

ABOVE THIS LINE FOR DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**  
 - Engineering Bureau -  
 1220 South St. Francis Drive, Santa Fe, NM 87505



**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

**Application Acronyms:**

- [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
- [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
- [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
- [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
- [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
- [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]

- [A] Location - Spacing Unit - Simultaneous Dedication  
 NSL  NSP  SD

~~XXXXXXXXXXXX~~  
 PC-1293

Check One Only for [B] or [C]

- [B] Commingling - Storage - Measurement  
 DHC  CTB  PLC  PC  OLS  OLM + 4 WELLS

DEVON 6137

API# 30-025-41024

- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery  
 WFX  PMX  SWD  IPI  EOR  PPR

WC-025 G-07 S243225C  
 LOWER BONE SPRINGS

- [D] Other: Specify \_\_\_\_\_

WC-025 G-06 S253204M  
 UPPER BONE SPRINGS

[2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or  Does Not Apply

- [A]  Working, Royalty or Overriding Royalty Interest Owners
- [B]  Offset Operators, Leaseholders or Surface Owner
- [C]  Application is One Which Requires Published Legal Notice
- [D]  Notification and/or Concurrent Approval by BLM or SLO  
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E]  For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F]  Waivers are Attached

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Erin Workman  
 Print or Type Name

*Erin Workman*  
 Signature

Regulatory Compliance Prof  
 Title

11.30.15  
 Date

Erin.Workman@dvns.com  
 E-mail Address



Devon Energy Corporation  
333 West Sheridan Avenue  
Oklahoma City, OK 73102-5010

405 552-7970 Phone  
Erin.workman@dvn.com

RECEIVED OCD

2015 DEC -3 P 4: 36

November 30, 2015

Mr. Richard Ezeanyim  
State of New Mexico  
Oil Conservation Division  
1220 S. St. Francis Drive  
Santa Fe, New Mexico 87505

Re: Pool Commingle  
Bell Lake 19 State 1H, 2H, 3H, 4H, & 6H  
Sec.,T, R: Sec 19, T24S, R33E,  
Lease: VO-4457  
API: 30-025-41024,30-025-41515,30-025-41516,30-025-41517, & 30-025-42536  
Pool: (97964) WC-025 G-07 S243225C: Lower BS & (97784)WC-025 G-06 S253204M;  
Upper BS  
County: Lea Co., New Mexico

Dear Mr. Ezeanyim:

Please find attached the OCD Form C-103 for a Pool Commingle for the aforementioned wells.

The working interest, royalty interest and overriding royalty interest owners are identical; notification No further Notification necessary.

Should you have any questions or need further assistance, please do not hesitate to contact me at (405) 552-7970.

Sincerely,

Erin Workman  
Regulatory Compliance Professional

Enclosures

# APPLICATION FOR COMMINGLING AT A POOL COMMINGLE

## Proposal for Bell Lake 19 State 1H, 2H, 3H, 4H, & 6H

Devon Energy Production Company, LP is requesting approval for the Pool Commingle for the following wells:

### State Lease VO-4457

Well Name	Location	API #	Pool 97964	BOPD	OG	MCFPD	BTU
Bell Lake 19 State 1H	Sec. 19, SWSW, T24S, R33E	30-025-41024	WC-025 G-07 S243225C: Lower BS	98	42.7	137	1254.1
Bell Lake 19 State 2H	Sec. 19, SWSE, T24S, R33E	30-025-41515	WC-025 G-07 S243225C: Lower BS	358	41.2	685	1315.2
Bell Lake 19 State 3H	Sec. 19, SWSE, T24S, R33E	30-025-41516	WC-025 G-07 S243225C: Lower BS	324	40.6	873	1243.9
Bell Lake 19 State 4H	Sec. 19, SWSE, T24S, R33E	30-025-41517	WC-025 G-07 S243225C: Lower BS	181	42.4	552	1292

### State Lease VO-4457

Well Name	Location	API #	Pool 97784	BOPD	OG	MCFPD	BTU
Bell Lake 19 State 6H	Sec. 19, SWSW, T24S, R33E	30-025-42536	WC-025 G-06 S253204M; Upper BS	397	41.8	1,077	1292.1

Attached is a map displays the federal leases and well locations in Section 19, T24S, R33E.

The state interest in all four wells is identical.

### Oil & Gas metering:

The central tank battery is located at the Bell Lake 19 State 1H battery located SWSW of Sec. 19-T24S-R33E. The production from the Bell Lake 19 state 1H will flow through its own two phase separator, then through a FWKO, and the Bell Lake 19 State 2H, 3H, 4H, & 6H will flow through their each of their own two phase, then through each of their own three phase separator with Micro Motion Coriolis to meter the oil, flow meter to meter the water, and gas allocation meter to meter the gas. The VRU flash gas will be allocated back to each well utilizing a percentage of each wells monthly oil production.

The Bell Lake 19 State 1H Battery will have a total of four oil tanks that will be utilized by all five wells and a common gas Duke Energy Central Delivery Point #728858-00 located on the west side of the facility. Oil, gas, and water volumes from these wells will be determined by using individual three phase separator/heater treaters. Oil for all five of these wells will be sold through a common Smith LACT Meter 1329E10068.

The Bell Lake 19 State 1H flows to its own two phase separator, where after separation the gas is routed to the gas allocation meter #390-49-257, then to DCP CDP #728858-00 on location. Produced water and oil flow into the FWKO and are separated, the water is metered using a flow meter and then flows to one of the 500 bbl. water tanks, along with the water from the other wells. The oil flows to the heater/treater and is metered with a Micro Motion Coriolis Meter #14421768, then into an oil production line where it is combined with the other wells oil and flows to one of the 500 bbl. oil tanks.

The Bell Lake 19 State 2H flows to its own two phase separator, then through a three phase separator, where after separation the gas is routed to the gas allocation meter #390-49-299, then to the DCP CDP #728558-00 on location. Produced water and oil are separated, the oil is then metered with a Micro Motion Coriolis Meter #14417293 and water is metered using a flow meter. The oil then flows to a heater/treater with the Bell Lake 19 State 3H, 4H, & 6H production, then into an oil production line where it is combined with the Bell Lake 19 State 1H oil and flows to one of the 500 bbl. oil tanks. The water from this well flows to the 500 bbl. produced water tank, along with the water from the other wells.

The Bell Lake 19 State 3H flows to its own two phase separator, then through a three phase separator, where after separation the gas is routed to the gas allocation meter #390-49-300, then to the DCP CDP #728558-00 on location. Produced water and oil are separated, the oil is then metered with a Micro Motion Coriolis Meter #14417787 and water is metered using a flow meter. The oil then flows to a heater/treater with the Bell Lake 19 State 2H, 4H, & 6H production, then into an oil production line where it is combined with the Bell Lake 19 State 1H oil and flows to one of the 500 bbl. oil tanks. The water from this well flows to the 500 bbl. produced water tank, along with the water from the other wells.

The Bell Lake 19 State 4H flows to its own two phase separator, then through a three phase separator, where after separation the gas is routed to the gas allocation meter #390-49-301, then to the DCP CDP #728558-00 on location. Produced water and oil are separated, the oil is then metered with a Micro Motion Coriolis Meter #14417596 and water is metered using a flow meter. The oil then flows to a heater/treater with the Bell Lake 19 State 2H, 3H, & 6H production, then into an oil production line where it is

combined with the Bell Lake 19 State 1H oil and flows to one of the 500 bbl. oil tanks. The water from this well flows to the 500 bbl. produced water tank, along with the water from the other wells.

The Bell Lake 19 State 6H flows to its own three phase separator, where after separation the gas is routed to the gas allocation meter (**Number Provided Upon Receipt**), then to the DCP CDP #728558-00 on location. Produced water and oil are separated, the oil is then metered with a Micro Motion Coriolis Meter (**Number Provided Upon Receipt**), and water is metered using a flow meter. The oil then flows to a heater/treater with the Bell Lake 19 State 2H, 3H, & 4H production, then into an oil production line where it is combined with the Bell Lake 19 State 1H oil and flows to one of the 500 bbl. oil tanks. The water from this well flows to the 500 bbl. produced water tank, along with the water from the other wells.

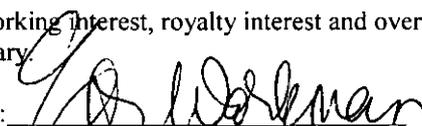
The oil production from the Bell Lake 19 State 1H, 2H, 3H, 4H, & 6H will be allocated on a daily basis based on the Micro Motion Coriolis allocation meters for each well. These meters will be proven, as per API, NMOCD, and BLM specifications, when installed, once per month for the first 3 months (to establish a consistent repeatability factor), and then quarterly thereafter, the factor obtained will be used to allocate the production volumes. Gas production for these wells will be allocated on a daily basis using the gas allocation meters for each well. The gas production from the VRU allocation meter #390-00-229 and the gas allocation meters for these wells will commingle and flow through Duke Energy CDP #728858-00. These meters will be calibrated on a regular basis per API, NMOCD and BLM specifications. The OCD will be notified of any future changes in the facilities.

#### **Process and Flow Descriptions:**

The flow of produced fluids is shown in detail on the enclosed facility diagram, along with a description of each vessel and map which shows the lease boundaries, communitization agreement boundaries, and location of wells, facility, and gas sales meter. The proposed commingling will maximize the ultimate recovery of oil and/or gas from the state leases and will reduce environmental impacts by minimizing surface disturbance and emissions. The proposed commingling will reduce operating expenses, as well as, not adversely affect federal royalty income, production accountability, or the distribution of royalty.

Devon Energy Production Company, LP understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument. ROW NM-130246 & RW-33456 have been approved.

The working interest, royalty interest and overriding royalty interest owners are identical; notification No further Notification necessary.

Signed: 

Printed Name: Erin Workman

Title: Regulatory Compliance Professional

Date: 11.30.15

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
311 S. First St., Artesia, NM 88210  
Phone: (575) 743-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

SEP 06 2013

Revised August 1, 2011

Submit one copy to appropriate

District Office

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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-025-41024		<sup>2</sup> Pool Code 97964		<sup>3</sup> Pool Name WC-025 G-07 S243225C; LOWER BONE SPRING					
<sup>4</sup> Property Code 39747		<sup>5</sup> Property Name BELL LAKE "19" STATE			<sup>6</sup> Well Number 1H				
<sup>7</sup> OGRID No. 6137		<sup>8</sup> Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.			<sup>9</sup> Elevation 3539.4				
<sup>10</sup> Surface Location									
UL or lot no. M	Section 19	Township 24 S	Range 33 E	Lot Idn	Feet from the 200	North/South line SOUTH	Feet from the 700	East/West line WEST	County LEA
<sup>11</sup> Bottom Hole Location If Different From Surface									
UL or lot no. D	Section 19	Township 24 S	Range 33 E	Lot Idn	Feet from the 584	North/South line NORTH	Feet from the 518	East/West line WEST	County LEA
<sup>12</sup> Dedicated Acres 155.44	<sup>13</sup> Joint or Infill	<sup>14</sup> Consistation Code	<sup>15</sup> Order No. 4988 S 624						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

**NOTE:**  
LATITUDE AND LONGITUDE COORDINATES ARE SHOWN USING THE NORTH AMERICAN DATUM OF 1983 (NAD83) IN DECIMAL DEGREE FORMAT. BASIS OF BEARING IS NEW MEXICO STATE PLANE EAST (NAD83) COORDINATES MODIFIED TO SURFACE.

**<sup>17</sup> OPERATOR CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

9/5/2013  
 Signature Date  
 David H. Cook Regulatory Specialist  
 Printed Name  
 david.cook@dmn.com  
 E-mail Address

---

**<sup>18</sup> SURVEYOR CERTIFICATION**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

FEBRUARY 8, 2013  
 Date of Survey  
  
 Signature  
 State of New Mexico  
 Certified Surveyor  
 JUAN RAMILLO, PLS 12797  
 SURVEY NO. 1578

PP: 363 FSL & 592 FWL

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 292-9100 Fax: (575) 293-9720  
District II  
511 S. First St., Artesia, NM 88210  
Phone: (575) 745-1252 Fax: (575) 748-9720  
District III  
1090 Rio Brazos Blvd. Aztec, NM 87410  
Phone: (505) 334-9178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3461 Fax: (505) 476-3462

State of New Mexico  
**HOBBS OCD**  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office  
 AMENDED REPORT

**OCT 23 2014**

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WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-025-41515		<sup>2</sup> Pool Code 97964		<sup>3</sup> Pool Name WC-025 G-07 S243225C; Lower Bone Spring	
<sup>4</sup> Property Code 39747		<sup>5</sup> Property Name BELL LAKE "19" STATE			<sup>6</sup> Well Number 2H
<sup>7</sup> OGRID No. 6137		<sup>8</sup> Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.			<sup>9</sup> Elevation 3548.2

<sup>10</sup> Surface Location

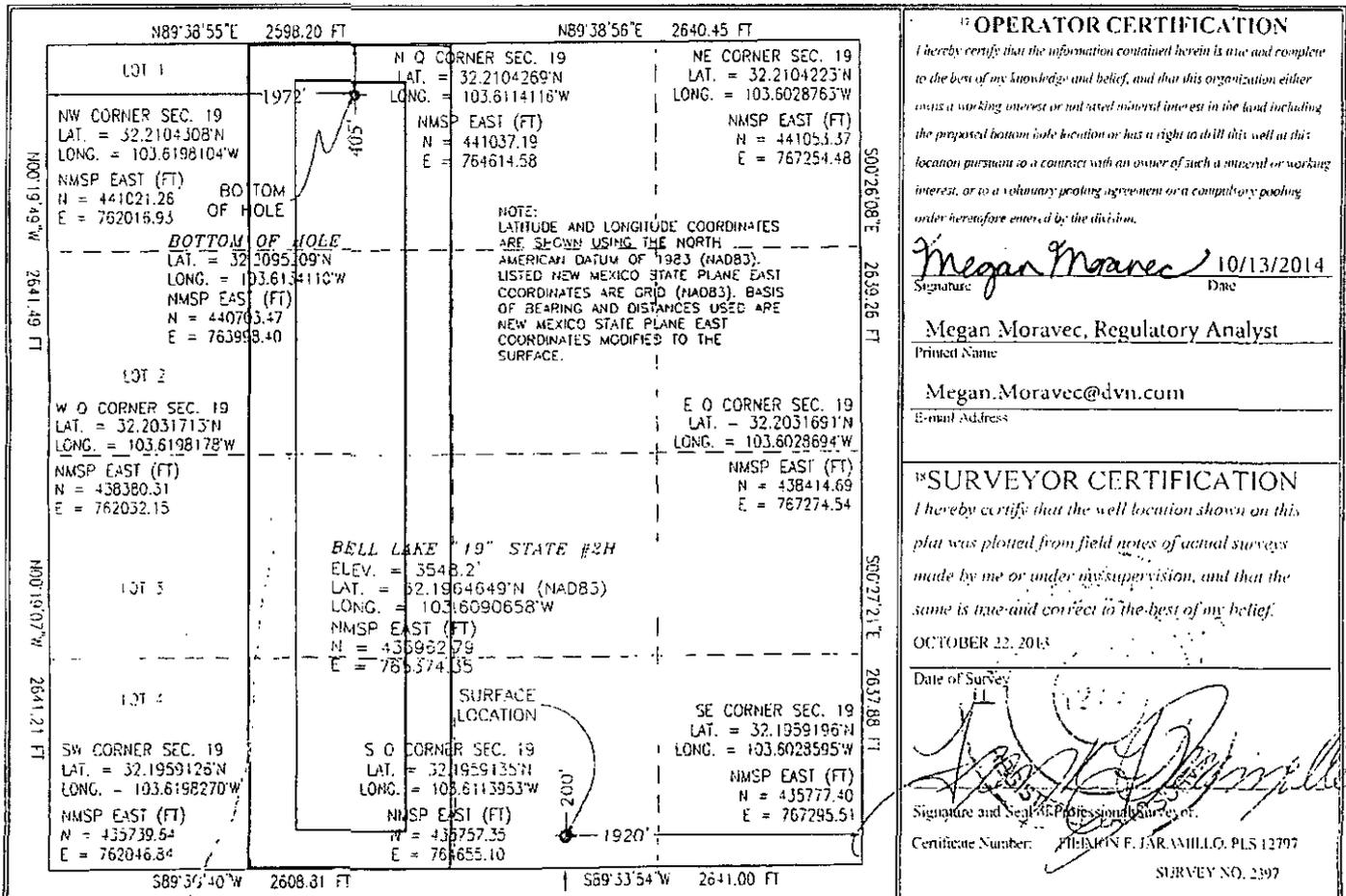
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	19	24 S	33 E		200	SOUTH	1920	EAST	LEA

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	19	24 S	33 E		405	NORTH	1972	WEST	LEA

<sup>12</sup> Dedicated Acres 160	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
--------------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



PP: 61' FSL & 1972' FWL, Sec 19, T24S, R33E

Project Area: [ ]  
Producing Area: [ ]

**OCT 28 2014**

HOBBS OCD

APR 22 2015

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District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1253 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-025-41516		<sup>2</sup> Pool Code 97964	<sup>3</sup> Pool Name WC-025 G-07 S243225C; Lower Bone Spring
<sup>4</sup> Property Code 39747	<sup>5</sup> Property Name BELL LAKE "19" STATE		<sup>6</sup> Well Number 3H
<sup>7</sup> OGRID No. 6137	<sup>8</sup> Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.		<sup>9</sup> Elevation 3548.4

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	19	24 S	33 E		200	SOUTH	1870	EAST	LEA

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	19	24 S	33 E		399	NORTH	1851	EAST	LEA

<sup>12</sup> Dedicated Acres 160	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
--------------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

**<sup>16</sup> OPERATOR CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

*Lucretia Morris* 1/15/2015  
Signature Date

Lucretia Morris, Regulatory Analyst  
Printed Name

Lucretia.Morris@dmv.com  
E-mail Address

---

**<sup>18</sup> SURVEYOR CERTIFICATION**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

OCTOBER 23 2013  
Date of Survey

*[Signature]*  
Signature and Seal of Professional Surveyor

Certificate Number: FREDERICKSON & PARAJULLO, PLS 12797  
SURVEY NO. 2398

PP: 200' FSL & 1870' FEL, Sec 19, T24S, R33E

Project Area: [REDACTED]

Producing Area: [REDACTED]

MAY 04 2015

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 293-6184 Fax: (575) 293-0720  
District II  
511 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3460

State of New Mexico

Form C-102

**HOBBS OCEAN Energy, Minerals & Natural Resources Department**

Revised August 1, 2011

**OIL CONSERVATION DIVISION**

Submit one copy to appropriate

1220 South St. Francis Dr.

District Office

Santa Fe, NM 87505

AMENDED REPORT

NOV 26 2013

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**WELL LOCATION AND ACREAGE DEDICATION PLAT**

<sup>1</sup> API Number <b>30-025-41517</b>		<sup>2</sup> Pool Code 97964		<sup>3</sup> Pool Name WC-025 G-07 S243225C; LOWER BONE SPRING	
<sup>4</sup> Property Code 39747		<sup>5</sup> Property Name BELL LAKE "19" STATE		<sup>6</sup> Well Number 4H	
<sup>7</sup> OGRID No. 6137		<sup>8</sup> Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.		<sup>9</sup> Elevation 3548.1	

**<sup>10</sup> Surface Location**

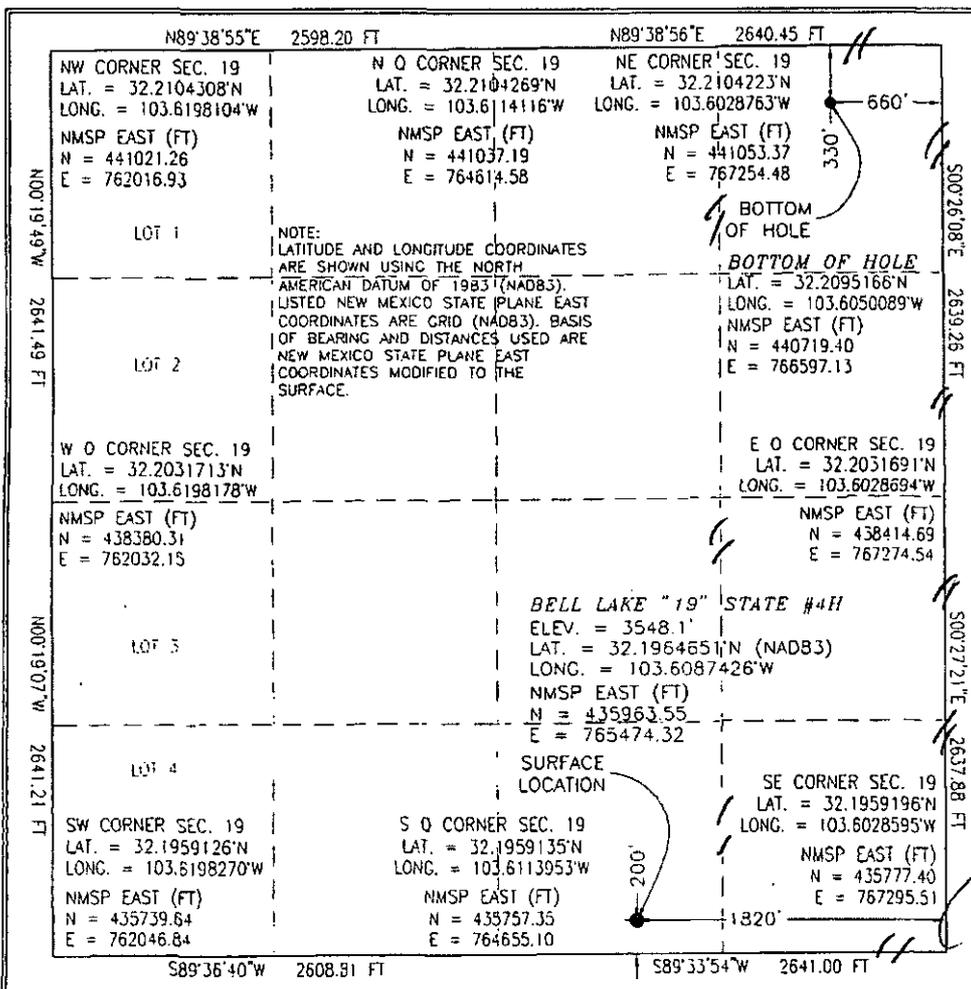
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	19	24 S	33 E		200	SOUTH	1820	EAST	LEA

**<sup>11</sup> Bottom Hole Location If Different From Surface**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	19	24 S	33 E		330	NORTH	660	EAST	LEA

<sup>12</sup> Dedicated Acres 160	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
--------------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



**<sup>17</sup> OPERATOR CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: *[Signature]* Date: 11/21/2013

David H. Cook Regulatory Specialist  
Printed Name  
david.cook@dvn.com  
E-mail Address

**<sup>18</sup> SURVEYOR CERTIFICATION**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

OCTOBER 21 2013  
Date of Survey

Signature and Seal of Professional Surveyor: *[Signature]*  
Certificate Number: EDH11006 JARAMILLO, PLS 12797  
SURVEY NO. 2309

DEC 02 2013

K.

SEP 15 2015

Revised August 1, 2011

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (505) 393-6161 Fax: (505) 393-9720  
District II  
511 S. First St., Artesia, NM 88210  
Phone: (505) 748-1183 Fax: (505) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 344-6175 Fax: (505) 344-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

RECEIVED Submit one copy to appropriate District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

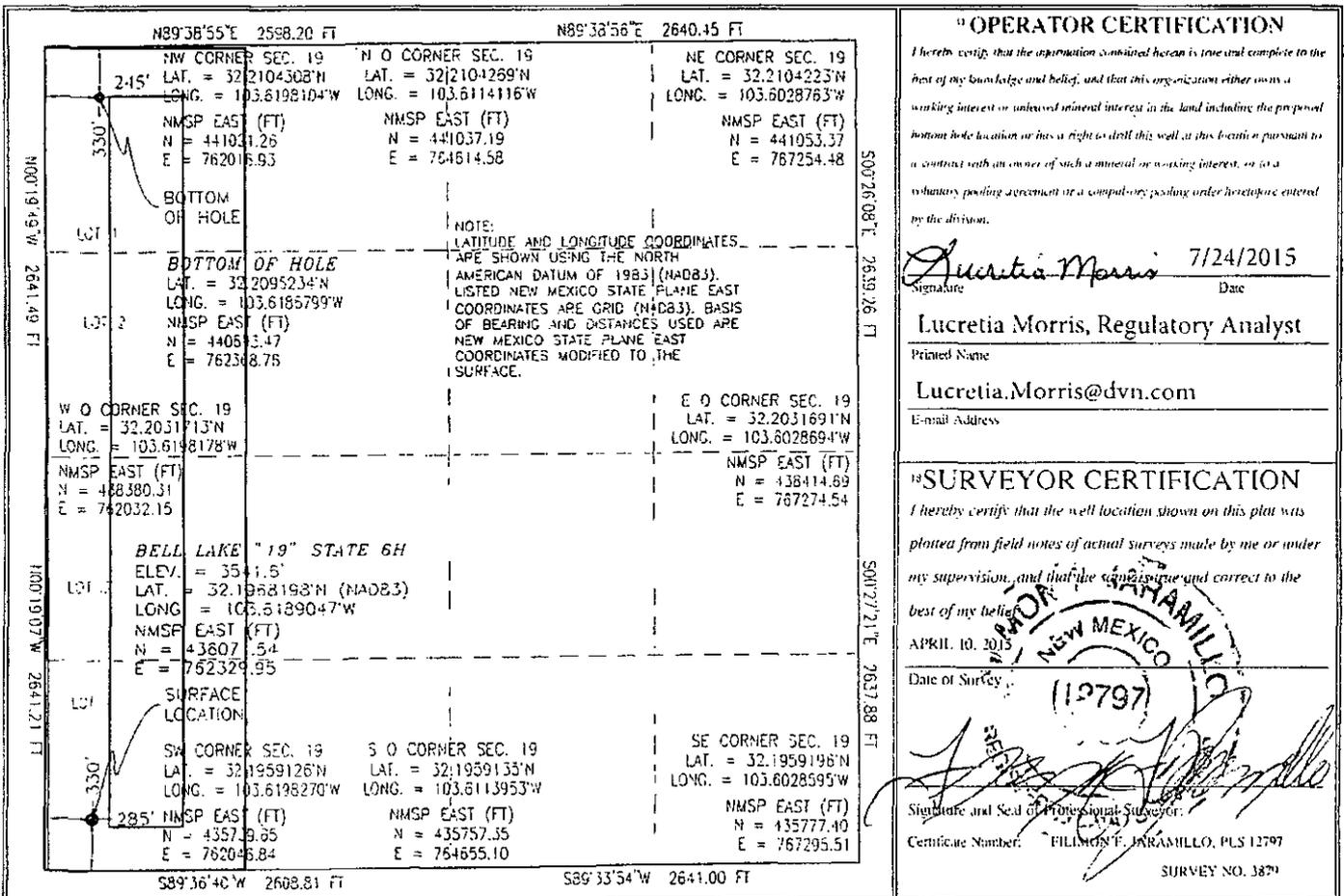
1 API Number <b>30-025-42536</b>		2 Pool Code <b>97784</b>		3 Pool Name <b>WC-025 G-06 S253201M; Upper Bone Spring</b>	
4 Property Code <b>39747</b>		5 Property Name <b>BELL LAKE 19 STATE</b>			6 Well Number <b>6H</b>
7 OGRID No. <b>6137</b>		8 Operator Name <b>DEVON ENERGY PRODUCTION COMPANY, L.P.</b>			9 Elevation <b>3541.6</b>

10 Surface Location									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	19	24 S	33 E		330	SOUTH	285	WEST	LEA

11 Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	19	24 S	33 E		330	NORTH	245	WEST	LEA

12 Dedicated Acres <b>155.44</b>	13 Joint or Infill	14 Consolidation Code	15 Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



PP: 242' FSL & 420' FWL, Sec 19, T24S, R33E

Project Area:

Producing Area:

SEP 21 2015



September 25, 2015

Mr. Richard Ezeanyim  
New Mexico Oil Conservation Division  
1220 South Saint Francis Drive  
Santa Fe, NM 87504

Re: Bell Lake 19 State 1H, 2H, 3H, 4H, and 6H  
Section 19-24S-33E Lea County, NM

Mr. Ezeanyim:

Devon desires to pool commingle the wells listed below in the Lower Bone Spring (Pool Code: 97964) and the Upper Bone Spring (Pool Code: 97784). Upon review of the title information and Devon's records, please be advised that all of the ownership is identical in these wells.

<u>Well Name</u>	<u>Location</u>	<u>API</u>	<u>Leases</u>	<u>Pool</u>
Bell Lake 19 State 1H	SW/4 SW/4 19-24S-33E	30-025-41024	V0-4457	97964 WC-025 G-07 S243225C: Lower Bone Spring
Bell Lake 19 State 2H	SW/4 SE/4 19-24S-33E	30-025-41515	V0-4457	97964 WC-025 G-07 S243225C: Lower Bone Spring
Bell Lake 19 State 3H	SW/4 SE/4 19-24S-33E	30-025-41516	V0-4457	97964 WC-025 G-07 S243225C: Lower Bone Spring
Bell Lake 19 State 4H	SW/4 SE/4 19-24S-33E	30-025-41517	V0-4457	97964 WC-025 G-07 S243225C: Lower Bone Spring
Bell Lake 19 State 6H	SW/4 SW/4 19-24S-33E	30-025-42536	V0-4457	97784 WC-025 G-06 S253201M: Upper Bone Spring

If you have any questions please feel free to contact me at (405) 552-6160.

Sincerely,

DEVON ENERGY PRODUCTION COMPANY, L.P.

Carol Glass  
Landman

Bell Lake 19 St 1H  
 Sec. 19 T24S R33E  
 API 30-025-41024  
 200 FSL & 700 FWL  
 Lea County, NM

PROCESS FLOW DIAGRAM

Production System: Closed

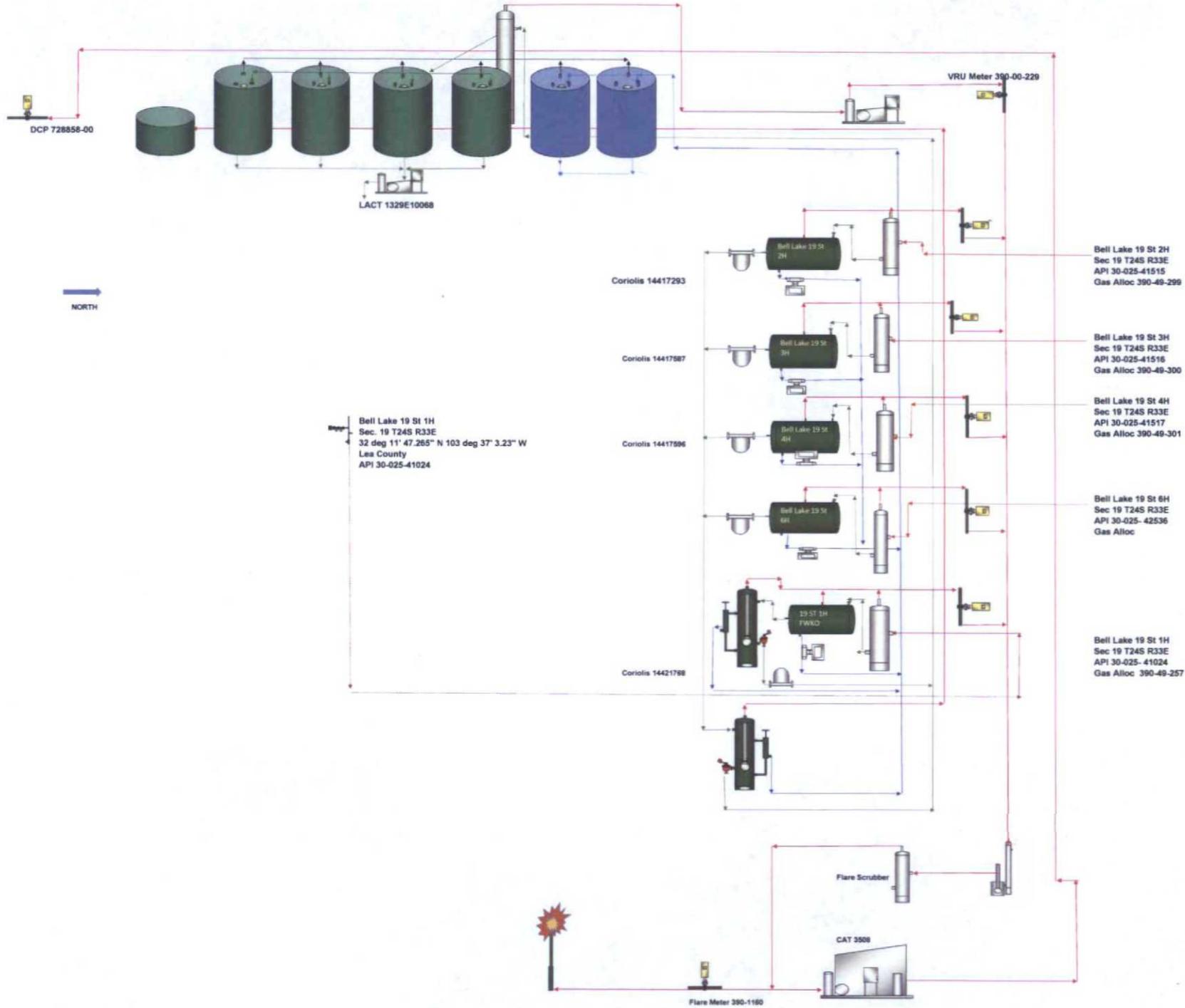
All valves will be sealed 30 minutes prior to sales

Note:  
 Devon Energy Site Security Plan located in the Artesia Main Office



gen 1

Bell Lake 19 St 1H  
 Sec. 19 T24S R33E  
 32 deg 11' 47.265" N 103 deg 37' 3.23" W  
 Lea County  
 API 30-025-41024



Bell Lake 19 St 2H  
 Sec 19 T24S R33E  
 API 30-025-41515  
 Gas Alloc 390-49-299

Bell Lake 19 St 3H  
 Sec 19 T24S R33E  
 API 30-025-41516  
 Gas Alloc 390-49-300

Bell Lake 19 St 4H  
 Sec 19 T24S R33E  
 API 30-025-41517  
 Gas Alloc 390-49-301

Bell Lake 19 St 6H  
 Sec 19 T24S R33E  
 API 30-025- 42536  
 Gas Alloc

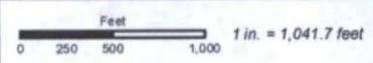
Bell Lake 19 St 1H  
 Sec 19 T24S R33E  
 API 30-025- 41024  
 Gas Alloc 390-49-257



**BELL LAKE 19 WELL LOCATIONS**  
Lea Co, New Mexico

**devon**  
This map is for illustrative purposes only and is neither a legally recorded map nor a survey and is not intended to be used as one. Devon makes no warranty, representation, or guarantee of any kind regarding this map.

GCS North American 1927  
Datum: North American 1927, Units: Degree  
Created by: howryk  
Map is current as of 12/1/2015.



- Well SHL
  - Tank Battery
  - Central Delivery Point
  - Flow Line
  - ▭ Project Area
- Devon Leasehold**  
**LESSOR**
- ▭ ST OF NM V0-4457

Well ID	WC ID	WC Name	Month	Year	Oil DN ID	Oil DN Name	Open	Prod	Wtr Prod
33033	1	BELL LAKE 19 STATE 1H	04	2015	40373	BELL LAKE 19 STATE 1H OIL	143.2	2,451.24	4,412.90
33033	1	BELL LAKE 19 STATE 1H	05	2015	40373	BELL LAKE 19 STATE 1H OIL	35.95	4,714.24	6,902.97
33033	1	BELL LAKE 19 STATE 1H	06	2015	40373	BELL LAKE 19 STATE 1H OIL	62.67	3,887.05	14,682.22
33033	1	BELL LAKE 19 STATE 1H	07	2015	40373	BELL LAKE 19 STATE 1H OIL	61.32	2,506.04	12,022.62
33033	1	BELL LAKE 19 STATE 1H	08	2015	40373	BELL LAKE 19 STATE 1H OIL	26.84	992.3	5,625.24
33033	1	BELL LAKE 19 STATE 1H	09	2015	40373	BELL LAKE 19 STATE 1H OIL	19.72	2,548.35	3,698.97
33033	1	BELL LAKE 19 STATE 1H	10	2015	40373	BELL LAKE 19 STATE 1H OIL	26.2	4,176.04	5,508.34
<b>BELL LAKE 19 STATE 1H</b>							<b>375.9</b>	<b>21,275.26</b>	<b>52,853.26</b>
35988	1	BELL LAKE 19 STATE 2H	04	2015	40373	BELL LAKE 19 STATE 1H OIL	0	12,950.93	17,973.14
35988	1	BELL LAKE 19 STATE 2H	05	2015	40373	BELL LAKE 19 STATE 1H OIL	189.92	23,799.37	36,677.37
35988	1	BELL LAKE 19 STATE 2H	06	2015	40373	BELL LAKE 19 STATE 1H OIL	316.31	12,101.04	27,759.20
35988	1	BELL LAKE 19 STATE 2H	07	2015	40373	BELL LAKE 19 STATE 1H OIL	190.96	10,893.20	17,616.02
35988	1	BELL LAKE 19 STATE 2H	08	2015	40373	BELL LAKE 19 STATE 1H OIL	116.64	16,997.42	35,289.13
35988	1	BELL LAKE 19 STATE 2H	09	2015	40373	BELL LAKE 19 STATE 1H OIL	337.96	9,359.91	17,463.33
35988	1	BELL LAKE 19 STATE 2H	10	2015	40373	BELL LAKE 19 STATE 1H OIL	96.2	7,689.96	13,146.68
<b>BELL LAKE 19 STATE 2H</b>							<b>1,247.99</b>	<b>93,791.83</b>	<b>165,924.87</b>
35190	1	BELL LAKE 19 STATE 3H	04	2015	40373	BELL LAKE 19 STATE 1H OIL	755.83	22,726.11	29,255.47
35190	1	BELL LAKE 19 STATE 3H	05	2015	40373	BELL LAKE 19 STATE 1H OIL	333.26	16,393.57	18,641.67
35190	1	BELL LAKE 19 STATE 3H	06	2015	40373	BELL LAKE 19 STATE 1H OIL	217.9	15,607.58	13,286.65
35190	1	BELL LAKE 19 STATE 3H	07	2015	40373	BELL LAKE 19 STATE 1H OIL	246.28	14,043.01	21,143.74
35190	1	BELL LAKE 19 STATE 3H	08	2015	40373	BELL LAKE 19 STATE 1H OIL	150.36	8,794.21	17,893.10
35190	1	BELL LAKE 19 STATE 3H	09	2015	40373	BELL LAKE 19 STATE 1H OIL	174.88	6,791.59	11,886.86
35190	1	BELL LAKE 19 STATE 3H	10	2015	40373	BELL LAKE 19 STATE 1H OIL	69.8	7,248.85	14,847.70
<b>BELL LAKE 19 STATE 3H</b>							<b>1,948.31</b>	<b>91,604.92</b>	<b>126,955.19</b>
35047	1	BELL LAKE 19 STATE 4H	04	2015	40373	BELL LAKE 19 STATE 1H OIL	375.92	15,728.32	19,567.49
35047	1	BELL LAKE 19 STATE 4H	05	2015	40373	BELL LAKE 19 STATE 1H OIL	230.66	5,493.06	8,556.99
35047	1	BELL LAKE 19 STATE 4H	06	2015	40373	BELL LAKE 19 STATE 1H OIL	73.01	7,324.09	8,357.93
35047	1	BELL LAKE 19 STATE 4H	07	2015	40373	BELL LAKE 19 STATE 1H OIL	115.56	6,990.03	11,667.62
35047	1	BELL LAKE 19 STATE 4H	08	2015	40373	BELL LAKE 19 STATE 1H OIL	74.84	6,330.77	14,243.64
35047	1	BELL LAKE 19 STATE 4H	09	2015	40373	BELL LAKE 19 STATE 1H OIL	125.88	3,215.19	5,272.37
35047	1	BELL LAKE 19 STATE 4H	10	2015	40373	BELL LAKE 19 STATE 1H OIL	33.04	1,962.70	2,512.88
<b>BELL LAKE 19 STATE 4H</b>							<b>1,028.91</b>	<b>47,044.16</b>	<b>70,178.92</b>
38503	1	BELL LAKE 19 STATE 6H	08	2015	40373	BELL LAKE 19 STATE 1H OIL	0	7,867.46	42,148.89
38503	1	BELL LAKE 19 STATE 6H	09	2015	40373	BELL LAKE 19 STATE 1H OIL	156.44	32,407.73	38,569.47
38503	1	BELL LAKE 19 STATE 6H	10	2015	40373	BELL LAKE 19 STATE 1H OIL	333.12	20,873.01	21,303.40
<b>BELL LAKE 19 STATE 6H</b>							<b>489.56</b>	<b>61,148.20</b>	<b>102,021.76</b>
							<b>5,090.67</b>	<b>314,864.37</b>	<b>517,934.00</b>