1200	5.9700	135.0000
TARPAN 33 FEE #1H	05/23/2015	23.1100	5.0000	114.0000
TARPAN 33 FEE #1H	05/22/2015	23.0700	5.0000	128.0000
TARPAN 33 FEE #1H	05/21/2015	20.0300	5.0000	128.0000
TARPAN 33 FEE #1H	05/20/2015	22.1200	5.0000	132.6700
TARPAN 33 FEE #1H	05/19/2015	38.1800	8.0000	189.0000
TARPAN 33 FEE #1H	05/18/2015	24.8900	8.2400	136.1200
TARPAN 33 FEE #1H	05/17/2015	29.1400	6.8800	155.0000
TARPAN 33 FEE #1H	05/16/2015	27.2000	10.0000	144.0000
TARPAN 33 FEE #1H	05/15/2015	37.0000	8.1100	150.0000
TARPAN 33 FEE #1H	05/14/2015	31.7100	9.0000	139.0000
TARPAN 33 FEE #1H	05/13/2015	28.0900	8.0000	160.0000
TARPAN 33 FEE #1H	05/12/2015	31.1400	6.0000	148.0000
TARPAN 33 FEE #1H	05/11/2015	27.0000	7.0000	149.0000
TARPAN 33 FEE #1H	05/10/2015	30.1200	7.0000	146.0000
TARPAN 33 FEE #1H	05/09/2015	23.1200	6.0000	137.0000
TARPAN 33 FEE #1H	05/08/2015	22.0600	6.2400	135.0000
TARPAN 33 FEE #1H	05/07/2015	26.0800	8.0000	141.0000
TARPAN 33 FEE #1H	05/06/2015	27.1100	6.0000	148.0000
TARPAN 33 FEE #1H	05/05/2015	26.2700	7.0000	128.0000
TARPAN 33 FEE #1H	05/04/2015	25.0000	7.0000	139.0000
TARPAN 33 FEE #1H	05/03/2015	24.0100	6.0000	147.0000
TARPAN 33 FEE #1H	05/02/2015	21.0800	7.0000	134.0000
TARPAN 33 FEE #1H	05/01/2015	27.9900	7.0000	153.0000
Monthly Average:		25.7626	6.3861	142.4203
TARPAN 33 FEE #1H	04/30/2015	19.6900	6.0000	137.0000
TARPAN 33 FEE #1H	04/29/2015	25.0800	6.0000	156.0000
TARPAN 33 FEE #1H	04/28/2015	26.0300	7.0000	135.0000
TARPAN 33 FEE #1H	04/27/2015	30.1300	8.0000	153.0000
TARPAN 33 FEE #1H	04/26/2015	24.9900	8.0000	151.0000
TARPAN 33 FEE #1H	04/25/2015	40.0400	10.0000	160.3100
TARPAN 33 FEE #1H	04/24/2015	25.1100	7.0000	139.0000
TARPAN 33 FEE #1H	04/23/2015	24.0200	7.0000	138.0000
TARPAN 33 FEE #1H	04/22/2015	26.0500	7.0000	142.0000
TARPAN 33 FEE #1H	04/21/2015	26.9800	7.0000	149.0000
TARPAN 33 FEE #1H	04/20/2015	32.0200	8.1700	144.0000
TARPAN 33 FEE #1H	04/19/2015	26.1300	6.4200	142.0000
TARPAN 33 FEE #1H	04/18/2015	18.4700	4.6200	126.6100
TARPAN 33 FEE #1H	04/17/2015	35.1300	8.0000	149.0000
TARPAN 33 FEE #1H	04/16/2015	24.0000	7.0000	139.0000
TARPAN 33 FEE #1H	04/15/2015	21.5000	5.4700	116.1800
TARPAN 33 FEE #1H	04/14/2015	31.1400	8.0000	146.0000
TARPAN 33 FEE #1H	04/13/2015	23.0300	7.0000	127.0000
TARPAN 33 FEE #1H	04/12/2015	23.0200	8.0000	136.0000
TARPAN 33 FEE #1H	04/11/2015	25.9900	7.0000	131.0000
TARPAN 33 FEE #1H	04/10/2015	28.8900	7.0000	139.0000
TARPAN 33 FEE #1H	04/09/2015	27.1200	6.0000	128.4800
TARPAN 33 FEE #1H	04/08/2015	1.9800	0.0000	139.1800
TARPAN 33 FEE #1H	04/07/2015	5.0000	1.0000	109.0000
TARPAN 33 FEE #1H	04/06/2015	23.0400	4.0000	135.0000

Tarpan 33 Fee 1H
Production Data

TARPAN 33 FEE #1H	04/05/2015	21.0400	5.8300	132.0000
TARPAN 33 FEE #1H	04/04/2015	22.0800	8.0000	157.0000
TARPAN 33 FEE #1H	04/03/2015	45.0700	17.0000	217.0800
TARPAN 33 FEE #1H	04/02/2015	31.0900	10.0000	205.0000
TARPAN 33 FEE #1H	04/01/2015	33.1500	11.0000	180.0000
Monthly Average:		25.5670	7.0837	145.2947
TARPAN 33 FEE #1H	03/31/2015	30.9900	10.0000	170.0000
TARPAN 33 FEE #1H	03/30/2015	38.0900	13.0000	186.0000
TARPAN 33 FEE #1H	03/29/2015	36.0000	9.0000	177.0000
TARPAN 33 FEE #1H	03/28/2015	35.0300	10.0000	168.0000
TARPAN 33 FEE #1H	03/27/2015	43.0400	11.0000	170.0000
TARPAN 33 FEE #1H	03/26/2015	35.0800	10.0000	150.0000
TARPAN 33 FEE #1H	03/25/2015	29.0100	9.0000	157.0000
TARPAN 33 FEE #1H	03/24/2015	22.1200	7.0000	132.0000
TARPAN 33 FEE #1H	03/23/2015	26.0000	6.0000	148.0000
TARPAN 33 FEE #1H	03/22/2015	29.0700	7.0000	146.0000
TARPAN 33 FEE #1H	03/21/2015	27.9900	9.0000	143.0000
TARPAN 33 FEE #1H	03/20/2015	29.0000	8.0000	143.0000
TARPAN 33 FEE #1H	03/19/2015	30.1200	7.0000	159.0000
TARPAN 33 FEE #1H	03/18/2015	26.0200	6.0000	138.4700
TARPAN 33 FEE #1H	03/17/2015	29.1200	8.0000	153.0000
TARPAN 33 FEE #1H	03/16/2015	45.1400	12.0000	188.0000
TARPAN 33 FEE #1H	03/15/2015	31.0800	8.0000	140.0000
TARPAN 33 FEE #1H	03/14/2015	31.1000	8.0000	151.0000
TARPAN 33 FEE #1H	03/13/2015	24.0800	7.0000	146.0000
TARPAN 33 FEE #1H	03/12/2015	25.9800	8.0000	144.0000
TARPAN 33 FEE #1H	03/11/2015	28.0500	8.0000	153.0000
TARPAN 33 FEE #1H	03/10/2015	25.0000	7.0000	142.0000
TARPAN 33 FEE #1H	03/09/2015	26.0500	8.0000	136.0000
TARPAN 33 FEE #1H	03/08/2015	28.1200	6.0000	137.0000
TARPAN 33 FEE #1H	03/07/2015	28.0300	7.0000	135.0000
TARPAN 33 FEE #1H	03/06/2015	36.9700	9.1300	154.0000
TARPAN 33 FEE #1H	03/05/2015	29.0500	12.0000	155.0000
TARPAN 33 FEE #1H	03/04/2015	32.0600	18.2200	149.0000
TARPAN 33 FEE #1H	03/03/2015	34.0600	29.7200	200.5000
TARPAN 33 FEE #1H	03/02/2015	38.9900	34.0000	232.0000
TARPAN 33 FEE #1H	03/01/2015	34.0200	25.0000	197.0000
Monthly Average:		31.1116	10.8732	158.0635
TARPAN 33 FEE #1H	02/28/2015	34.8100	17.6400	202.9700
TARPAN 33 FEE #1H	02/27/2015	30.3000	18.2100	183.0900
TARPAN 33 FEE #1H	02/26/2015	30.9300	17.9300	211.1300
TARPAN 33 FEE #1H	02/25/2015	25.6800	17.3600	199.8500
TARPAN 33 FEE #1H	02/24/2015	36.0500	18.0000	197.0000
TARPAN 33 FEE #1H	02/23/2015	42.0800	4.6500	212.5100
TARPAN 33 FEE #1H	02/22/2015	39.0400	17.0000	218.0000
TARPAN 33 FEE #1H	02/21/2015	32.0500	17.0000	208.0000
TARPAN 33 FEE #1H	02/20/2015	34.0000	17.0000	207.0000
TARPAN 33 FEE #1H	02/19/2015	37.0900	20.0000	201.0000
TARPAN 33 FEE #1H	02/18/2015	32.9800	21.0000	196.0000
TARPAN 33 FEE #1H	02/17/2015	40.0600	18.0000	328.0000
TARPAN 33 FEE #1H	02/16/2015	33.0900	14.0000	196.0000
TARPAN 33 FEE #1H	02/15/2015	25.8100	12.5800	191.2500
TARPAN 33 FEE #1H	02/14/2015	38.1300	13.0000	189.4000
TARPAN 33 FEE #1H	02/13/2015	41.0600	14.0000	217.0000
TARPAN 33 FEE #1H	02/12/2015	43.0600	11.0000	225.0000
TARPAN 33 FEE #1H	02/11/2015	34.0300	13.0000	202.0000
TARPAN 33 FEE #1H	02/10/2015	25.8300	11.5000	184.8800
TARPAN 33 FEE #1H	02/09/2015	33.0000	10.0000	185.0000
TARPAN 33 FEE #1H	02/08/2015	42.3600	8.0800	239.0000
TARPAN 33 FEE #1H	02/07/2015	26.6600	11.3600	187.0700
TARPAN 33 FEE #1H	02/06/2015	35.9900	20.0000	250.0000

Tarpan 33 Fee 1H
Production Data

TARPAN 33 FEE #1H	02/05/2015	42.0000	7.0000	283.0000
TARPAN 33 FEE #1H	02/04/2015	40.0000	1.0000	237.0000
TARPAN 33 FEE #1H	02/03/2015	61.0700	1.2200	201.2200
TARPAN 33 FEE #1H	02/02/2015	37.6400	1.0000	175.0000
TARPAN 33 FEE #1H	02/01/2015	32.4800	0.0000	123.0000
Monthly Average:		35.9743	12.5904	208.9418

Tarpan 33 Fee 2H
Production Data

Daily Prod Entity Name	Prod Date	Oil Volume	Gas Volume	Water Volume
TARPAN 33 FEE #2H	07/31/2015	62.1700	13.0000	269.0000
TARPAN 33 FEE #2H	07/30/2015	48.2500	12.0000	252.0000
TARPAN 33 FEE #2H	07/29/2015	46.9900	14.0000	232.0000
TARPAN 33 FEE #2H	07/28/2015	51.2400	11.0000	232.0000
TARPAN 33 FEE #2H	07/27/2015	47.1000	10.0000	231.0000
TARPAN 33 FEE #2H	07/26/2015	49.0200	10.0000	226.0000
TARPAN 33 FEE #2H	07/25/2015	48.1000	10.0000	218.0000
TARPAN 33 FEE #2H	07/24/2015	49.4700	10.0000	237.0000
TARPAN 33 FEE #2H	07/23/2015	49.2600	10.0000	225.0000
TARPAN 33 FEE #2H	07/22/2015	52.1000	10.0000	236.9000
TARPAN 33 FEE #2H	07/21/2015	51.2200	10.0000	214.0000
TARPAN 33 FEE #2H	07/20/2015	50.2800	10.0000	232.0000
TARPAN 33 FEE #2H	07/19/2015	56.5000	10.1700	262.8900
TARPAN 33 FEE #2H	07/18/2015	48.1400	16.3100	208.7800
TARPAN 33 FEE #2H	07/17/2015	52.0400	11.0000	224.0000
TARPAN 33 FEE #2H	07/16/2015	59.1800	11.0000	240.0000
TARPAN 33 FEE #2H	07/15/2015	54.9900	11.0000	222.0000
TARPAN 33 FEE #2H	07/14/2015	54.2700	12.0000	201.0000
TARPAN 33 FEE #2H	07/13/2015	48.1100	9.0000	240.5400
TARPAN 33 FEE #2H	07/12/2015	36.2700	4.4900	87.2100
TARPAN 33 FEE #2H	07/11/2015	36.0600	5.0000	174.0000
TARPAN 33 FEE #2H	07/10/2015	51.0100	3.0000	211.0000
TARPAN 33 FEE #2H	07/09/2015	59.5400	23.7100	265.8900
TARPAN 33 FEE #2H	07/08/2015	75.3200	24.0000	271.0000
TARPAN 33 FEE #2H	07/07/2015	60.3100	18.0000	250.0000
TARPAN 33 FEE #2H	07/06/2015	37.2300	29.8900	315.3400
TARPAN 33 FEE #2H	07/05/2015	88.3300	33.0000	268.0000
TARPAN 33 FEE #2H	07/04/2015	98.0400	43.0000	309.0000
TARPAN 33 FEE #2H	07/03/2015	81.0900	26.0000	286.0000
TARPAN 33 FEE #2H	07/02/2015	25.1500	7.0000	317.0000
TARPAN 33 FEE #2H	07/01/2015	0.0000	0.0000	0.0000
Monthly Average:		52.4768	13.7926	230.9210
TARPAN 33 FEE #2H	06/30/2015	0.0000	0.0000	0.0000
TARPAN 33 FEE #2H	06/29/2015	0.0000	0.0000	0.0000
TARPAN 33 FEE #2H	06/28/2015	70.4000	19.0000	217.0000
TARPAN 33 FEE #2H	06/27/2015	71.0700	18.0000	289.0000
TARPAN 33 FEE #2H	06/26/2015	63.2400	18.0000	230.0000
TARPAN 33 FEE #2H	06/25/2015	63.2200	19.0000	246.0000
TARPAN 33 FEE #2H	06/24/2015	81.3900	18.0000	267.0000
TARPAN 33 FEE #2H	06/23/2015	71.3100	19.0000	225.0000
TARPAN 33 FEE #2H	06/22/2015	73.1900	19.3600	239.0000
TARPAN 33 FEE #2H	06/21/2015	80.2900	22.0000	239.0000
TARPAN 33 FEE #2H	06/20/2015	76.1700	17.0000	241.0000
TARPAN 33 FEE #2H	06/19/2015	51.0800	8.4900	299.3600
TARPAN 33 FEE #2H	06/18/2015	41.1800	15.0400	172.2800
TARPAN 33 FEE #2H	06/17/2015	73.2400	20.4100	253.0000
TARPAN 33 FEE #2H	06/16/2015	86.8200	20.0000	270.0000
TARPAN 33 FEE #2H	06/15/2015	70.3000	19.0000	259.0000
TARPAN 33 FEE #2H	06/14/2015	66.2000	18.0000	252.0000
TARPAN 33 FEE #2H	06/13/2015	61.9600	19.0000	258.0000
TARPAN 33 FEE #2H	06/12/2015	78.6300	19.0000	280.0000
TARPAN 33 FEE #2H	06/11/2015	68.7700	19.0000	267.0000
TARPAN 33 FEE #2H	06/10/2015	76.0200	20.0000	238.3500
TARPAN 33 FEE #2H	06/09/2015	80.2600	24.1000	243.0000
TARPAN 33 FEE #2H	06/08/2015	46.1600	19.0000	331.0000
TARPAN 33 FEE #2H	06/07/2015	11.0200	10.0000	51.0000
TARPAN 33 FEE #2H	06/06/2015	65.2700	20.0000	278.0000
TARPAN 33 FEE #2H	06/05/2015	53.4800	10.9900	226.5700
TARPAN 33 FEE #2H	06/04/2015	76.1500	20.0000	277.0000

Tarpan 33 Fee 2H
Production Data

TARPAN 33 FEE #2H	06/03/2015	71.9200	14.8500	276.5300
TARPAN 33 FEE #2H	06/02/2015	81.5800	28.8200	307.1400
TARPAN 33 FEE #2H	06/01/2015	55.1900	16.0000	242.0000
Monthly Average:		62.1837	17.0353	232.4743
TARPAN 33 FEE #2H	05/31/2015	67.0400	19.0000	263.0000
TARPAN 33 FEE #2H	05/30/2015	87.5200	13.7900	387.7900
TARPAN 33 FEE #2H	05/29/2015	70.0600	20.0000	293.9700
TARPAN 33 FEE #2H	05/28/2015	29.1800	4.0900	160.3600
TARPAN 33 FEE #2H	05/27/2015	75.2000	20.0000	297.0000
TARPAN 33 FEE #2H	05/26/2015	62.4600	20.0000	267.0000
TARPAN 33 FEE #2H	05/25/2015	72.4700	20.0000	300.0000
TARPAN 33 FEE #2H	05/24/2015	84.3800	18.8900	298.0000
TARPAN 33 FEE #2H	05/23/2015	70.3300	19.0000	261.0000
TARPAN 33 FEE #2H	05/22/2015	84.2800	19.0000	279.0000
TARPAN 33 FEE #2H	05/21/2015	71.1100	20.0000	276.0000
TARPAN 33 FEE #2H	05/20/2015	70.3600	17.0000	267.3400
TARPAN 33 FEE #2H	05/19/2015	94.4600	18.0000	342.0000
TARPAN 33 FEE #2H	05/18/2015	60.9400	20.6200	249.4200
TARPAN 33 FEE #2H	05/17/2015	71.3600	17.1700	284.0000
TARPAN 33 FEE #2H	05/16/2015	60.7900	20.0000	274.0000
TARPAN 33 FEE #2H	05/15/2015	76.0000	16.2300	264.0000
TARPAN 33 FEE #2H	05/14/2015	66.2000	20.0000	263.0000
TARPAN 33 FEE #2H	05/13/2015	86.2800	19.0000	311.0000
TARPAN 33 FEE #2H	05/12/2015	73.3200	18.0000	275.0000
TARPAN 33 FEE #2H	05/11/2015	77.0100	18.0000	294.0000
TARPAN 33 FEE #2H	05/10/2015	78.3200	19.0000	293.0000
TARPAN 33 FEE #2H	05/09/2015	74.3700	19.0000	286.0000
TARPAN 33 FEE #2H	05/08/2015	72.1700	19.7500	267.0000
TARPAN 33 FEE #2H	05/07/2015	75.2500	19.0000	293.0000
TARPAN 33 FEE #2H	05/06/2015	77.3300	19.0000	300.0000
TARPAN 33 FEE #2H	05/05/2015	75.6600	15.0000	273.0000
TARPAN 33 FEE #2H	05/04/2015	70.0100	20.0000	300.0000
TARPAN 33 FEE #2H	05/03/2015	74.0200	21.0000	302.0000
TARPAN 33 FEE #2H	05/02/2015	70.2600	21.0000	278.0000
TARPAN 33 FEE #2H	05/01/2015	74.9700	20.0000	297.0000
Monthly Average:		72.6810	18.4045	283.7381
TARPAN 33 FEE #2H	04/30/2015	69.9000	21.0000	279.0000
TARPAN 33 FEE #2H	04/29/2015	82.2700	20.0000	316.0000
TARPAN 33 FEE #2H	04/28/2015	76.1000	20.0000	282.0000
TARPAN 33 FEE #2H	04/27/2015	81.3700	20.0000	298.0000
TARPAN 33 FEE #2H	04/26/2015	82.9600	20.0000	307.0000
TARPAN 33 FEE #2H	04/25/2015	73.0700	20.0000	289.5400
TARPAN 33 FEE #2H	04/24/2015	74.3000	19.0000	284.0000
TARPAN 33 FEE #2H	04/23/2015	72.0700	20.0000	286.0000
TARPAN 33 FEE #2H	04/22/2015	75.1400	20.0000	294.0000
TARPAN 33 FEE #2H	04/21/2015	79.9700	20.0000	311.0000
TARPAN 33 FEE #2H	04/20/2015	81.0300	19.4000	311.0000
TARPAN 33 FEE #2H	04/19/2015	72.3500	18.3700	290.0000
TARPAN 33 FEE #2H	04/18/2015	55.4400	15.3800	275.7200
TARPAN 33 FEE #2H	04/17/2015	78.2900	20.0000	301.0000
TARPAN 33 FEE #2H	04/16/2015	78.0000	20.0000	300.0000
TARPAN 33 FEE #2H	04/15/2015	64.5000	15.6400	246.2500
TARPAN 33 FEE #2H	04/14/2015	80.3700	20.0000	312.0000
TARPAN 33 FEE #2H	04/13/2015	69.0800	18.0000	276.0000
TARPAN 33 FEE #2H	04/12/2015	69.0600	20.0000	290.0000
TARPAN 33 FEE #2H	04/11/2015	74.9700	20.0000	295.0000
TARPAN 33 FEE #2H	04/10/2015	82.5400	20.0000	314.0000
TARPAN 33 FEE #2H	04/09/2015	69.3000	21.0000	239.9000
TARPAN 33 FEE #2H	04/08/2015	55.4000	20.0000	270.5200
TARPAN 33 FEE #2H	04/07/2015	70.0400	20.0000	275.0000
TARPAN 33 FEE #2H	04/06/2015	80.1200	20.0000	320.0000

Tarpan 33 Fee 2H
Production Data

TARPAN 33 FEE #2H	04/05/2015	61.1100	18.4800	253.0000
TARPAN 33 FEE #2H	04/04/2015	59.2200	20.0000	303.0000
TARPAN 33 FEE #2H	04/03/2015	95.1600	22.0000	360.1900
TARPAN 33 FEE #2H	04/02/2015	35.1000	25.0000	286.0000
TARPAN 33 FEE #2H	04/01/2015	36.1600	24.0000	308.0000
Monthly Average:		71.1463	19.9090	292.4373
TARPAN 33 FEE #2H	03/31/2015	56.9900	24.0000	307.0000
TARPAN 33 FEE #2H	03/30/2015	51.1100	22.0000	348.0000
TARPAN 33 FEE #2H	03/29/2015	55.0000	25.0000	360.0000
TARPAN 33 FEE #2H	03/28/2015	57.0600	26.0000	340.0000
TARPAN 33 FEE #2H	03/27/2015	52.0500	21.0000	320.0000
TARPAN 33 FEE #2H	03/26/2015	61.1400	25.0000	330.0000
TARPAN 33 FEE #2H	03/25/2015	47.0000	27.0000	379.0000
TARPAN 33 FEE #2H	03/24/2015	43.2300	19.0000	306.0000
TARPAN 33 FEE #2H	03/23/2015	91.0200	26.0000	404.0000
TARPAN 33 FEE #2H	03/22/2015	97.2100	27.0000	420.0000
TARPAN 33 FEE #2H	03/21/2015	66.9700	21.0000	373.0000
TARPAN 33 FEE #2H	03/20/2015	87.9800	16.0000	389.0000
TARPAN 33 FEE #2H	03/19/2015	65.2800	26.0000	397.0000
TARPAN 33 FEE #2H	03/18/2015	99.0800	25.0000	389.5100
TARPAN 33 FEE #2H	03/17/2015	100.4500	26.0000	394.0000
TARPAN 33 FEE #2H	03/16/2015	82.2600	30.0000	389.0000
TARPAN 33 FEE #2H	03/15/2015	76.2000	17.0000	260.0000
TARPAN 33 FEE #2H	03/14/2015	74.2200	17.0000	272.0000
TARPAN 33 FEE #2H	03/13/2015	72.2500	17.0000	267.0000
TARPAN 33 FEE #2H	03/12/2015	74.9200	17.0000	264.0000
TARPAN 33 FEE #2H	03/11/2015	75.1600	18.0000	270.0000
TARPAN 33 FEE #2H	03/10/2015	75.9900	20.0000	269.0000
TARPAN 33 FEE #2H	03/09/2015	70.1400	20.0000	250.0000
TARPAN 33 FEE #2H	03/08/2015	69.2900	20.0000	264.0000
TARPAN 33 FEE #2H	03/07/2015	68.0800	20.0000	255.0000
TARPAN 33 FEE #2H	03/06/2015	81.9300	20.0800	293.0000
TARPAN 33 FEE #2H	03/05/2015	70.1300	17.0000	295.0000
TARPAN 33 FEE #2H	03/04/2015	89.1800	22.0500	280.0000
TARPAN 33 FEE #2H	03/03/2015	71.1200	14.3800	366.9100
TARPAN 33 FEE #2H	03/02/2015	103.9800	24.0000	381.0000
TARPAN 33 FEE #2H	03/01/2015	104.0800	32.0000	477.0000
Monthly Average:		73.8871	21.9842	332.5619
TARPAN 33 FEE #2H	02/28/2015	112.6200	32.3500	517.5600
TARPAN 33 FEE #2H	02/27/2015	98.0200	33.4000	466.8700
TARPAN 33 FEE #2H	02/26/2015	100.0800	32.8700	538.3700
TARPAN 33 FEE #2H	02/25/2015	83.0900	31.8200	509.6200
TARPAN 33 FEE #2H	02/24/2015	110.1300	33.0000	510.0000
TARPAN 33 FEE #2H	02/23/2015	115.2200	8.7700	543.1800
TARPAN 33 FEE #2H	02/22/2015	118.1300	31.0000	506.0000
TARPAN 33 FEE #2H	02/21/2015	104.1500	31.0000	456.0000
TARPAN 33 FEE #2H	02/20/2015	104.9700	31.0000	482.0000
TARPAN 33 FEE #2H	02/19/2015	106.2500	30.0000	472.0000
TARPAN 33 FEE #2H	02/18/2015	103.9500	31.0000	473.0000
TARPAN 33 FEE #2H	02/17/2015	111.1800	30.0000	511.0000
TARPAN 33 FEE #2H	02/16/2015	97.2800	31.0000	468.0000
TARPAN 33 FEE #2H	02/15/2015	65.2100	29.0300	489.7600
TARPAN 33 FEE #2H	02/14/2015	96.3400	30.0000	485.0200
TARPAN 33 FEE #2H	02/13/2015	105.1700	31.0000	508.0000
TARPAN 33 FEE #2H	02/12/2015	84.1100	24.0000	532.0000
TARPAN 33 FEE #2H	02/11/2015	90.0600	30.0000	492.0000
TARPAN 33 FEE #2H	02/10/2015	66.5500	32.1900	487.6700
TARPAN 33 FEE #2H	02/09/2015	84.9700	28.0000	488.0000
TARPAN 33 FEE #2H	02/08/2015	119.8100	28.2700	577.0000
TARPAN 33 FEE #2H	02/07/2015	78.1500	22.7200	457.6700
TARPAN 33 FEE #2H	02/06/2015	85.9700	28.0000	521.0000

Tarpan 33 Fee 2H
Production Data

TARPAN 33 FEE #2H	02/05/2015	89.9900	27.0000	552.0000
TARPAN 33 FEE #2H	02/04/2015	84.0100	27.0000	532.0000
TARPAN 33 FEE #2H	02/03/2015	79.0300	34.2400	530.3000
TARPAN 33 FEE #2H	02/02/2015	120.9200	32.0000	536.0000
TARPAN 33 FEE #2H	02/01/2015	77.2500	29.0000	441.0000
Monthly Average:		96.1646	29.2736	502.9650

Tarpan 33 Fee 3H
Production Data

Daily Prod Entity Name	Prod Date	Oil Volume	Gas Volume	Water Volume
TARPAN 33 FEE #3H	07/31/2015	26.0700	59.0000	231.0000
TARPAN 33 FEE #3H	07/30/2015	22.1100	54.0000	207.0000
TARPAN 33 FEE #3H	07/29/2015	19.9900	66.0000	219.0000
TARPAN 33 FEE #3H	07/28/2015	16.0700	22.0000	202.0000
TARPAN 33 FEE #3H	07/27/2015	17.0400	50.0000	198.0000
TARPAN 33 FEE #3H	07/26/2015	13.0100	44.0000	187.0000
TARPAN 33 FEE #3H	07/25/2015	29.0700	24.0000	214.0000
TARPAN 33 FEE #3H	07/24/2015	19.4000	30.0000	197.0000
TARPAN 33 FEE #3H	07/23/2015	20.1100	15.0000	202.0000
TARPAN 33 FEE #3H	07/22/2015	40.0800	49.0000	223.9100
TARPAN 33 FEE #3H	07/21/2015	29.1300	31.0000	200.0000
TARPAN 33 FEE #3H	07/20/2015	32.1800	55.0000	213.0000
TARPAN 33 FEE #3H	07/19/2015	47.2600	26.4200	246.4500
TARPAN 33 FEE #3H	07/18/2015	32.0900	16.3200	208.7700
TARPAN 33 FEE #3H	07/17/2015	18.0200	27.0000	206.0000
TARPAN 33 FEE #3H	07/16/2015	23.0700	39.0000	226.0000
TARPAN 33 FEE #3H	07/15/2015	35.0000	40.0000	211.0000
TARPAN 33 FEE #3H	07/14/2015	27.1300	35.0000	196.0000
TARPAN 33 FEE #3H	07/13/2015	28.0700	41.0000	303.5000
TARPAN 33 FEE #3H	07/12/2015	40.3100	20.6500	115.2900
TARPAN 33 FEE #3H	07/11/2015	40.0800	23.0000	230.0000
TARPAN 33 FEE #3H	07/10/2015	39.0000	68.0000	278.0000
TARPAN 33 FEE #3H	07/09/2015	19.0500	36.5400	237.4400
TARPAN 33 FEE #3H	07/08/2015	24.1100	37.0000	242.0000
TARPAN 33 FEE #3H	07/07/2015	25.1300	35.0000	170.0000
TARPAN 33 FEE #3H	07/06/2015	17.3500	67.9300	118.8400
TARPAN 33 FEE #3H	07/05/2015	41.1600	75.0000	101.0000
TARPAN 33 FEE #3H	07/04/2015	51.0200	114.0000	130.0000
TARPAN 33 FEE #3H	07/03/2015	34.0400	97.0000	107.0000
TARPAN 33 FEE #3H	07/02/2015	9.0500	9.0000	171.0000
TARPAN 33 FEE #3H	07/01/2015	0.0000	0.0000	0.0000
Monthly Average:		26.9419	42.1568	193.2968
TARPAN 33 FEE #3H	06/30/2015	0.0000	0.0000	0.0000
TARPAN 33 FEE #3H	06/29/2015	0.0000	0.0000	0.0000
TARPAN 33 FEE #3H	06/28/2015	37.1500	24.0000	171.0000
TARPAN 33 FEE #3H	06/27/2015	31.0300	52.0000	194.0000
TARPAN 33 FEE #3H	06/26/2015	21.8900	20.0000	149.0000
TARPAN 33 FEE #3H	06/25/2015	37.1200	30.0000	170.0000
TARPAN 33 FEE #3H	06/24/2015	30.1400	40.0000	181.0000
TARPAN 33 FEE #3H	06/23/2015	20.0900	27.0000	165.0000
TARPAN 33 FEE #3H	06/22/2015	21.0600	47.9000	181.0000
TARPAN 33 FEE #3H	06/21/2015	21.0800	56.0000	183.0000
TARPAN 33 FEE #3H	06/20/2015	38.0900	57.0000	195.0000
TARPAN 33 FEE #3H	06/19/2015	28.0400	71.7100	130.1500
TARPAN 33 FEE #3H	06/18/2015	15.7900	14.2100	78.9900
TARPAN 33 FEE #3H	06/17/2015	34.1100	46.4900	198.0000
TARPAN 33 FEE #3H	06/16/2015	40.3600	73.0000	170.0000
TARPAN 33 FEE #3H	06/15/2015	24.1100	68.0000	170.0000
TARPAN 33 FEE #3H	06/14/2015	19.0600	62.0000	168.0000
TARPAN 33 FEE #3H	06/13/2015	12.9900	70.0000	161.0000
TARPAN 33 FEE #3H	06/12/2015	32.7600	64.0000	171.0000
TARPAN 33 FEE #3H	06/11/2015	17.9400	71.0000	166.0000
TARPAN 33 FEE #3H	06/10/2015	25.0100	70.0000	147.9000
TARPAN 33 FEE #3H	06/09/2015	28.0900	73.3500	157.0000
TARPAN 33 FEE #3H	06/08/2015	28.0900	69.0000	162.0000
TARPAN 33 FEE #3H	06/07/2015	31.0600	58.0000	152.0000
TARPAN 33 FEE #3H	06/06/2015	29.1200	67.0000	173.0000
TARPAN 33 FEE #3H	06/05/2015	26.3500	36.2600	282.6100
TARPAN 33 FEE #3H	06/04/2015	35.0700	67.0000	177.0000

Tarpan 33 Fee 3H
Production Data

TARPAN 33 FEE #3H	06/03/2015	28.7700	49.1800	185.1100
TARPAN 33 FEE #3H	06/02/2015	32.6300	95.5000	205.6100
TARPAN 33 FEE #3H	06/01/2015	22.0700	53.0000	162.0000
Monthly Average:		25.6357	51.0867	160.2123
TARPAN 33 FEE #3H	05/31/2015	27.0100	64.0000	152.0000
TARPAN 33 FEE #3H	05/30/2015	20.0000	62.0700	284.2100
TARPAN 33 FEE #3H	05/29/2015	16.0100	90.0000	215.4500
TARPAN 33 FEE #3H	05/28/2015	45.2200	60.4400	269.3200
TARPAN 33 FEE #3H	05/27/2015	22.0600	75.0000	241.0000
TARPAN 33 FEE #3H	05/26/2015	15.1100	37.0000	148.0000
TARPAN 33 FEE #3H	05/25/2015	10.0600	67.0000	184.0000
TARPAN 33 FEE #3H	05/24/2015	26.1200	19.8800	218.0000
TARPAN 33 FEE #3H	05/23/2015	8.0400	52.0000	201.0000
TARPAN 33 FEE #3H	05/22/2015	32.1000	38.0000	161.0000
TARPAN 33 FEE #3H	05/21/2015	0.0000	41.0000	214.0000
TARPAN 33 FEE #3H	05/20/2015	2.0100	87.0000	177.5600
TARPAN 33 FEE #3H	05/19/2015	21.1000	44.0000	231.0000
TARPAN 33 FEE #3H	05/18/2015	10.3000	49.4700	148.4200
TARPAN 33 FEE #3H	05/17/2015	12.0600	41.2300	169.0000
TARPAN 33 FEE #3H	05/16/2015	15.2000	39.0000	192.0000
TARPAN 33 FEE #3H	05/15/2015	14.0000	38.1400	167.0000
TARPAN 33 FEE #3H	05/14/2015	24.2500	49.0000	184.0000
TARPAN 33 FEE #3H	05/13/2015	12.0400	48.0000	227.0000
TARPAN 33 FEE #3H	05/12/2015	12.0500	48.0000	169.0000
TARPAN 33 FEE #3H	05/11/2015	9.0000	47.0000	191.0000
TARPAN 33 FEE #3H	05/10/2015	24.1000	54.0000	181.0000
TARPAN 33 FEE #3H	05/09/2015	6.0300	52.0000	197.0000
TARPAN 33 FEE #3H	05/08/2015	6.0100	62.3700	137.0000
TARPAN 33 FEE #3H	05/07/2015	60.2000	55.0000	215.0000
TARPAN 33 FEE #3H	05/06/2015	25.1100	57.0000	170.0000
TARPAN 33 FEE #3H	05/05/2015	46.2300	60.0000	171.0000
TARPAN 33 FEE #3H	05/04/2015	12.0000	58.0000	250.0000
TARPAN 33 FEE #3H	05/03/2015	27.0100	53.0000	195.0000
TARPAN 33 FEE #3H	05/02/2015	17.0700	57.0000	213.0000
TARPAN 33 FEE #3H	05/01/2015	12.9900	57.0000	191.0000
Monthly Average:		19.0481	53.6323	195.6116
TARPAN 33 FEE #3H	04/30/2015	25.6000	54.0000	194.0000
TARPAN 33 FEE #3H	04/29/2015	2.0100	54.0000	200.0000
TARPAN 33 FEE #3H	04/28/2015	15.0200	62.0000	173.0000
TARPAN 33 FEE #3H	04/27/2015	19.0900	58.0000	190.0000
TARPAN 33 FEE #3H	04/26/2015	19.9900	56.0000	171.0000
TARPAN 33 FEE #3H	04/25/2015	24.0200	55.0000	190.4300
TARPAN 33 FEE #3H	04/24/2015	18.0700	55.0000	191.0000
TARPAN 33 FEE #3H	04/23/2015	26.0300	57.0000	138.0000
TARPAN 33 FEE #3H	04/22/2015	23.0500	60.0000	59.0000
TARPAN 33 FEE #3H	04/21/2015	27.9900	58.0000	172.0000
TARPAN 33 FEE #3H	04/20/2015	36.0200	62.2800	176.0000
TARPAN 33 FEE #3H	04/19/2015	13.0600	51.4300	167.0000
TARPAN 33 FEE #3H	04/18/2015	8.0300	53.0800	175.3800
TARPAN 33 FEE #3H	04/17/2015	25.0900	54.0000	192.0000
TARPAN 33 FEE #3H	04/16/2015	17.0000	56.0000	180.0000
TARPAN 33 FEE #3H	04/15/2015	25.8000	45.3300	146.5300
TARPAN 33 FEE #3H	04/14/2015	20.0900	59.0000	206.0000
TARPAN 33 FEE #3H	04/13/2015	62.0700	57.0000	166.0000
TARPAN 33 FEE #3H	04/12/2015	1.0000	57.0000	195.0000
TARPAN 33 FEE #3H	04/11/2015	20.9900	56.0000	172.0000
TARPAN 33 FEE #3H	04/10/2015	22.7000	55.0000	189.0000
TARPAN 33 FEE #3H	04/09/2015	23.1000	59.0000	227.4000
TARPAN 33 FEE #3H	04/08/2015	6.9300	58.0000	168.5900
TARPAN 33 FEE #3H	04/07/2015	10.0100	67.0000	177.0000
TARPAN 33 FEE #3H	04/06/2015	79.1200	79.0000	211.0000

Tarpan 33 Fee 3H
Production Data

TARPAN 33 FEE #3H	04/05/2015	60.1200	54.4600	175.0000
TARPAN 33 FEE #3H	04/04/2015	16.0600	55.0000	222.0000
TARPAN 33 FEE #3H	04/03/2015	43.0700	86.0000	230.5300
TARPAN 33 FEE #3H	04/02/2015	42.1300	55.0000	176.0000
TARPAN 33 FEE #3H	04/01/2015	41.1900	69.0000	173.0000
Monthly Average:		25.8150	58.5860	180.1287
TARPAN 33 FEE #3H	03/31/2015	43.9900	65.0000	146.0000
TARPAN 33 FEE #3H	03/30/2015	43.1000	57.0000	141.0000
TARPAN 33 FEE #3H	03/29/2015	25.0000	66.0000	138.0000
TARPAN 33 FEE #3H	03/28/2015	15.0100	42.0000	132.0000
TARPAN 33 FEE #3H	03/27/2015	16.0200	71.0000	155.0000
TARPAN 33 FEE #3H	03/26/2015	37.0800	39.0000	123.0000
TARPAN 33 FEE #3H	03/25/2015	14.0000	66.0000	138.0000
TARPAN 33 FEE #3H	03/24/2015	14.0800	25.0000	195.0000
TARPAN 33 FEE #3H	03/23/2015	28.0000	67.0000	210.0000
TARPAN 33 FEE #3H	03/22/2015	46.1000	48.0000	213.0000
TARPAN 33 FEE #3H	03/21/2015	29.9900	52.0000	178.0000
TARPAN 33 FEE #3H	03/20/2015	33.9900	66.0000	204.0000
TARPAN 33 FEE #3H	03/19/2015	37.1600	67.0000	216.0000
TARPAN 33 FEE #3H	03/18/2015	54.0400	74.0000	192.2600
TARPAN 33 FEE #3H	03/17/2015	28.1200	57.0000	218.0000
TARPAN 33 FEE #3H	03/16/2015	36.1200	97.0000	176.0000
TARPAN 33 FEE #3H	03/15/2015	55.1500	55.0000	84.0000
TARPAN 33 FEE #3H	03/14/2015	48.1400	54.0000	156.0000
TARPAN 33 FEE #3H	03/13/2015	36.1200	57.0000	176.0000
TARPAN 33 FEE #3H	03/12/2015	41.9600	63.0000	141.0000
TARPAN 33 FEE #3H	03/11/2015	50.1100	65.0000	225.0000
TARPAN 33 FEE #3H	03/10/2015	31.0000	68.0000	115.0000
TARPAN 33 FEE #3H	03/09/2015	24.0500	71.0000	239.0000
TARPAN 33 FEE #3H	03/08/2015	60.2500	95.0000	149.0000
TARPAN 33 FEE #3H	03/07/2015	29.0400	87.0000	124.0000
TARPAN 33 FEE #3H	03/06/2015	39.9600	73.0000	158.0000
TARPAN 33 FEE #3H	03/05/2015	46.0900	110.0000	179.0000
TARPAN 33 FEE #3H	03/04/2015	73.1500	66.1600	230.0000
TARPAN 33 FEE #3H	03/03/2015	49.0800	68.0500	204.5100
TARPAN 33 FEE #3H	03/02/2015	48.9900	68.0000	207.0000
TARPAN 33 FEE #3H	03/01/2015	48.0400	71.0000	199.0000
Monthly Average:		38.1590	65.4906	172.9603
TARPAN 33 FEE #3H	02/28/2015	72.7000	68.6100	177.6000
TARPAN 33 FEE #3H	02/27/2015	63.2700	70.8300	160.2000
TARPAN 33 FEE #3H	02/26/2015	64.6000	69.7200	184.7400
TARPAN 33 FEE #3H	02/25/2015	53.6200	67.5000	174.8700
TARPAN 33 FEE #3H	02/24/2015	71.0900	70.0000	175.0000
TARPAN 33 FEE #3H	02/23/2015	76.1500	202.6100	175.7600
TARPAN 33 FEE #3H	02/22/2015	22.0200	75.0000	299.0000
TARPAN 33 FEE #3H	02/21/2015	7.0100	72.0000	251.0000
TARPAN 33 FEE #3H	02/20/2015	51.9900	74.0000	299.0000
TARPAN 33 FEE #3H	02/19/2015	65.1500	76.0000	251.0000
TARPAN 33 FEE #3H	02/18/2015	41.9800	53.0000	137.0000
TARPAN 33 FEE #3H	02/17/2015	83.1300	76.0000	311.0000
TARPAN 33 FEE #3H	02/16/2015	33.0900	71.0000	265.0000
TARPAN 33 FEE #3H	02/15/2015	43.4700	82.2600	266.1300
TARPAN 33 FEE #3H	02/14/2015	64.2300	85.0000	263.5500
TARPAN 33 FEE #3H	02/13/2015	65.1000	85.0000	301.0000
TARPAN 33 FEE #3H	02/12/2015	73.0900	98.0000	336.0000
TARPAN 33 FEE #3H	02/11/2015	59.0500	81.0000	302.0000
TARPAN 33 FEE #3H	02/10/2015	46.9700	62.0700	307.7900
TARPAN 33 FEE #3H	02/09/2015	59.9900	54.0000	308.0000
TARPAN 33 FEE #3H	02/08/2015	39.9400	30.3000	314.0000
TARPAN 33 FEE #3H	02/07/2015	51.4800	77.4600	408.6300
TARPAN 33 FEE #3H	02/06/2015	64.9800	60.0000	309.0000

Tarpan 33 Fee 3H
Production Data

TARPAN 33 FEE #3H	02/05/2015	62.9900	77.0000	313.0000
TARPAN 33 FEE #3H	02/04/2015	73.0100	89.0000	280.0000
TARPAN 33 FEE #3H	02/03/2015	64.6700	110.0400	287.4600
TARPAN 33 FEE #3H	02/02/2015	82.1300	90.0000	290.0000
TARPAN 33 FEE #3H	02/01/2015	91.3000	83.0000	212.0000
Monthly Average:		58.8643	78.9429	262.8475

Tarpan 33 Fee 4H
Production Data

Daily Prod Entity Name	Prod Date	Oil Volume	Gas Volume	Water Volume
TARPAN 33 FEE #4H	09/30/2015	0.0000	0.0000	0.0000
TARPAN 33 FEE #4H	09/29/2015	220.0500	134.0000	499.3700
TARPAN 33 FEE #4H	09/28/2015	176.3400	176.0000	995.0000
TARPAN 33 FEE #4H	09/27/2015	218.0400	139.0000	964.0000
TARPAN 33 FEE #4H	09/26/2015	280.4100	148.0000	821.0000
TARPAN 33 FEE #4H	09/25/2015	43.9600	2.5700	317.4400
TARPAN 33 FEE #4H	09/24/2015	81.2500	16.0000	387.0000
TARPAN 33 FEE #4H	09/23/2015	225.9200	317.0000	907.0000
TARPAN 33 FEE #4H	09/22/2015	230.0300	246.0000	857.0000
TARPAN 33 FEE #4H	09/21/2015	174.0000	243.0000	744.0000
TARPAN 33 FEE #4H	09/20/2015	215.1200	96.0200	863.0000
TARPAN 33 FEE #4H	09/19/2015	233.2600	95.0000	789.0000
TARPAN 33 FEE #4H	09/18/2015	257.5400	117.0000	1,062.0000
TARPAN 33 FEE #4H	09/17/2015	208.2200	89.0000	701.0000
TARPAN 33 FEE #4H	09/16/2015	166.0600	93.0000	718.0000
TARPAN 33 FEE #4H	09/15/2015	124.9500	67.0000	680.7900
TARPAN 33 FEE #4H	09/14/2015	179.0000	99.0000	746.5500
TARPAN 33 FEE #4H	09/13/2015	134.0300	80.0000	680.4400
TARPAN 33 FEE #4H	09/12/2015	228.1900	144.0000	763.0000
TARPAN 33 FEE #4H	09/11/2015	222.1300	190.0000	924.0000
TARPAN 33 FEE #4H	09/10/2015	165.3900	120.0000	663.0000
TARPAN 33 FEE #4H	09/09/2015	220.6800	150.3800	921.0900
TARPAN 33 FEE #4H	09/08/2015	261.7800	158.3500	933.2900
TARPAN 33 FEE #4H	09/07/2015	236.3200	144.2300	955.1600
TARPAN 33 FEE #4H	09/06/2015	236.6900	106.5300	840.3200
TARPAN 33 FEE #4H	09/05/2015	252.5600	169.2600	899.8900
TARPAN 33 FEE #4H	09/04/2015	300.7900	216.4200	955.0600
TARPAN 33 FEE #4H	09/03/2015	275.5400	222.7400	929.6700
TARPAN 33 FEE #4H	09/02/2015	222.2300	205.0500	876.9400
TARPAN 33 FEE #4H	09/01/2015	288.0800	185.1400	1,225.0400
Monthly Average:		202.6187	138.9897	787.3017
TARPAN 33 FEE #4H	08/31/2015	184.6200	98.9600	553.4700
TARPAN 33 FEE #4H	08/30/2015	197.5400	121.4300	567.1000
TARPAN 33 FEE #4H	08/29/2015	271.1600	239.8700	1,027.6100
TARPAN 33 FEE #4H	08/28/2015	285.6500	210.3900	1,015.0000
TARPAN 33 FEE #4H	08/27/2015	308.6500	262.2500	1,080.8000
TARPAN 33 FEE #4H	08/26/2015	274.2900	268.5100	990.6000
TARPAN 33 FEE #4H	08/25/2015	298.8800	226.1600	1,014.9300
TARPAN 33 FEE #4H	08/24/2015	299.8700	256.9700	1,063.4200
TARPAN 33 FEE #4H	08/23/2015	314.1100	266.8600	1,111.7800
TARPAN 33 FEE #4H	08/22/2015	297.3000	244.1100	1,097.1600
TARPAN 33 FEE #4H	08/21/2015	312.5000	242.6000	1,107.3300
TARPAN 33 FEE #4H	08/20/2015	298.5200	227.4300	1,075.5400
TARPAN 33 FEE #4H	08/19/2015	356.3900	258.8700	1,244.1500
TARPAN 33 FEE #4H	08/18/2015	271.0900	250.3500	980.1000
TARPAN 33 FEE #4H	08/17/2015	351.4600	228.0000	1,247.0000
TARPAN 33 FEE #4H	08/16/2015	337.3300	117.0000	1,047.0000
TARPAN 33 FEE #4H	08/15/2015	231.3500	101.0000	921.0000
TARPAN 33 FEE #4H	08/14/2015	283.1400	108.0000	1,016.0000
TARPAN 33 FEE #4H	08/13/2015	311.1100	122.0000	1,146.0000
TARPAN 33 FEE #4H	08/12/2015	338.9400	123.0000	1,186.0000
TARPAN 33 FEE #4H	08/11/2015	410.1800	143.0000	1,386.0000
TARPAN 33 FEE #4H	08/10/2015	364.5900	111.0000	1,521.0000
TARPAN 33 FEE #4H	08/09/2015	317.6500	117.0000	1,473.0000
TARPAN 33 FEE #4H	08/08/2015	275.4600	151.0000	1,383.0000
TARPAN 33 FEE #4H	08/07/2015	250.7200	139.0000	1,626.0000
TARPAN 33 FEE #4H	08/06/2015	253.1900	125.0000	1,558.0000
TARPAN 33 FEE #4H	08/05/2015	227.2800	89.0000	1,618.6500
TARPAN 33 FEE #4H	08/04/2015	263.1500	70.0000	1,511.8600

Tarpan 33 Fee 4H
Production Data

TARPAN 33 FEE #4H	08/03/2015	240.4000	105.0000	1,713.0000
TARPAN 33 FEE #4H	08/02/2015	137.1000	44.0000	1,626.0000
TARPAN 33 FEE #4H	08/01/2015	69.9800	0.0000	1,787.0000
Monthly Average:		278.5032	163.4761	1,215.9839
TARPAN 33 FEE #4H	07/31/2015	23.0600	13.0000	2,042.0000
TARPAN 33 FEE #4H	07/30/2015	0.0000	0.0000	2,111.0000
TARPAN 33 FEE #4H	07/29/2015	0.0000	0.0000	1,281.0000
Monthly Average:		7.6867	4.3333	1,811.3333
Hung on: 7/22/15				
1st Prod: 7/31/15				

Sherman 4 Fee 10H
Production Data

Daily Prod Entity Name	Prod Date	Oil Volume	Gas Volume	Water Volume
SHERMAN 4 FEE #10H	07/31/2015	51.1400	122.0000	279.0000
SHERMAN 4 FEE #10H	07/30/2015	40.2000	108.0000	251.0000
SHERMAN 4 FEE #10H	07/29/2015	39.9900	101.0000	251.0000
SHERMAN 4 FEE #10H	07/28/2015	38.1800	89.0000	273.0000
SHERMAN 4 FEE #10H	07/27/2015	41.0900	106.0000	268.0000
SHERMAN 4 FEE #10H	07/26/2015	49.0200	104.0000	264.0000
SHERMAN 4 FEE #10H	07/25/2015	51.1200	108.0000	264.0000
SHERMAN 4 FEE #10H	07/24/2015	48.5000	108.0000	276.0000
SHERMAN 4 FEE #10H	07/23/2015	50.2700	127.0000	258.0000
SHERMAN 4 FEE #10H	07/22/2015	57.1100	113.0000	257.9000
SHERMAN 4 FEE #10H	07/21/2015	47.2100	127.0000	199.0000
SHERMAN 4 FEE #10H	07/20/2015	33.1900	8.0000	216.0000
SHERMAN 4 FEE #10H	07/19/2015	33.9000	77.2400	165.3300
SHERMAN 4 FEE #10H	07/18/2015	49.1400	99.8100	247.2900
SHERMAN 4 FEE #10H	07/17/2015	52.0400	108.0000	266.0000
SHERMAN 4 FEE #10H	07/16/2015	54.1600	104.0000	281.0000
SHERMAN 4 FEE #10H	07/15/2015	50.9900	106.0000	266.0000
SHERMAN 4 FEE #10H	07/14/2015	50.2500	101.0000	256.0000
SHERMAN 4 FEE #10H	07/13/2015	50.1200	100.0000	329.9500
SHERMAN 4 FEE #10H	07/12/2015	50.3800	93.3700	130.8300
SHERMAN 4 FEE #10H	07/11/2015	50.1000	104.0000	261.0000
SHERMAN 4 FEE #10H	07/10/2015	47.0000	76.0000	251.0000
SHERMAN 4 FEE #10H	07/09/2015	40.4800	94.8100	251.1800
SHERMAN 4 FEE #10H	07/08/2015	51.2200	96.0000	256.0000
SHERMAN 4 FEE #10H	07/07/2015	45.2300	95.0000	240.0000
SHERMAN 4 FEE #10H	07/06/2015	27.9200	71.5500	287.1000
SHERMAN 4 FEE #10H	07/05/2015	66.2500	79.0000	244.0000
SHERMAN 4 FEE #10H	07/04/2015	76.0300	124.0000	274.0000
SHERMAN 4 FEE #10H	07/03/2015	59.0700	94.0000	251.0000
SHERMAN 4 FEE #10H	07/02/2015	20.1200	19.0000	318.0000
SHERMAN 4 FEE #10H	07/01/2015	0.0000	0.0000	0.0000
Monthly Average:		45.8523	92.3800	246.2123
SHERMAN 4 FEE #10H	06/30/2015	0.0000	0.0000	0.0000
SHERMAN 4 FEE #10H	06/29/2015	0.0000	0.0000	0.0000
SHERMAN 4 FEE #10H	06/28/2015	59.6400	88.0000	248.0000
SHERMAN 4 FEE #10H	06/27/2015	58.0600	99.0000	251.0000
SHERMAN 4 FEE #10H	06/26/2015	53.5100	78.0000	229.0000
SHERMAN 4 FEE #10H	06/25/2015	48.1600	88.0000	241.0000
SHERMAN 4 FEE #10H	06/24/2015	52.2500	93.0000	254.0000
SHERMAN 4 FEE #10H	06/23/2015	48.2100	96.0000	228.0000
SHERMAN 4 FEE #10H	06/22/2015	51.1400	87.6400	253.0000
SHERMAN 4 FEE #10H	06/21/2015	52.1900	76.0000	256.0000
SHERMAN 4 FEE #10H	06/20/2015	54.1200	87.0000	258.0000
SHERMAN 4 FEE #10H	06/19/2015	51.0800	82.0800	249.3000
SHERMAN 4 FEE #10H	06/18/2015	28.2000	89.4100	170.2400
SHERMAN 4 FEE #10H	06/17/2015	56.1800	56.7000	248.0000
SHERMAN 4 FEE #10H	06/16/2015	44.0200	65.0000	289.0000
SHERMAN 4 FEE #10H	06/15/2015	56.2500	89.0000	291.0000
SHERMAN 4 FEE #10H	06/14/2015	43.1300	69.0000	278.0000
SHERMAN 4 FEE #10H	06/13/2015	42.9700	96.0000	251.0000
SHERMAN 4 FEE #10H	06/12/2015	55.7000	96.0000	261.0000
SHERMAN 4 FEE #10H	06/11/2015	46.8500	101.0000	239.0000
SHERMAN 4 FEE #10H	06/10/2015	51.0200	44.0000	267.5500
SHERMAN 4 FEE #10H	06/09/2015	49.1600	116.3100	248.0000
SHERMAN 4 FEE #10H	06/08/2015	55.1800	99.0000	246.0000
SHERMAN 4 FEE #10H	06/07/2015	46.0900	68.0000	217.0000
SHERMAN 4 FEE #10H	06/06/2015	48.2000	74.0000	243.0000
SHERMAN 4 FEE #10H	06/05/2015	34.8800	38.4600	185.3800
SHERMAN 4 FEE #10H	06/04/2015	55.1100	131.0000	246.0000
SHERMAN 4 FEE #10H	06/03/2015	43.1500	35.2600	231.9600

Sherman 4 Fee 10H
Production Data

SHERMAN 4 FEE #10H	06/02/2015	48.9500	68.4700	257.6400
SHERMAN 4 FEE #10H	06/01/2015	33.1100	38.0000	203.0000
Monthly Average:		45.5503	74.9777	228.0023
SHERMAN 4 FEE #10H	05/31/2015	49.0300	69.0000	220.0000
SHERMAN 4 FEE #10H	05/30/2015	58.7600	60.6900	332.0200
SHERMAN 4 FEE #10H	05/29/2015	47.0400	88.0000	251.6900
SHERMAN 4 FEE #10H	05/28/2015	59.8100	38.3900	250.9500
SHERMAN 4 FEE #10H	05/27/2015	56.1500	113.0000	244.0000
SHERMAN 4 FEE #10H	05/26/2015	40.2900	52.0000	196.0000
SHERMAN 4 FEE #10H	05/25/2015	41.2600	83.0000	256.0000
SHERMAN 4 FEE #10H	05/24/2015	47.2100	127.2600	214.0000
SHERMAN 4 FEE #10H	05/23/2015	46.2200	39.0000	203.0000
SHERMAN 4 FEE #10H	05/22/2015	46.1500	44.0000	216.0000
SHERMAN 4 FEE #10H	05/21/2015	50.0800	113.0000	243.0000
SHERMAN 4 FEE #10H	05/20/2015	52.2700	48.0000	232.4300
SHERMAN 4 FEE #10H	05/19/2015	51.2500	64.0000	259.0000
SHERMAN 4 FEE #10H	05/18/2015	33.4700	89.6700	180.0400
SHERMAN 4 FEE #10H	05/17/2015	39.2000	74.7200	205.0000
SHERMAN 4 FEE #10H	05/16/2015	46.4000	70.0000	220.0000
SHERMAN 4 FEE #10H	05/15/2015	38.0000	79.5200	193.0000
SHERMAN 4 FEE #10H	05/14/2015	66.2100	57.0000	206.0000
SHERMAN 4 FEE #10H	05/13/2015	44.1400	59.0000	198.0000
SHERMAN 4 FEE #10H	05/12/2015	55.2400	76.0000	230.0000
SHERMAN 4 FEE #10H	05/11/2015	52.0000	99.0000	215.0000
SHERMAN 4 FEE #10H	05/10/2015	55.2300	72.0000	231.0000
SHERMAN 4 FEE #10H	05/09/2015	48.2400	71.0000	206.0000
SHERMAN 4 FEE #10H	05/08/2015	52.1200	69.6400	213.0000
SHERMAN 4 FEE #10H	05/07/2015	51.1700	75.0000	231.0000
SHERMAN 4 FEE #10H	05/06/2015	55.2400	73.0000	250.0000
SHERMAN 4 FEE #10H	05/05/2015	34.6700	93.0000	237.0000
SHERMAN 4 FEE #10H	05/04/2015	48.0000	95.0000	245.0000
SHERMAN 4 FEE #10H	05/03/2015	55.0200	90.0000	247.0000
SHERMAN 4 FEE #10H	05/02/2015	51.2000	108.0000	235.0000
SHERMAN 4 FEE #10H	05/01/2015	53.9700	111.0000	239.0000
Monthly Average:		49.1948	77.4803	229.0042
SHERMAN 4 FEE #10H	04/30/2015	48.2400	80.0000	207.0000
SHERMAN 4 FEE #10H	04/29/2015	56.1900	97.0000	221.0000
SHERMAN 4 FEE #10H	04/28/2015	49.0600	120.0000	193.0000
SHERMAN 4 FEE #10H	04/27/2015	52.2400	119.0000	193.0000
SHERMAN 4 FEE #10H	04/26/2015	15.9900	113.0000	219.0000
SHERMAN 4 FEE #10H	04/25/2015	40.0400	128.0000	180.7200
SHERMAN 4 FEE #10H	04/24/2015	55.2200	217.0000	167.0000
SHERMAN 4 FEE #10H	04/23/2015	116.1200	30.0000	137.0000
SHERMAN 4 FEE #10H	04/22/2015	64.1300	21.0000	125.0000
SHERMAN 4 FEE #10H	04/21/2015	58.9800	13.0000	86.0000
SHERMAN 4 FEE #10H	04/20/2015	28.0100	7.1500	65.0000
SHERMAN 4 FEE #10H	04/19/2015	13.0600	13.7800	74.0000
SHERMAN 4 FEE #10H	04/18/2015	20.4900	21.9200	101.2900
SHERMAN 4 FEE #10H	04/17/2015	0.0000	0.0000	0.0000
SHERMAN 4 FEE #10H	04/16/2015	0.0000	0.0000	0.0000
SHERMAN 4 FEE #10H	04/15/2015	18.2700	18.5600	78.0400
SHERMAN 4 FEE #10H	04/14/2015	51.2300	57.0000	216.0000
SHERMAN 4 FEE #10H	04/13/2015	64.0700	144.0000	302.0000
SHERMAN 4 FEE #10H	04/12/2015	62.0500	123.0000	322.0000
SHERMAN 4 FEE #10H	04/11/2015	57.9800	131.0000	326.0000
SHERMAN 4 FEE #10H	04/10/2015	68.1000	111.0000	346.0000
SHERMAN 4 FEE #10H	04/09/2015	52.2300	157.0000	234.2200
SHERMAN 4 FEE #10H	04/08/2015	65.2900	75.0000	310.7100
SHERMAN 4 FEE #10H	04/07/2015	60.0400	142.0000	324.0000
SHERMAN 4 FEE #10H	04/06/2015	79.1200	133.0000	397.0000
SHERMAN 4 FEE #10H	04/05/2015	61.1200	133.2300	320.0000

Sherman 4 Fee 10H
Production Data

SHERMAN 4 FEE #10H	04/04/2015	69.2500	137.0000	361.0000
SHERMAN 4 FEE #10H	04/03/2015	73.1200	134.0000	360.2000
SHERMAN 4 FEE #10H	04/02/2015	66.2000	136.0000	342.0000
SHERMAN 4 FEE #10H	04/01/2015	72.3300	150.0000	360.0000
Monthly Average:		51.2723	92.0880	218.9393
SHERMAN 4 FEE #10H	03/31/2015	63.9900	130.0000	327.0000
SHERMAN 4 FEE #10H	03/30/2015	67.1500	126.0000	343.0000
SHERMAN 4 FEE #10H	03/29/2015	69.0000	130.0000	354.0000
SHERMAN 4 FEE #10H	03/28/2015	70.0700	158.0000	348.0000
SHERMAN 4 FEE #10H	03/27/2015	66.0600	131.0000	347.0000
SHERMAN 4 FEE #10H	03/26/2015	66.1500	125.0000	333.0000
SHERMAN 4 FEE #10H	03/25/2015	75.0000	131.0000	377.0000
SHERMAN 4 FEE #10H	03/24/2015	56.3100	131.0000	330.0000
SHERMAN 4 FEE #10H	03/23/2015	72.0100	124.0000	362.0000
SHERMAN 4 FEE #10H	03/22/2015	74.1600	130.0000	374.0000
SHERMAN 4 FEE #10H	03/21/2015	68.9700	127.0000	330.0000
SHERMAN 4 FEE #10H	03/20/2015	74.9800	116.0000	357.0000
SHERMAN 4 FEE #10H	03/19/2015	72.3100	174.0000	381.0000
SHERMAN 4 FEE #10H	03/18/2015	70.0500	50.0000	323.7600
SHERMAN 4 FEE #10H	03/17/2015	58.2600	130.0000	327.0000
SHERMAN 4 FEE #10H	03/16/2015	80.2600	117.0000	442.0000
SHERMAN 4 FEE #10H	03/15/2015	81.2200	143.0000	430.0000
SHERMAN 4 FEE #10H	03/14/2015	79.2300	156.0000	461.0000
SHERMAN 4 FEE #10H	03/13/2015	75.2600	145.0000	450.0000
SHERMAN 4 FEE #10H	03/12/2015	75.9200	145.0000	452.0000
SHERMAN 4 FEE #10H	03/11/2015	78.1700	155.0000	450.0000
SHERMAN 4 FEE #10H	03/10/2015	73.0000	144.0000	424.0000
SHERMAN 4 FEE #10H	03/09/2015	68.1400	132.0000	387.0000
SHERMAN 4 FEE #10H	03/08/2015	68.2900	131.0000	401.0000
SHERMAN 4 FEE #10H	03/07/2015	69.0900	121.0000	399.0000
SHERMAN 4 FEE #10H	03/06/2015	84.9200	137.7900	457.0000
SHERMAN 4 FEE #10H	03/05/2015	76.1400	89.0000	449.0000
SHERMAN 4 FEE #10H	03/04/2015	69.1400	126.5700	388.0000
SHERMAN 4 FEE #10H	03/03/2015	70.1200	118.8500	433.0800
SHERMAN 4 FEE #10H	03/02/2015	73.9800	125.0000	467.0000
SHERMAN 4 FEE #10H	03/01/2015	73.0600	126.0000	459.0000
Monthly Average:		71.6261	129.8455	392.3497
SHERMAN 4 FEE #10H	02/28/2015	72.7000	128.4000	469.8700
SHERMAN 4 FEE #10H	02/27/2015	63.2700	132.5600	423.8400
SHERMAN 4 FEE #10H	02/26/2015	64.6000	130.4800	488.7600
SHERMAN 4 FEE #10H	02/25/2015	53.6200	126.3200	462.6600
SHERMAN 4 FEE #10H	02/24/2015	73.0900	134.0000	476.0000
SHERMAN 4 FEE #10H	02/23/2015	73.1400	30.9700	489.5500
SHERMAN 4 FEE #10H	02/22/2015	81.0800	128.0000	534.0000
SHERMAN 4 FEE #10H	02/21/2015	70.1000	128.0000	468.0000
SHERMAN 4 FEE #10H	02/20/2015	74.9800	125.0000	496.0000
SHERMAN 4 FEE #10H	02/19/2015	71.1700	125.0000	492.0000
SHERMAN 4 FEE #10H	02/18/2015	71.9700	124.0000	491.0000
SHERMAN 4 FEE #10H	02/17/2015	73.1200	120.0000	521.0000
SHERMAN 4 FEE #10H	02/16/2015	72.2000	121.0000	479.0000
SHERMAN 4 FEE #10H	02/15/2015	45.5100	116.1300	497.8600
SHERMAN 4 FEE #10H	02/14/2015	67.2400	120.0000	493.0300
SHERMAN 4 FEE #10H	02/13/2015	71.1100	120.0000	522.0000
SHERMAN 4 FEE #10H	02/12/2015	71.0900	122.0000	489.0000
SHERMAN 4 FEE #10H	02/11/2015	66.0500	119.0000	483.0000
SHERMAN 4 FEE #10H	02/10/2015	51.6700	140.2400	498.6600
SHERMAN 4 FEE #10H	02/09/2015	62.9800	117.0000	468.0000
SHERMAN 4 FEE #10H	02/08/2015	85.9300	137.3500	539.0000
SHERMAN 4 FEE #10H	02/07/2015	51.4800	77.4600	408.6300
SHERMAN 4 FEE #10H	02/06/2015	56.9800	119.0000	459.0000
SHERMAN 4 FEE #10H	02/05/2015	62.9900	126.0000	498.0000

Sherman 4 Fee 10H
Production Data

SHERMAN 4 FEE #10H	02/04/2015	56.0100	109.0000	458.0000
SHERMAN 4 FEE #10H	02/03/2015	50.3000	156.5000	450.0200
SHERMAN 4 FEE #10H	02/02/2015	62.7400	120.0000	448.0000
SHERMAN 4 FEE #10H	02/01/2015	42.1400	184.0000	383.0000
Monthly Average:		64.9736	122.7646	478.1029

Tarpan 33 Fee 4H CTB	Sent Certified Mail to ABO PETROLEUM CORP, 411 W. MAIN STREET, ARTESIA NM 88211-0900 GC: 91 7199 9991 7035 2751 2512
Tarpan 33 Fee 4H CTB	Sent Certified Mail to ALTON SCHOONMAKER, SSP, 8321 SAN FRANCISCO, ALBUQUERQUE NM 87109 GC: 91 7199 9991 7035 2751 2525
Tarpan 33 Fee 4H CTB	Sent Certified Mail to ANNETTE AMES, SSP 1234 POTOMAC STREET, WASHINGTON DC 20007 GC: 91 7199 9991 7035 2751 2536
Tarpan 33 Fee 4H CTB	Sent Certified Mail to ARTESIA OIL & GAS LLC PO BOX 1768, ARTESIA NM 88211 GC: 91 7199 9991 7035 2751 2543
Tarpan 33 Fee 4H CTB	Sent Certified Mail to B & G ROYALTIES , PO BOX 376, ARTESIA NM 88211 GC: 91 7199 9991 7035 2751 2553
Tarpan 33 Fee 4H CTB	Sent Certified Mail to BELLE ELIZABETH REED & BETH REED, P.O. BOX 953, MONAHANS TX 79756 GC: 91 7199 9991 7035 2751 2567
Tarpan 33 Fee 4H CTB	Sent Certified Mail to BILL JACKSON, SSP , 1106 YATES, ARTESIA NM 88210 GC: 91 7199 9991 7035 2751 2574
Tarpan 33 Fee 4H CTB	Sent Certified Mail to BLACKBIRD ROYALTIES LLC, 28 HALEY CIRCLE, ROSWELL NM 88201, GC: 91 7199 9991 7035 2751 2581
Tarpan 33 Fee 4H CTB	Sent Certified Mail to CARA PIERCE, SSP, 1115 W. ASH, CARLSBAD NM 88220, GC: 91 7199 9991 7035 2751 2598
Tarpan 33 Fee 4H CTB	Sent Certified Mail to CARL LEWIS FOLKNER, JR, PO. BOX 678, SILVER CITY NM 88062, GC: 91 7199 9991 7035 2751 2604
Tarpan 33 Fee 4H CTB	Sent Certified Mail to CAROLE MORGAN 4200 IRVIN DRIVE, MIDLAND TX 79705 GC: 91 7199 9991 7035 2751 2611
Tarpan 33 Fee 4H CTB	Sent Certified Mail to CAROLYN BECK PETERSON, SSP, 4235 GLENWOOD AVE, LOS ANGELES CA 90065, GC: 91 7199 9991 7035 2751 2628
Tarpan 33 Fee 4H CTB	Sent Certified Mail to CARRIE SUZANNE RUSSELL KESSNER , 834 MAYWEATHER LANE, RICHMOND TX 77406, GC: 91 7199 9991 7035 2751 2635
Tarpan 33 Fee 4H CTB	Sent Certified Mail to CINDA HENDRIX, SSP, 1217 NE 161st COURT, VANCOUVER WA 98684, GC: 91 7199 9991 7035 2751 2642
Tarpan 33 Fee 4H CTB	Sent Certified Mail to CLIFF G CURRIER, PO BOX 1813, ARTESIA NM 88211-1813, GC: 91 7199 9991 7035 2751 2655
Tarpan 33 Fee 4H CTB	Sent Certified Mail to DANIEL C. BISHOP, SSP, PO BOX 690923, HOUSTON TX 77269, GC: 91 7199 9991 7035 2751 2666
Tarpan 33 Fee 4H CTB	Sent Certified Mail to DAVID HARPER, 43 W. JAMES FUNK RD, LAKE ARTHUR NM 88253, GC: 91 7199 9991 7035 2751 2673
Tarpan 33 Fee 4H CTB	Sent Certified Mail to DAVID KLINGELBERG, 16019 PESCADOS DRIVE, LA MIRADA CA 90638, GC: 91 7199 9991 7035 2751 2680
Tarpan 33 Fee 4H CTB	Sent Certified Mail to DENA KENNEDY MILLER , 305 WOODSIDE DR., BRENHAM TX 77833, GC: 91 7199 9991 7035 2751 2697
Tarpan 33 Fee 4H CTB	Sent Certified Mail to ERIK W HANSEN, SSP, 4271 BORDEAUX, DALLAS TX 75205 GC: 91 7199 9991 7035 2751 2703
Tarpan 33 Fee 4H CTB	Sent Certified Mail to FRANCES A HANSEN, SSP, 6804 SANTA MARIA, DALLAS TX 75214, GC: 91 7199 9991 7035 2751 2710
Tarpan 33 Fee 4H CTB	Sent Certified Mail to GRACE A. BRADLEY-BAIRD, 1501 LARGO, BLOOMFIELD NM 87413 GC: 91 7199 9991 7035 2751 2727
Tarpan 33 Fee 4H CTB	Sent Certified Mail to HAZEL JEAN RUSSELL ROSENBERGER, 3303 RIVER FOREST DRIVE, RICHMOND TX 77406, GC: 91 7199 9991 7035 2751 2734
Tarpan 33 Fee 4H CTB	Sent Certified Mail to HELEN KATHLEEN SWEENEY, SSP, 5596 A CRESCENT AVE, CYPRESS CA 90630 GC: 91 7199 9991 7035 2751 2741
Tarpan 33 Fee 4H CTB	Sent Certified Mail to JACKSON-FOLKNER LEGACY COMPANY, LLC, 41110 N. RIVER BEND ROAD, ANTHEM AZ 85806 GC: 91 7199 9991 7035 2751 2758
Tarpan 33 Fee 4H CTB	Sent Certified Mail to JAMES CARSON, 1323 TUDOR ST, LOWELL AR 72745-9199 GC: 91 7199 9991 7035 2751 2765
Tarpan 33 Fee 4H CTB	Sent Certified Mail to JAMI HARL, 2485 EAST 54TH ST, E4435 TULSA OK 74105-7201, GC: 91 7199 9991 7035 2751 2772
Tarpan 33 Fee 4H CTB	Sent Certified Mail to JAMI VAN WINKLE, SSP, 1504 TOKAY, E4436 CARLSBAD NM 88220 GC: 91 7199 9991 7035 2751 2789
Tarpan 33 Fee 4H CTB	Sent Certified Mail to JANETTE MOORE, SSP, 1505 SCHMAC LANE, BEDFORD TX 76021, GC: 91 7199 9991 7035 2751 2796
Tarpan 33 Fee 4H CTB	Sent Certified Mail to JANICE L STEVENSON, P O BOX 923, JOSEPH OR 97846 GC: 91 7199 9991 7035 2752 7516
Tarpan 33 Fee 4H CTB	Sent Certified Mail to JAY GRAHAM, SSP, 9051 7TH AVE, HESPERIA CA 92345 GC: 91 7199 9991 7035 2752 7523
Tarpan 33 Fee 4H CTB	Sent Certified Mail to DJ CAPITAL, LLC, 2000 BRALY HOLLOW RD #1, PULASKI TN 38478, GC: 91 7199 9991 7035 2752 7530
Tarpan 33 Fee 4H CTB	Sent Certified Mail to JOHN C. FOLKNER, SSP, 7201 DEL PASADO NW, ALBUQUERQUE NM 87120 GC: 91 7199 9991 7035 2752 7547
Tarpan 33 Fee 4H CTB	Sent Certified Mail to JOHN J. SCHOONMAKER, SSP, 18 E. ATOKA RD, ARTESIA NM 88210 GC: 91 7199 9991 7035 2752 7554
Tarpan 33 Fee 4H CTB	Sent Certified Mail to JOHN R DOWELL, SSP, 1103 HERMOSA, ARTESIA NM 88210 GC: 91 7199 9991 7035 2752 7561

Tarpan 33 Fee 4H CTB	Sent Certified Mail to JUNE MAY, SSP, 9730 HAINES NE, ALBUQUERQUE NM 87112-4037 GC: 91 7199 9991 7035 2752 7578
Tarpan 33 Fee 4H CTB	Sent Certified Mail to KENT KLINGELBERG, 2439 MALACHITE COURT, CHINO HILLS CA 91709 GC: 91 7199 9991 7035 2752 7585
Tarpan 33 Fee 4H CTB	Sent Certified Mail to LAVERNE CARLO, SS, 302 N 4TH STREET, APT 108, ARTESIA NM 88210, GC: 91 7199 9991 7035 2752 7592
Tarpan 33 Fee 4H CTB	Sent Certified Mail to LOUANN SATATHITE, 2311 HARVARD AVE, ALAMOGORDO NM 88310 GC: 91 7199 9991 7035 2752 7608
Tarpan 33 Fee 4H CTB	Sent Certified Mail to LOUISE RATIGAN, SSP PO BOX 5861, ROSWELL NM 88202-5861, GC: 91 7199 9991 7035 2752 7615
Tarpan 33 Fee 4H CTB	Sent Certified Mail to MADELYNN JUANEL HARPER, 1207 WEST CENTRE AVE, ARTESIA NM 88210 GC: 91 7199 9991 7035 2752 7622
Tarpan 33 Fee 4H CTB	Sent Certified Mail to MARGARET C. BOHMFALK, PO BOX 1191, BENSON AZ 85602 GC: 91 7199 9991 7035 2752 7639
Tarpan 33 Fee 4H CTB	Sent Certified Mail to MARGIE B. GENTRY, 5614 CEDAR HILL CIRCLE, TYLER TX 75703 GC: 91 7199 9991 7035 2752 7646
Tarpan 33 Fee 4H CTB	Sent Certified Mail to MARIAN SUE SLEEMAN, CARLSBAD NM 88220 GC: 91 7199 9991 7035 2752 7653
Tarpan 33 Fee 4H CTB	Sent Certified Mail to MARILYN SHRIVER HANSEN, SSP, 7102 MEADOW LAKE AVENUE, DALLAS TX 75214 GC: 91 7199 9991 7035 2752 766C
Tarpan 33 Fee 4H CTB	Sent Certified Mail to MARK R. FOLKNER, SSP, 11402 OAKLAND AVENUE, ALBUQUERQUE NM 87122 GC: 91 7199 9991 7035 2752 7677
Tarpan 33 Fee 4H CTB	Sent Certified Mail to MARY ANN VAN WINKLE, PO BOX 147, HOPE NM 88250 GC: 91 7199 9991 7035 2752 7684
Tarpan 33 Fee 4H CTB	Sent Certified Mail to MARY ELIZABETH STEVENS, 618 TERRA CALIFORNIA, WALNUT CREEK CA 94595 GC: 91 7199 9991 7035 2752 769J
Tarpan 33 Fee 4H CTB	Sent Certified Mail to MARY FOLKNER, SSP, HC 68, BOX 275, CAPITAN NM 88316+E4457 GC: 91 7199 9991 7035 2752 7707
Tarpan 33 Fee 4H CTB	Sent Certified Mail to MARY JANE LENT TR TWO U/D/T 3/16/04, MARY JANE LENT, TRUSTEE, 757 ARROUES DR, FULLERTON CA 92835 GC: 91 7199 9991 7035 2752 7714
Tarpan 33 Fee 4H CTB	Sent Certified Mail to MAY LIVING TRUST DTD 7/27/1999, JAMES M MAY, JR. & JUNE ANN MAY, TTEES, 9730 HAINES AVENUE NE, ALBUQUERQUE NM 87112-4037 GC: 91 7199 9991 7035 2752 7721
Tarpan 33 Fee 4H CTB	Sent Certified Mail to MCCAW PROPERTIES LLC, P O BOX 376 ARTESIA NM 88211-0376 GC: 91 7199 9991 7035 2752 773E
Tarpan 33 Fee 4H CTB	Sent Certified Mail to MICHAEL C CURRIER 1517 VINEYARD COURT CARLSBAD NM 88220 GC: 91 7199 9991 7035 2752 7765
Tarpan 33 Fee 4H CTB	Sent Certified Mail to MICHAEL J STEVENSON 2905 SERENA RD SANTA BARBARA CA 93105 GC: 91 7199 9991 7035 2752 777E
Tarpan 33 Fee 4H CTB	Sent Certified Mail to MYCO INDUSTRIES INC P O BOX 840 ARTESIA NM 88211-0840 GC: 91 7199 9991 7035 2752 7783
Tarpan 33 Fee 4H CTB	Sent Certified Mail to NEARBURG EXPLORATION CO LLC, DEPT. #41530, PO BOX 650823 DALLAS TX 75265 GC: 91 7199 9991 7035 2752 779C
Tarpan 33 Fee 4H CTB	Sent Certified Mail to NEW MEXICO DEPT OF TRANSPORTATION, PO BOX 1149, SANTA FE NM 87504 GC: 91 7199 9991 7035 2752 780E
Tarpan 33 Fee 4H CTB	Sent Certified Mail to OCOTILLO PRODUCTION LLC, PO BOX 93638, ALBUQUERQUE NM 87199 GC: 91 7199 9991 7035 2752 7813
Tarpan 33 Fee 4H CTB	Sent Certified Mail to OXY Y-1 COMPANY, P. O. BOX 4294, HOUSTON, TX 77210-4294 GC: 91 7199 9991 7035 2752 782C
Tarpan 33 Fee 4H CTB	Sent Certified Mail to PANHANDLE PROPERTIES LLC P O BOX 647 ARTESIA NM 88211 GC: 91 7199 9991 7035 2752 7837
Tarpan 33 Fee 4H CTB	Sent Certified Mail to PATRICK L. BRADLEY 13907 MORGAN BAY DRIVE PEARLTON TX 77584 GC: 91 7199 9991 7035 2752 7844
Tarpan 33 Fee 4H CTB	Sent Certified Mail to PHANTOM DRAW TRUST, RICHARD B CARTER TRUST 10714 FALLSBRIDGE DR HOUSTON TX 77065 GC: 91 7199 9991 7035 2752 7851
Tarpan 33 Fee 4H CTB	Sent Certified Mail to RAY HALL BECK 3509 DOMINION RIDGE CIRCLE SAN ANGELO TX 76904-8147 GC: 91 7199 9991 7035 2752 786E
Tarpan 33 Fee 4H CTB	Sent Certified Mail to ROBERT L. FOLKNER, SSP 1807 W. CANARY WAY CHANDLER AZ 85286-8031 GC: 91 7199 9991 7035 2752 7875
Tarpan 33 Fee 4H CTB	Sent Certified Mail to ROSEMARY FREEMYER, SSP 3700 BATCH WEAVE RDBELGRADE MT 59714 GC: 91 7199 9991 7035 2752 7882
Tarpan 33 Fee 4H CTB	Sent Certified Mail to ROSS DUNCAN PROPERTIES LLC PO BOX 647 ARTESIA NM 88211 GC: 91 7199 9991 7035 2752 7895
Tarpan 33 Fee 4H CTB	Sent Certified Mail to SALLY ANNE DANIEL, SSP 105 COMO ST MCKENZIE TN 38201 GC: 91 7199 9991 7035 2752 7905
Tarpan 33 Fee 4H CTB	Sent Certified Mail to SCOTT E WILSON BYPASS TRUST CYNTHIA M WILSON TTEE 4601 MIRADOR DR AUSTIN TX 78735 GC: 91 7199 9991 7035 2752 7912
Tarpan 33 Fee 4H CTB	Sent Certified Mail to SOUTHWEST PETROLEUM LAND SVCS LLC, 1901 W. 4TH STREET ROSWELL NM 88201 GC: 91 7199 9991 7035 2752 7925

Tarpan 33 Fee 4H CTB	Sent Certified Mail to STEPHEN FOLKNER, SSP 213 CAMINO CUSTRO SW ALBUQUERQUE NM 87120 GC: 91 7199 9991 7035 2752 7936
Tarpan 33 Fee 4H CTB	Sent Certified Mail to SUSAN CHAVIRA 11969 SILICON AVENUE CHINO CA 91710 GC: 91 7199 9991 7035 2752 7943
Tarpan 33 Fee 4H CTB	Sent Certified Mail to SUSAN LOVE, SSP PO BOX 1784 CLACKMAS OR 97015 GC: 91 7199 9991 7035 2752 7950
Tarpan 33 Fee 4H CTB	Sent Certified Mail to TERESA L. HOUSLER 22 BELL CANYON RD CLOUDCROFT NM 88317 GC: 91 7199 9991 7035 2752 7967
Tarpan 33 Fee 4H CTB	Sent Certified Mail to TERESSA JANETTE GALLEGOS PO BOX 22638 SANTA FE NM 87502 GC: 91 7199 9991 7035 2752 7974
Tarpan 33 Fee 4H CTB	Sent Certified Mail to THE SHERRILL FAMILY TRUST 1935 200E ST. GEORGE UT 84770 GC: 91 7199 9991 7035 2752 7981
Tarpan 33 Fee 4H CTB	Sent Certified Mail to THOMAS K HANSEN, SSP 8807 SAN LEANDRO DALLAS TX 75217 GC: 91 7199 9991 7035 2752 7998
Tarpan 33 Fee 4H CTB	Sent Certified Mail to TOM GRAHAM, SSP 21408 ADAM DR TAHACHIP CA 93561 GC: 91 7199 9991 7035 2752 8001
Tarpan 33 Fee 4H CTB	Sent Certified Mail to VALERIE A. MAHFOOD 3014 BARRYWOOD DR WICHITA FALLS TX 76309-4908 GC: 91 7199 9991 7035 2749 0018
Tarpan 33 Fee 4H CTB	Sent Certified Mail to VAN WINKLE FAMILY LLC 9191 YELLOWSTONE RD LONGMONT CO 80503 GC: 91 7199 9991 7035 2749 0025
Tarpan 33 Fee 4H CTB	Sent Certified Mail to VIRGINIA D. SCHMIDT 433 CALDWELL PLACE MONTGOMERY AL 36109 GC: 91 7199 9991 7035 2749 0032
Tarpan 33 Fee 4H CTB	Sent Certified Mail to W MANAGEMENT, LLC 910 W. PIERCE ST. #57 ARLSBAD NM 88220 GC: 91 7199 9991 7035 2749 0045
Tarpan 33 Fee 4H CTB	Sent Certified Mail to WAYNE BRADLEY 3306 TOLER RD. ROWLETT TX 75089 GC: 91 7199 9991 7035 2749 0056
Tarpan 33 Fee 4H CTB	Sent Certified Mail to Wilke Ltd. Co., P. O. Box 1653 Artesia NM 88210-1653 GC: 91 7199 9991 7035 2749 0063
Tarpan 33 Fee 4H CTB	Sent Certified Mail to WILLIAM C. DAVIS 1601 RAMFIELD RDCORPUS CHRISTI TX 78418 GC: 91 7199 9991 7035 2749 0070
Tarpan 33 Fee 4H CTB	Sent Certified Mail to WILLIAM J JACKSON & STELLA JACKSON TRUST U/T/A DTD 4/2/71 J RUTH BUHLER, TRUSTEE 481 NW REED LN DALLAS OR 97338 GC: 91 7199 9991 7035 2749 0087
Tarpan 33 Fee 4H CTB	Sent Certified Mail to WILLIAM J MCCAOW BOX 376 ARTESIA NM 88211-0376 GC: 91 7199 9991 7035 2749 0094
Tarpan 33 Fee 4H CTB	Sent Certified Mail to WILLIAM MASON JACKSON 1106 YATES STREET ARTESIA NM 88210 GC: 91 7199 9991 7035 2749 0100
Tarpan 33 Fee 4H CTB	Sent Certified Mail to YATES PETROLEUM CORP 105 SOUTH FOURTH STREET ARTESIA NM 88210 GC: 91 7199 9991 7035 2749 0117
Tarpan 33 Fee 4H CTB	Sent Certified Mail to NEW MEXICO WESTERN MINERALS 2303 SALEE LOOP ROSWELL, NM 88201 GC: 91 7199 9991 7035 2749 0124

LEGAL NOTICE

COG Operating, LLC is applying to surface commingle six oil wells to a central tank battery in Eddy County, New Mexico. The central tank battery is located at the Tarpan 33 Fee #4H well. This will be an amendment to existing order CTB-713 to add the Sherman 4 Fee #15H. The six wells, details, and locations are the following:

Tarpan 33 Fee #1H, located in the southwest quarter of section 33, T18S, R26E, Unit M, 150'FSL & 890'FWL.

Tarpan 33 Fee #2H, located in the southwest quarter of section 33, T18S, R26E, Unit M, 150'FSL & 1040'FWL.

Tarpan 33 Fee #3H, located in the southwest quarter of section 33, T18S, R26E, Unit N, 150'FSL & 1700'FWL.

Tarpan 33 Fee #4H, located in the southwest quarter of section 33, T18S, R26E, Unit N, 150'FNL & 2310'FWL.

Sherman 4 Fee #10H, located in the southwest quarter of section 33, T18S, R26E, Unit M, 150'FSL & 330'FWL.

Sherman 4 Fee #15H, located in the northwest quarter of section 4, T19S, R26E, Lot 4, 150'FNL & 990'FWL.

Interested parties must file objections or requests for hearing with the New Mexico Oil Conservation Division, 1220 South Saint Francis Dr., Santa Fe, NM 87505 within 20 days. Additional information can be obtained by contacting Kanicia Castillo, COG Operating LLC, One Concho Center, 600 W Illinois Ave, Midland, TX 79701. Phone number is 432-685-4332.

Published in the Artesia Daily Press, Artesia, N.M., Oct. 6, 2015 Legal No. 23661.

State of New Mexico
Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

David Martin
Cabinet Secretary

Brett F. Woods, Ph.D.
Deputy Cabinet Secretary

Jami Bailey, Division Director
Oil Conservation Division



ADMINISTRATIVE CENTRAL TANK BATTERY ORDER

Administrative Order CTB-713
Administrative Application Reference No. pMAM1414748302

June 18, 2014

COG Operating LLC
Attention: Caden Jameson

COG Operating LLC (OGRID 22937) is hereby authorized to surface commingle oil and gas production from Atoka; Glorieta-Yeso (**3250**) from the following leases and wells:

<u>Name</u>	<u>API No.</u>	<u>Footages</u>	<u>ULSTR</u>
Tarpan 33 Fee Well No. 1H	30-015-40056	150 FSL&890 FWL	M-33-18S-26E
Tarpan 33 Fee Well No. 2H	30-015-40057	150 FSL&1040 FWL	M-33-18S-26E
Tarpan 33 Fee Well No. 3H	30-015-40122	150 FSL&1700 FWL	N-33-18S-26E
Tarpan 33 Fee Well No. 4H	30-015-41662	150 FSL&2310 FWL	N-33-18S-26E
Sherman 4 Fee Well No. 10H	30-015-42152	150 FSL& 330 FWL	M-33-21S-33E

The commingled oil and gas production from the wells detailed above shall be measured and sold at the Tarpan 33 Fee Well No. 1H central tank battery (CTB), located in Unit M, of Section 33, Township 18 South, Range 26 East, NMPM, Eddy County, New Mexico.

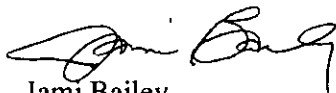
The oil and gas production from each well shall be continuously measured with allocation meters before commingling with production from other wells. The allocation meters shall be calibrated quarterly in accordance with Rule 19.15.12.10.C (2) NMAC.

This installation shall be installed and operated in accordance with the applicable Division Rules. It is the responsibility of the producer to notify the transporter of this commingling authority.

The operator shall notify the Artesia District office of the Division prior to implementation of the commingling operations.

June 18, 2014
Page 2

Done at Santa Fe, New Mexico, on June 18, 2014.

A handwritten signature in black ink, appearing to read "Jami Bailey". The signature is stylized with a large, sweeping initial "J" and a cursive "Bailey".

Jami Bailey
Division Director

JB/mam

cc: Oil Conservation Division – Artesia

McMillan, Michael, EMNRD

From: Kanicia Castillo <kcastillo@concho.com>
Sent: Friday, November 06, 2015 9:49 AM
To: McMillan, Michael, EMNRD
Subject: RE: Tarpan 33 Fee surface commingle application Eddy Co.

None of the wells have identical ownership.

Kanicia Castillo
Lead Regulatory Analyst
COG OPERATING LLC
One Concho Center
600 W. Illinois Avenue
Midland, TX 79701
P.432.685.4332
F.432.221.0858

-----Original Message-----

From: McMillan, Michael, EMNRD [mailto:Michael.McMillan@state.nm.us]
Sent: Friday, November 06, 2015 10:47 AM
To: Kanicia Castillo
Subject: [External] RE: Tarpan 33 Fee surface commingle application Eddy Co.

So, all wells but the Tarpan 3H have identical ownership?

We will have 5 separators out there and Tarpan 33 Fee 3H well will have its production determined by subtraction method.

Thanks,

From: McMillan, Michael, EMNRD
Sent: Friday, November 06, 2015 9:03 AM
To: 'Kanicia Castillo'
Subject: RE: Tarpan 33 Fee surface commingle application Eddy Co.

Which wells?

From: Kanicia Castillo [mailto:kcastillo@concho.com]
Sent: Friday, November 06, 2015 9:00 AM
To: McMillan, Michael, EMNRD
Subject: RE: Tarpan 33 Fee surface commingle application Eddy Co.

Michael,

They will be measured with allocation meters and one well will be measured by subtraction method.

Kanicia Castillo
Lead Regulatory Analyst
COG OPERATING LLC
One Concho Center
600 W. Illinois Avenue
Midland, TX 79701
P.432.685.4332
F.432.221.0858
[Description: cid:image001.jpg@01C98D24.60A45010]

From: McMillan, Michael, EMNRD [mailto:Michael.McMillan@state.nm.us]

Sent: Friday, November 06, 2015 9:55 AM

To: Kanicia Castillo

Subject: [External] RE: Tarpan 33 Fee surface commingle application Eddy Co
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