

NM OIL CONSERVATION

ARTESIA DISTRICT

Form C-141

Revised August 8, 2011

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

DEC 03 2015

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

RECEIVED

Release Notification and Corrective Action

NAB1533831844

OPERATOR

Initial Report Final Report

Name of Company Devon Energy Production <i>10137</i>	Contact Garry Michael, Production Foreman
Address 6488 Seven Rivers Hwy Artesia, NM 88220	Telephone No. 575-513-4895
Facility Name Cotton Draw Unit 65	Facility Type Salt Water Disposal
Surface Owner Federal	Mineral Owner State
API No. 30-015-10843	

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
G	2	25S	31E	1980	North	1980	East	Eddy

Latitude: 32.161085918

Longitude: -103.746039442

NATURE OF RELEASE

Type of Release Produced Water & Oil	Volume of Release 1202bbbls	Volume Recovered 1197bbbls
Source of Release Storage Tanks	Date and Hour of Occurrence November 27, 2015 12:00 PM	Date and Hour of Discovery November 27, 2015 12:00 PM
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Jim Amos, BLM Mike Bratcher, OCD	
By Whom? Garry Michael, Production Foreman	Date and Hour Jim Amos, BLM November 27, 2015 3:00 PM Mike Bratcher, OCD November 27, 2015 3:05 PM	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse N/A	

If a Watercourse was Impacted, Describe Fully.*

N/A

Describe Cause of Problem and Remedial Action Taken.*

Transfer pump went down causing the storage tanks to overflow releasing approximately 1202bbbls produced water and oil into lined containment and on to location. The transfer pumps were immediately reset to start transferring water to stop the over flow.

Describe Area Affected and Cleanup Action Taken.*

The affected area on location was caused from an overflow of approximately 22bbbls from lined containment starting Northeast and running Southwest on location causing a 70'x80' area on location next to the containment. The storage tanks overflowed releasing approximately 1196bbbls produced water and approximately 6bbbls oil with no fluids leaving location. A vacuum truck was called and recovered approximately 1179bbbls produced water and approximately 1bbl oil from lined containment and approximately 12bbbls produced water and approximately 5bbbls oil from location. Lined containment was checked for holes and none were found. An environmental agency will be contacted for remediation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Sheila Fisher</i>	OIL CONSERVATION DIVISION	
Printed Name: Sheila Fisher	Signed By <i>Mike Bratcher</i> Approved by Environmental Specialist:	
Title: Field Admin Support	Approval Date: <i>12/4/15</i>	Expiration Date: <i>N/A</i>
E-mail Address: Sheila.Fisher@dvn.com	Conditions of Approval: Remediation per O.C.D. Rules & Guidelines Attached <input type="checkbox"/>	
Date: 12/3/15 Phone: 575.748.1829	SUBMIT REMEDIATION PROPOSAL NO	

LATER THAN: *11/16*

2RP.3429

* Attach Additional Sheets If Necessary

Bratcher, Mike, EMNRD

From: Fisher, Sheila <Sheila.Fisher@dvn.com>
Sent: Thursday, December 03, 2015 4:18 PM
To: Jim Amos (jamos@blm.gov); Shelly Tucker (stucker@blm.gov); Bratcher, Mike, EMNRD; Patterson, Heather, EMNRD
Cc: Fulks, Brett; Farley, Sandy; Michael, Garry; Nettles, Matt
Subject: Cotton Draw Unit 65_1202bbl pw & oil release_11.27.15
Attachments: Cotton Draw Unit 65_1202bbl pw & oil release_Initial C-141_11.27.15.doc; Cotton Draw Unit 65_1202bbl pw & oil release_GIS Image_11.27.15.pdf; Cotton Draw Unit 65_1202bbl pw & oil release_picture 1 of 3_11.27.15.jpg; Cotton Draw Unit 65_1202bbl pw & oil release_picture 2 of 3_11.27.15.jpg; Cotton Draw Unit 65_1202bbl pw & oil release_picture 3 of 3_11.27.15.jpg

Good Afternoon,

Attached please find the Initial C-141, GIS Image and photo for the 1202bbl produced water & oil release at the Cotton Draw Unit 65 on 11.27.15.

If you have any questions please feel free to contact me.

Thank you,

Sheila Fisher
Field Admin Support
Production
A-Schedule

Devon Energy Corporation
PO Box 250
Artesia, NM 88211
575 748 1829 Direct



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