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NEW MEXICO OIL CONSERVATION DIVISION



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[2]	NOTIFICATI [A]	Working, F	Royalty or Overrid	ose Which Apply, or ing Royalty Interest rs or Surface Owner	Owners	(1)	
	[C]	☐ Application	is One Which Re	quires Published Le	gal Notice	Pool	
	_[[D]	Notification	n and/or Concurred	nt Approval by BLM sioner of Public Lands, State La Notification or Publ	f or SLO _	Tripley, Buneson	
	[E]	☐ For all of the	ne above, Proof of	Notification or Publ	lication is Attached	d, and/or,	
	[F]	☐ Waivers are				, , ,	
	•	CURATE AND C		ORMATION REQ	UIRED TO PRO	CESS THE TY	PE
pprova	l is accurate ar	nd complete to the	e best of my know	rmation submitted w ledge. I also underst are submitted to the	tand that <mark>no action</mark>	n for administrativ n will be taken on	this
	·· i	Statement must be	completed by an indiv	vidual with managerial a		•	
CARI	Print or Type Na	ime- Cari Allen	Signati	Land Super ure Title		12/01/2015 Date	

Cari.Allen@dvn.com E-mail Address District.1
1625 N. French Dr., Hobbs, NN188240
Phone; (375) 393-6161 Fax; (375) 393-0720
District.11
511 S. First St., Arresia, NN188210
Phone; (575) 748-1253 Fax; (573) 748-9720
District.11
1000 Rio Brazos Road, Aztec, NN187440
Phone; (305) 334-6178 Fax; (505) 334-6170
District.11V
1220 S. St. Francis Dr., Santa Fe, NN187505

Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

30-025-42680			,	² Pool Cod 59900					
Property 30					* Well Number 109H				
³ OGRID No. 6137			DEV		Elevation 3714.6				
					¹⁰ Surface	Location			
UL or lot no.	Section	Township	Range	. Lot ldn	Feet from the	North/South line	Feet from the	East/West line	County
D	22	23 S	33 E		250	NORTH	350	WEST	LEA
			" Bo	ttom Ho	le Location I:	f Different Fro.	m Surface		
UL or lot no.	ot no. Section Township Range Lot Id		Lot Idu	Feet from the	North/South Une	Feet from the	East/West line	Connty	
E	27	23 S	33 E		2590	NORTH	350	WEST	LEA
Dedicated Acres	Joint 6	r Infill " Co	nsolidation	Code 13 O	rder No.	·		· · · · · · · · · · · · · · · · · · ·	
240									

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

185 45 24 24 24 24 24 24 24 24 24 24 24 24 24	"OPERATOR CERTIFICATION
MATCOPIER SEC. 22 IF 0 CORRES SEC. 12 MC CORRES SEC. 12 MC MATCOPIER SEC. 12 MC MC MATCOPIER SEC. 12 MC	I hereby certify that the information contained herein is true and complete to the
	best of my knowledge and helief, and that this organization either towns a
1	working interest or autoased mineral interest in the land including the proposed
	bestom hole location or how a right to drill this well at this location pursuant to
STRIPE COCTON CO	is constact with an inciser of such a mineral or reacting interest, we to a
21 11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	whateny parling agreement or a computatory pushing only heretofore entered
[54] = 32:3917478 (14053) ,	by the division.
Ref (cd) (T)	1.001
[hime 1 / 2/15
Contract was (secondary community to 12/2072.))	Agnature Parc
Control and personal communities of the control of	Trina C. Couch, Regulatory Analyst
of the state of th	
	Printed Name
23 of COD-UT SEE 27 S COD-UT S COD-	trina.couch@dvn.com
emb DST [77] NESS DST [77] HERD DST [77]	E-mail Address
H 467512.36 H 467527,14 N = 467541.76 E 777618.13 E 78029.81 E - 282906.10	
355 (1) (1) 357 (1) 35	"SURVEYOR CERTIFICATION
	I hereby certify that the well location shown on this plat was
	plotted from field notes of actual surveys made by me or under
SOTTOM OF HOLE LAL - 12.778431EH	my supervision, and that the strings true and correct to the best of my trilled?
tows, = 1015676221/w	best of my belief
\$017(0u 13450 ELST (TT) \$F HIDLE H = 464924.91 E Q COMPAR SEC. 77	best of my belief2
E = 777988.56 (L) = 32757557N	MAY 27, 2013
# 0 COSMITS SET. 17 MISSE EAST (FT) LL = 12.7794577W 1 # = 464314.19	Date of Survey (12797)
107G - 1013667517W [- 78291936]	13/ 15/ 1/
3 100 20 10 10 10 10 10 10 10 10 10 10 10 10 10	
	- Like State of the
	Y WYY Y SOWY IN D
SW CODWORN SEC. 27 51.02.224647791 SEC. 27 52.02.2278	Signature and Sear of Professional Surveyor:
	Certificate Number: FALSTON F. JARAMILLO, PLS 12797
N = 42723 65 € = 777659.34 DeF	SURVEY NO. 3805A
200 11,77/4 5040 37 LL 2040 37 LL	30KYET NO, 3803A



November 30, 2015

VIA FED EX OVERNIGHT MAIL

New Mexico Oil Conservation Division 1220 South St. Francis Drive Santa Fe, NM 87505

Re:

Application for a Non-Standard Location

Thistle Unit 109H

W/2 W/2 of Section 22 and W/2 NW/4 of Section 27-23S-33E

Lea County, New Mexico

Gentlemen:

Devon Energy Production Company, L.P. ("Devon") has drilled the referenced horizontal well to an approximate total vertical depth of 10,084' and an approximate total measured depth of 17,537' in order to test the First Bone Spring Sandstone formation. As reflected on the attached C-102, the well has been permitted at a surface location of 250' FNL & 350' FWL Sec. 22-23S-33E with a permitted bottom hole location of 2,590' FNL & 350' FWL of Section 27-23S-33E. The projected last perforation is expected to be approximately 558' FNL and 442' FWL of Section 22-23S-33E. The projected first perforation is expected to be approximately 2518' FNL and 432' FWL Section 27-23S-33E. The project area for this well is the W/2 W/2 of Section 22 and W/2 NW/4 of Section 27-23S-33E and consists of 240 acres.

In accordance with Rule 19.15.15.13 NMAC of the New Mexico Oil Conservation Division, Devon respectfully requests that the New Mexico Oil Conservation Division administratively approve this application for an unorthodox location with respect to that portion of the horizontal wellbore as described in the above paragraph. Devon is seeking the unorthodox location approval in order is to maximize recovery of reserves. The New Mexico Oil Conservation Division's approval of the unorthodox location for the Thistle Unit 109H will serve the interests of preventing waste and improving well performance.

Please be advised that this well is within the boundary of the Thistle Unit in which Devon is the operator.

Enclosed are the following documents:

ist Glan

- 1. Form C-102
- 2. Land Plat
- 3: Administrative Application Checklist:

If you have any questions concerning this application, please contact the undersigned at 405:552.6160.

Sincerely,

DEVON ENERGY PRODUCTION COMPANY, L.P.

Carol Glass Landman

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