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CERTI	FICATION: 1	hereby certify that	t the information sub-	nitted with this a	application for administ	rative

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[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: 3	Statement must be completed by an individ	ual with mana	gerial and/or supervisory capacity	e .
Jennifer Duarte	pmilde.	TAN	Environmental Specialist	11/16/2015
Print or Type Name	Sumature	the second	Title	Date
			Jennifer_duarte@oxy.com e-mail Address	

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District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe. NM
87505

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-107-B Revised August 1, 2011

Ø

#### OIL CONSERVATION DIVISION 1220 S. St Francis Drive

Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

#### APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

#### **OPERATOR NAME:** OXY USA WTP LP

🛛 Fee

**OPERATOR ADDRESS:** 

PO BOX 4294: HOUSTON, TX 77210

APPLICATION TYPE:

LEASE TYPE:

Pool Commingling Clease Commingling Opool and Lease Commingling Off-Lease Storage and Measurement (Only if not Surface Commingled)

Federal State

Is this an Amendment to existing Order? Yes XNo If "Yes", please include the appropriate Order No. Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling Yes No

(A) POOL COMMINGLING Please attach sheets with the following information								
(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes			
EMPIRE: GLORIETA YESO, EAST (96610)	40.5 oil / 1301 gas			· · · · · · · · · · · · · · · · · · ·				
Undsg. Empire Morrow . South (77760)	0 oil/ 1198 gas	40.5 oil/ 1249.5 gas			3535BOPD / 10617 MCFPD			
<ul> <li>(2) Are any wells producing at top allow</li> <li>(3) Has all interest owners been notified</li> <li>(4) Measurement type: Metering</li> </ul>		roposed commingling?	Yes No.	) 				

(5) Will commingling decrease the value of production? 🗍 Yes 🛛 No If "yes", describe why commingling should be approved

## (B) LEASE COMMINGLING

Please attach sheets with the following information

(1) Pool Name and Code.

(2) Is all production from same source of supply? [Yes No

(3) Has all interest owners been notified by certified mail of the proposed commingling?

(4) Measurement type: Metering D Other (Specify)

## (C) POOL and LEASE COMMINGLING

Please attach sheets with the following information

(1) Complete Sections A and E.

## (D) OFF-LEASE STORAGE and MEASUREMENT

Please attached sheets with the following information

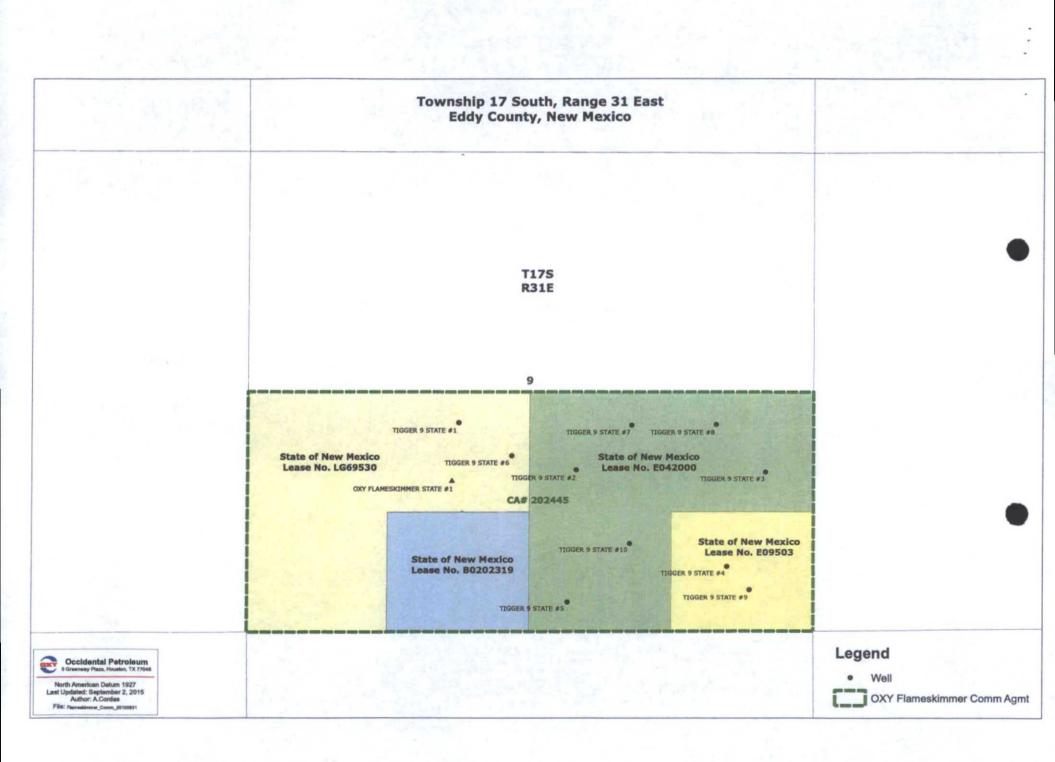
(1) Is all production from same source of supply?  $\Box$  Yes  $\Box$  No (2) Include proof of notice to all interest owners.

#### (E) ADDITIONAL INFORMATION (for all application types) Please attach sheets with the following information (1) A schematic diagram of facility, including legal location. A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved. (2)Lease Names, Lease and Well Numbers, and API Numbers. (3) I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE

TITLE:\_REGULATORY SPECIALIST\_\_\_ DATE:\_11/16/2015

Yes No

TYPE OR PRHY NAME\_JENNIFER DUARTE\_ TELEPHONE NO .: \_713-513-6640\_ E-MAIL ADDRESS: JENNIFER\_DUARTE@OXY.COM\_



# APPLICATION FOR CENTRAL TANK BATTERY, LEASE COMMINGLE, OFF-LEASE MEASUREMENT, SALES, & STORAGE, OFF-LEASE GAS SALES

#### **Commingling proposal for Tigger 9 CTB:**

Proposal for Tigger 9 State #1, 2, 3, 4, 5, 6, 7, 8, 9, 10 and OXY Flameskimmer State #1:

OXY USA INC is requesting approval for the Central Tank Battery, On-lease Measurement, Storage & Sales, & Off-Lease gas sales & measurement for the following wells:

## State Lease LG69530, B0202319, E042000, E09503 CA#: 202445 POOL: UNDSG. EMPIRE MORROW, SOUTH

Well Name	Location (Lot/Sect/Township /Range)	ΑΡΙ	BOPD	OIL GRAVITY	MCFPD	ΒΤυ
OXY FLAMESKIMMER STATE #1	K-9-T175-R29E	30-015-35219	0	0	169	1198

#### State Lease LG69530

t

POOL: EMPIRE; GLORIETA-YESO, EAST (96610)

Location Well Name (Lot/Sect/Township /Range)		API	BOPD	OIL GRAVITY	MCFPD	BTU
TIGGER 9 STATE #1	K-9-T175-R29E	30-015-40072	466	40.5	1194	1301
TIGGER 9 STATE #6	K-9-T175-R29E	30-015-40937	261	40.5	735	1301

#### State Lease E042000

POOL: EMPIRE; GLORIETA-YESO, EAST (96610)

Well Name	Location (Lot/Sect/Township/ Range)	API	BOPD	OIL GRAVITY	MCFPD	BTU
TIGGER 9 STATE #2	J-9-T175-R29R	30-015-40073	213	40.5	686	1301
TIGGER 9 STATE #3	I-9-T175-R29R	30-015-40074	240	40.5	984	1301
TIGGER 9 STATE #5	0-9-T17S-R29R	30-015-37993	279	40.5	942	1301
TIGGER 9 STATE #7	J-9-T17S-R29R	30-015-70983	342	40.5	1619	1301
TIGGER 9 STATE #8	I-9-T175-R29R	30-015-40939	235	40.5	839	1301
TIGGER 9 STATE #10	O-9-T175-R29R	30-015-40941	789	40.5	1336	1301

#### State Lease E09503

POOL: EMPIRE; GLORIETA-YESO, EAST (96610)

Well Name	Location (Lot/Sect/Township/ Range)	API	BOPD	OIL GRAVITY	MCFPD	BTU
TIGGER 9 STATE #4	P-9-T17S-R29R	30-015-40075	203	40.5	901	1301
TIGGER 9 STATE #9	P-9-T175-R29R	30-015-40940	507	40.5	1212	1301

Attached is a map which displays the state leases and well locations.

#### Oil & Gas metering:

The Tigger 9 Central Tank Battery is located at Tigger 9 State #6 well pad. The production from each Tigger 9 State well will flow through a common three phase production separator. Wells will be tested monthly through a three phase test separator for a minimum of 24 hours. Test separator is outfitted with a Turbine Meter to meter the oil, Turbine flow meter to meter the water, and gas allocation meter GM-1 to meter the gas. All Tigger 9 State wells have identical working and royalty interest and are metered and allocated by well test.

The oil production from the wells listed will be commingled, measured and sold at the CTB using a LACT Unit. Produced water will be transferred to an SWD well. All Tigger 9 State gas is measured by OXY allocation meter # 727024-00C located on the lease. The oil and gas meters will be calibrated on a regular basis per API and NMOCD specifications. The NMOCD will be notified of any future changes in the facility.

The Oxy Flameskimmer State #1 produces into a small tank battery located on-site. The gas is meter off a separator by allocation meter #14420A and will be combined with the gas from the Tigger 9 CTB prior to sales. Oxy Flameskimmer State #1 is the only well producing to the Oxy Flameskimmer facility.

The gas from both Tigger 9 State CTB and OXY Flameskimmer CTB will be combined prior to going through the DCP sales meter (# 727024-00).

#### **Process and Flow Descriptions:**

The flow of production is shown in detail on enclosed facility diagram, and a map showing the location of wells and facilities. The commingling of this production is the most effective means of producing the reserves and will not result in reduced royalty or improper measurement of production. The proposed commingling will reduce the surface facility footprint and overall emissions.

OXY USA WTP LP understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument. These applications will be submitted separately for approval per NMOCD and BLM regulations.

The working interest, royalty interest and overriding royalty interest owners have been notified of this proposal by certified mail (see attached).

Signed: Printer Name: Jenbier Duar

Title: Environmental Specialist Date: 2-1-15

## Tigger-Flameskimmer Notification Addresses

OWNERNAME	CITY	STATE	ZIP	CERTIFIED MAIL #
CHEVRON U.S.A INC	HOUSTON	TX	77002	70142120000105390807
CIMAREX ENERGY CO	Midland	TX	79701	70142120000105390814
CONOCOPHILLIPS COMPANY	HOUSTON	ТХ	77079	70142120000105390821
ZPZ DELAWARE I LLC	Midland	TX	79705	70142120000105390838

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#### WELL LIST FOR GAS COMMINGLE

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Wells	API	Location	Pool Name	Operator	Lease Number	BOPD	GRAVITY	MCFPD	BTU
Tigger 9 State #1	3001540072	Sec. 9, T17S R29E	Empire; Glorieta-Yeso	OXY USA WTP LIMITED PARTNERSHIP	LG-6953	466	40.5	1,194	1301
Tigger 9 State #2	3001540073	Sec. 9, T17S R29E	Empire; Glorieta-Yeso	OXY USA WTP LIMITED PARTNERSHIP	E0-4200	213	40.5	686	1301
Tigger 9 State #3	3001540074	Sec. 9, T175 R29E	Empire; Glorieta-Yeso	OXY USA WTP LIMITED PARTNERSHIP	E0-4200	240	40:5	984	1301
Tigger 9 State #4	3001540075	Sec. 9, T175 R29E	Empire; Glorieta-Yeso	OXY USA WTP LIMITED PARTNERSHIP	E0-950	203	40.5	901	1301
Tigger 9 State #5	3001537993	Sec. 9, T17S R29E	Empire; Glorieta-Yeso	OXY.USA WTP LIMITED PARTNERSHIP	E0-4200	279	40.5	942	1301
Tigger 9 State #6	3001540937	Sec. 9, T175 R29E	Empire; Glorieta-Yeso	OXY USA WTP LIMITED PARTNERSHIP	LG-6953	261	40.5	735	1301
Tigger 9 State #7	3001540938	Sec. 9, T175 R29E	Empire; Glorieta-Yeso	OXY USA WTP LIMITED PARTNERSHIP	E0-4200	342	40.5	1,619	1301
Tigger 9 State #8	3001540939	Sec. 9, T17S R29E	Empire; Glorieta-Yeso	OXY USA WTP LIMITED PARTNERSHIP	E0-4200	235	40.5	839	1301
Tigger 9 State #9	3001540940	Sec. 9, T17S R29E	Empire; Glorieta-Yeso	OXY USA WTP LIMITED PARTNERSHIP	E0-4200	507	40.5	1,212	1301
Tigger 9 State #10	3001540941	Sec. 9, T17S R29E	Empire; Glorieta-Yeso	OXY USA WTP LIMITED PARTNERSHIP	E0-950	789	40.5	1,336	1301
OXY FLAMESKIMMER STATE #1	3001535219	Sec. 9, T17S R29E	Undsg. Empire Morrow, South	OXY USA WTP LIMITED PARTNERSHIP	CA# 202445	Ó	0	169	1198

TIC	TIGGER 9 STATE #1 - 6 MTH PRODUCTION					
Month	Oil	Gas	Water	Mont		
7/1/2015	387	1,555	978	7/1/20		
6/1/2015	556	1,379	1,190	6/1/20		
5/1/2015	448	1,361	953	5/1/20		
4/1/2015	352	1,030	1,029	4/1/20		
3/1/2015	531	1,039	1,214	3/1/20		
2/1/2015	526	797	1,512	2/1/20		

TIGGER 9 STATE #2 - 6 MTH PRODUCTION							
Month	Oil	Gas	Water				
7/1/2015	178	667	491				
6/1/2015	402	915	1,011				
5/1/2015	192	811	395				
4/1/2015	141	536	468				
3/1/2015	175	618	911				
2/1/2015	189	571	1,282				

TI	GGER 9 STA	TE #3 - 6 M	TH PRODUCTION
Month	Oil	Gas	Water
7/1/2015	220	726	541
6/1/2015	200	848	540
5/1/2015	63	1,057	558
4/1/2015	246	1,013	570
3/1/2015	392	1,278	685
2/1/2015	317	980	646

TIC	GGER 9 STA	TE #4 - 6 M	TH PRODUCTION
Month	Oil	Gas	Water
7/1/2015	189	362	1,623
6/1/2015	289	765	2,344
5/1/2015	198	1,116	2,366
4/1/2015	181	1,037	2,280
3/1/2015	200	1,194	2,112
2/1/2015	160	930	2,114

TI	GGER 9 STA	TE #5 - 6 M	TH PRODUCTION
Month	Oil	Gas	Water
7/1/2015	152	918	631
6/1/2015	246	874	711
5/1/2015	234	855	786
4/1/2015	244	908	′ 843
3/1/2015	475	1,132	1,166
2/1/2015	325	966	1,055

OXY FLA	MESKIMM	ER STATE #1	- 6 N	TH PRODUCTION
Month	Oil	Gas		Water
7/1/2015				
6/1/2015				
5/1/2015				
4/1/2015		169		
3/1/2015		85		
2/1/2015		26		

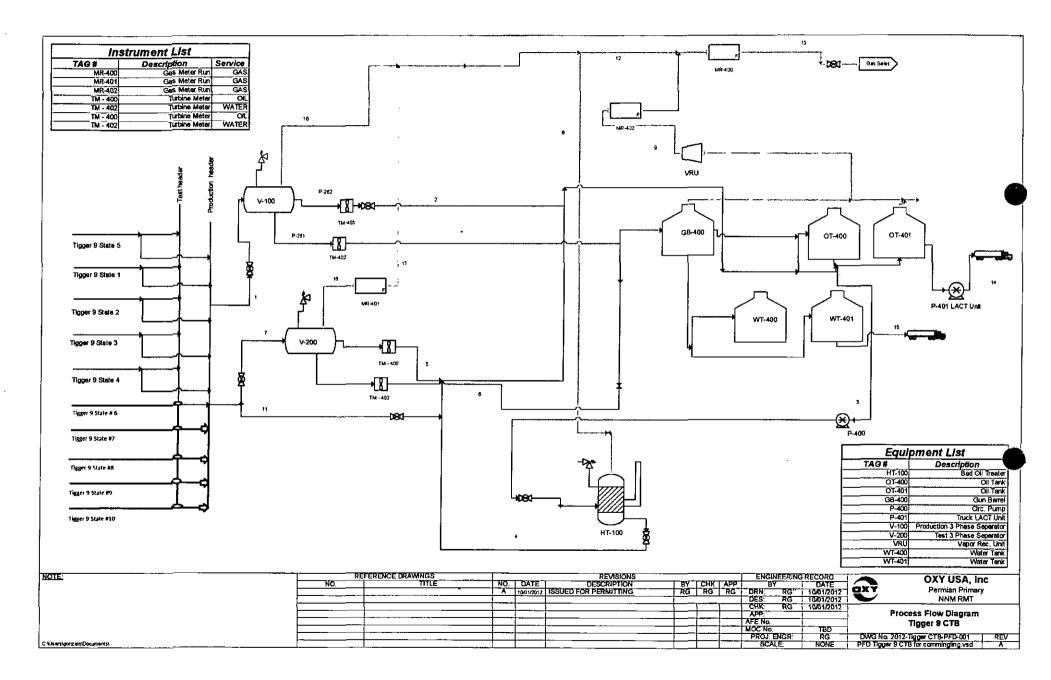
TIGGER	9 STATE #6	- 6 MTH PF	
Month	Oil	Gas	Water
7/1/2015	. 245	845	420
6/1/2015	300	952	565
5/1/2015	285	801	651
4/1/2015	216	508	446
3/1/2015	304	655	468
2/1/2015	217	647	742

TIGGER	9 STATE #7	- 6 MTH PR	ODUCTION
Month	Oil	Gas	Water
7/1/2015	285	1,439	528
6/1/2015	441	1,198	587
5/1/2015	439	1,185	701
4/1/2015	333	1,970	688
3/1/2015	300	1,972	728
2/1/2015	254	1,951	699

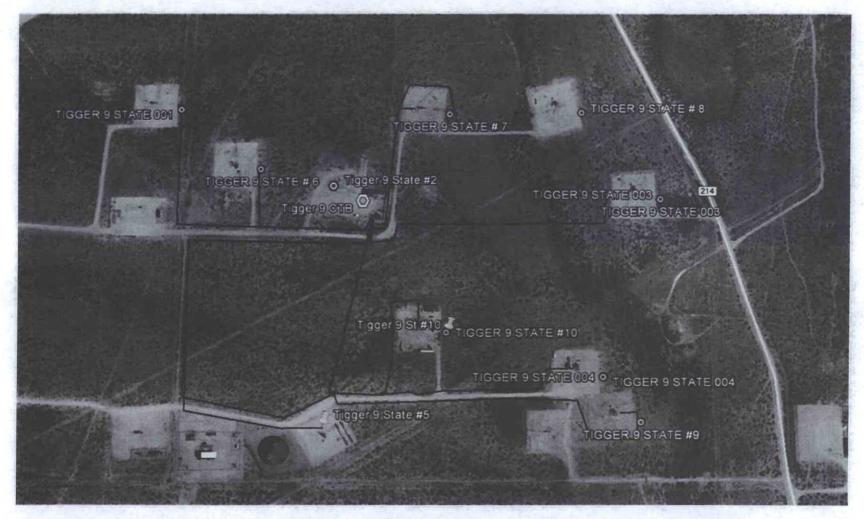
TIGGER	9 STATE #8	- 6 MTH PR	ODUCTION
Month	Oil	Gas	Water
7/1/2015	215	1,058	678
6/1/2015	249	978	650
5/1/2015	212	990	650
4/1/2015	222	694	881
3/1/2015	324	735	960
2/1/2015	189	581	767

TIGGER	9 STATE #9	- 6 MTH PR	ODUCTION
Month	Oil	Gas	Water
7/1/2015	464	1,018	1,100
6/1/2015	370	710	799
5/1/2015	663	1,504	1,371
4/1/2015	595	1,363	1,421
3/1/2015	353	1,566	1,593
2/1/2015	595	1,111	2,150

TIGGER	9 STATE #10	) - 6 MTH P	RODUCTION
Month	Oil	Gas	Water
7/1/2015			
6/1/2015	107	225	277
5/1/2015	1,040	1,431	3,011
4/1/2015	1,201	2,632	3,930
3/1/2015	1,880	2,417	7,030
2/1/2015	508	1,314	2,046



## **TIGGER 9 COMMINGLE FLOWLINES**





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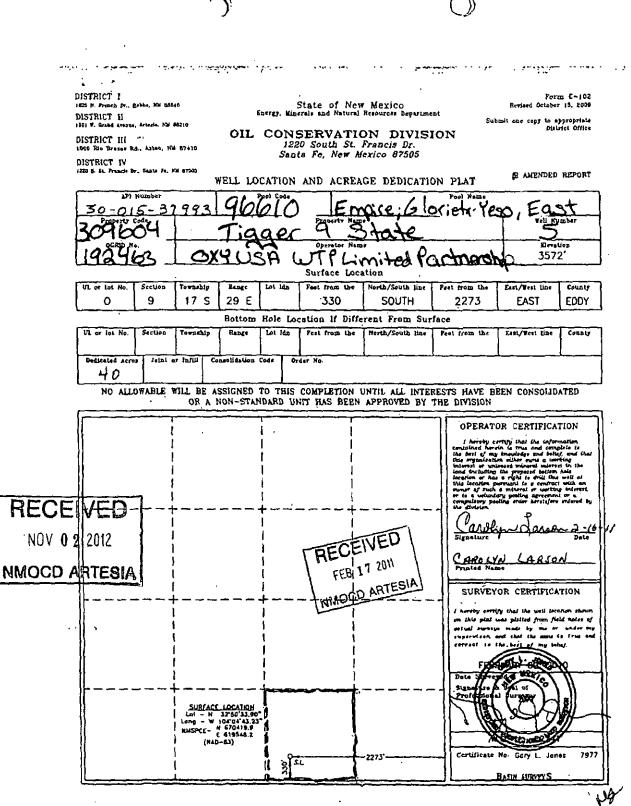
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Initial N. Frence Lin, House, KM 882740         Energy, Minera           Phase: (S73) 593-6161 - 84: (375) 393-6720         Energy, Minera           Bill S. Frence, L. Arnenia, NA 883210         OIL CO           Phase: (S73) 748-1283 Fax: (375) 748-9720         OIL CO           District III         100 Rino Insize Road, Astec, KM 81/410         122.	State of New Mexico Is & Natural Resources Department INSER VATION DIVISION 20 South St. Francis Dr. Santa Fe, NM 87505	Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office
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State of New Mexico District I Form C-104 1625 N. French Dr., Hobbs, NM 88240 Energy, Minerals Main Revised August 1, 2011 District II 811 S. First St., Artesia, NM 88210 Submit one copy to appropriate District Office Oil Conservation Division 2015 District III 1000 Rio Brazos Rd., Aztec, NM 87410 1220 South St. Francis Dr. AMENDED REPORT District.IV Santa Fe, NM 878 ECEIVED 1220 S. St. Francis Dr., Santa Fe, NM 87505 **REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT** Ĩ. <sup>1</sup> Operator name and Address <sup>1</sup> OGRID Number OXY USA WTP LP 192463 P.O. BOX 50250 MIDLAND, TX 79710 <sup>3</sup> Reason for Filing Code/ Effective Date POOL CORRECTION <sup>4</sup> API Number <sup>5</sup> Pool Name Pool Code **EMPIRE GLORIETA YESO, EAST** 30-015-40072 96610 4K 10-1-15 Well Number: 1 <sup>7</sup> Property Code: 309604 <sup>1</sup> Property Name: TIGGER 9 STATE <sup>10</sup> Surface Location II. Ul or lot no. Section Township Range Lot Ida Feet from the North/South Line Feet from the East/West line County 175 2287 SOUTH WEST EDDY 9 29E 1957 **Bottom Hole Location** UL or lot no. Section Township Range Lat Ida Feet from the North/South line Feet from the East/West line County 12 Lse Code <sup>10</sup> Producing Method Gas Connection <sup>15</sup> C-129 Permit Number 16 C-129 Effective Date 17 C-129 Expiration Date Code : P Date: S N/A III. Oil and Gas Transporters <sup>18</sup> Transporter <sup>19</sup> Transporter Name \*\* O/C/W OGRID and Address 239284 OCCIDENTAL ENERGY TRANSPORTATION (BRIDGER LLC) 0 246624 **DCP MIDSTREAM, LP** G IV. Well Completion Data <sup>23</sup> TD Spud Date 22 Ready Date <sup>24</sup> PBTD 25 Perforations <sup>26</sup> DHC, MC 10/01/12 11/02/12 5254' 5209' 3972-5186' <sup>18</sup> Casing & Tubing Size <sup>30</sup> Sacks Cement 27 Hale Size 29 Depth Set 11-3/4" 14-3/4" 463' 600 10-5/8 - 7-7/8\* 5-1/2" 5254' 1800 2-7/8" 3862' Ø V. Well Test Data Test Length <sup>31</sup> Date New Oil <sup>31</sup> Gas Delivery Date <sup>33</sup> Test Date <sup>34</sup> Csg. Pressure <sup>13</sup> Tbg. Pressure 11/19/12 <u>24 HRS.</u> 11/19/12 205 94 HO H 4 Gas Choke Size Water <sup>41</sup> Test Method 259 685 120 Р <sup>41</sup> I hereby certify that the rules of the Oil Conservation Division have OIL CONSERVATION DIVISION been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Approved by: Printed name: Title: JANA MENDIOLA Approval Date: Title: REGULATORY COORDINATOR E-mail Address: janalyn\_mendiola@oxy.com Date: Phone:

10/05/15

432-685-5936

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District III						tion Division			it one (	copy to a	ppropriate District Office
1000 Rio Brazo District IV	s Rd., A	ztec, NM	87410		220 South S	it. Francis Dr.	RE	CEIVED			AMENDED REPORT
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Operator a		L nd Addr		LST FUE	ALLUWA	BLE AND A	UTH	ORIZATIO		TRANS	SPORT
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30 - 015-4					YESO, EAST	1				610	
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III. Oil a	nd Ga	s Trans	porters					,			
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<sup>42</sup> I hereby cert been complied	ify the with a	t the cule: nd that th	s of the Oil Co information	nservation given above	Division have			OIL CONSERV	/ATIO	DIVISIO	N
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Printed name:		U				Title: Dry	T (	R <	<u> </u>	ver	· · · · · · · · · · · · · · · · · · ·
JANA MENDI Title:						Approval Date:			m	15	·
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E-mail Addres							1	7			
janalyn mendi Date:	ola@o	xy.com	Phone:			H					
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Operator of OXY USA V			<b>5</b> 22						<sup>2</sup> OGRID Nu	mber	192463		
P.O. BOX 5			D, TX	79710					<sup>3</sup> Reason for		Code/ Effec	tive Date	
4 A DI Nu-1			3	Name					POOL COR				
<sup>4</sup> API Numb 30 – 015-4					RIETA Y	YESO, EAST					ool Code 610		
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III. Oil a		Trans	porter										
<sup>14</sup> Transpoi OGRID							orter Name Address					<sup>24</sup> O/G/W	
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<sup>42</sup> I hereby cert been complied complete to the Signature:	with an	id that th	e infor	mation gi	ven above	is true and	Approved by:		OIL CONSERV	VATION	I DIVISION		
Printed name: JANA MENDI							Title:	)150	the S.	rensi	$\sim$		
Title: REGULATOR			TOP				Approval Date:		oly B	3/ 5	<u> </u>		
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NM OIL CARTESIA DISTRICT State of New Mexico New Mexico District 0 8 2015	
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E-mail Address:

Date:

janalyn mendiola@oxy.com

10/05/15

Phone: 432-685-5936

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## State of New Mexico Commissioner of Public Lands

**310 OLD SANTA FE TRAIL** 

P.O. BOX 1148 SANTA FE, NEW MEXICO 87504-1148

September 29, 2015

**Aubrey Dunn** 

COMMISSIONER

OXY USA, Inc. 5 Greenway Plaza, Suite 110 Houston, Texas 77046

Attn: Jennifer Duarte

**COMMISSIONER'S OFFICE** 

Phone (505) 827-5760 Fax (505) 827-5766 www.nmstatelands.org

Surface Commingle Gas Production at Tigger 9 State #1 Central Tank Battery, for Storage and Sales Re: Tigger 9 State #1 Central Tank Battery Sec 9-17S-29E Oxy Flameskimmer State #1 API #30-015-35219 Tigger 9 State #1 API # 30-015-40072 Tigger 9 State #2 API # 30-015-40073 Tigger 9 State #7 API # 30-015-40938 Tigger 9 State #3 API # 30-015-40074 Tigger 9 State #8 API # 30-015-40939 Tigger 9 State #5 API # 30-015-37993 Tigger 9 State #9 API # 30-015-40940 Tigger 9 State #6 API # 30-015-40937 Tigger 9 State #10 API # 30-015-40941 Empire; Glorieta-Yeso Pool (97558), Empire; Glorieta-Yeso East (96610) & Undesignated Grayburg Atoka, North Pool (77760) Eddy County, New Mexico

Dear Ms. Duarte:

We are in receipt of your application requesting to surface commingle gas production at the Tigger 9 State #1 Central Tank Battery for Storage of Empire;Glorieta-Yeso Pool (97558), Empire;Glorieta-Yeso East (96610) & Undesignated Grayburg Atoka, North Pool (77760) the for the above mentioned wells.

Since it appears that all the New Mexico Oil Conservation Division's rules and regulations have been complied with, and there will be no loss of revenue to the State of New Mexico as a result of your proposed operation, your request is hereby approved. Our approval is subject to like approval by the New Mexico Oil Conservation Division. Please submit a copy of the NMOCD's approval to this office.

Our approval does not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

Please submit a \$30.00 dollar filing fee. When you provide a check as payment, you authorize the State of New Mexico to either use information from your check to make a one-time electronic fund transfer from your account or to process the payment as a check transaction.

If you have any questions, or if we may be of further help, please contact Pete Martinez at (505) 827-5791.

Very truly yours

AUBREY DUNN COMMISSIONER OF PUBLIC LANDS AD/sk cc: Reader File, OCD-Daniel Sanchez

# FedEx.

## **Address Information**

Ship to:	Ship from:
Commissioner of Public	Jennifer Duarte
Lands	
State of New Mexico	Oxy Inc
310 Old Santa Fe Trail	5 Greenway Plaza
Attention: Pete Martinez	Suite 110
SANTA FE, NM	Houston, TX
87504	77046
US	US
5058275760	7135136640

## **Shipment Information:**

Tracking no.: 774601321950 Ship date: 09/25/2015 Estimated shipping charges: 18.26

## **Package Information**

Pricing option: FedEx Standard Rate Service type: Priority Overnight Package type: FedEx Envelope Number of packages: 1 Total weight: 0.20 LBS Declared Value: 0.00 USD Special Services: Pickup/Drop-off: Use an already scheduled pickup at my location

## **Billing Information:**

Bill transportation to: Houston Greenway-678 Your reference: J Duarte P.O. no.: Invoice no.: Department no.:

### Thank you for shipping online with FedEx ShipManager at fedex.com.

### Please Note

FedEx will not be responsible for any claim in excess of \$100 per package, whether the result of loss, damage, delay, non-delivery, misdelivery, or misinformation, unless you declare a higher value, pay an additional charge, document your actual loss and file a timely claim. Limitations found in the current FedEx Service Guide apply. Your right to recover from FedEx for any loss, including intrinsic value of the package, loss of sales, income interest, profit, attorney's fees, costs, and other forms of damage whether direct, incidental, consequential, or special is limited to the greater of \$100 or the authorized declared value. Recovery cannot exceed actual documented loss. Maximum for items of extraordinary value is \$100, e.g., jewelry, precious metals, negotiable instruments and other items listed in our Service Guide. Written claims must be filed within strict time limits; Consult the applicable FedEx Service Guide for details.

The estimated shipping charge may be different than the actual charges for your shipment. Differences may occur based on actual weight, dimensions, and other factors. Consult the applicable <u>FedEx</u> Service Guide or the FedEx Rate Sheets for details on how shipping charges are calculated.

#### McMillan, Michael, EMNRD

From:Jennifer\_Duarte@oxy.comSent:Tuesday, December 01, 2015 7:53 AMTo:McMillan, Michael, EMNRDCc:Alyssa\_Arnold@oxy.comSubject:RE: TIGGER-FLAMESKIMMERAttachments:Scanned from a Xerox multifunction device.pdf

Mike,

I hope that you had a wonderful Thanksgiving and got some R&R in.

I meet with my facility engineer this morning and we made a few changes to the commingle write-up that I believe answers your question on how they are metered. As for the tracking numbers on the certified, I am attaching the list in the same attachment. The Tigger 9 State wells have identical working and royalty interest partners but the OXY Flameskimmer #1 well is different, and that is why I sent out the notifications. If you need anything related to the forms, please let me know. If you have any more questions on the facility, please feel free to contact our facility engineer on the project who is copied on this email or by her contact information below:

Alyssa C. Arnold Facilities Engineer Office: (713) 366-5575

Thank you, Jennifer Duarte Environmental Specialist 713-513-6640

-----Original Message-----From: McMillan, Michael, EMNRD [mailto:Michael.McMillan@state.nm.us] Sent: Friday, November 20, 2015 9:09 AM To: Duarte, Jennifer A <Jennifer\_Duarte@oxy.com> Subject: RE: TIGGER-FLAMESKIMMER

I need a brief engineering description of how the wells will be measured Mike

-----Original Message-----From: McMillan, Michael, EMNRD Sent: Friday, November 20, 2015 8:00 AM To: 'Jennifer\_Duarte@oxy.com' Subject: RE: TIGGER-FLAMESKIMMER

I do not see certified mailings to the inters owner Mike

-----Original Message-----From: Jennifer\_Duarte@oxy.com [mailto:Jennifer\_Duarte@oxy.com]

1

Sent: Wednesday, November 18, 2015 6:43 PM To: McMillan, Michael, EMNRD Subject: TIGGER-FLAMESKIMMER Importance: High

Michael,

Please see the attached document for the amended commingle application. The original is in the mail and should arrive at your office tomorrow. I will be out of the office from Tomorrow the 19th - November 29th. If you need anything, please email me and I will respond once I return.

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Thank you very much and have a Happy Thanksgiving.

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Thank you, Jennifer Duarte · Environmental Specialist 713-513-6640

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