

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
- Engineering Bureau -
1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

- [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] TYPE OF APPLICATION - Check Those Which Apply for [A]

- [A] Location - Spacing Unit - Simultaneous Dedication
 NSL NSP SD

Check One Only for [B] or [C]

- [B] Commingling - Storage - Measurement
 DHC CTB PLC PC OLS OLM

- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR

- [D] Other: Specify _____

437
-PLC-374A
-EOG Resources, Inc
7377
WCU
-Lomas RUS 45 26
State Comp 45024
30-025-4257
+ SW 415

[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply

- [A] Working, Royalty or Overriding Royalty Interest Owners
[B] Offset Operators, Leaseholders or Surface Owner
[C] Application is One Which Requires Published Legal Notice
[D] Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
[E] For all of the above, Proof of Notification or Publication is Attached, and/or,
[F] Waivers are Attached

Pool
-Red Hills; Lower
Bone Spring
51020
-W.C-025G-09
525373615; upper
WOLF CAMP

[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Stan Wagner

Print or Type Name

Stan Wagner
Signature

Regulatory Analyst

Title

12/17/2015

Date

Stan.Wagner@cogresources.com
c-mail Address

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-42970
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Lomas Rojas 26 State Com
8. Well Number 703H
9. OGRID Number 7377
10. Pool name or Wildcat WC-025 G-09 S253336D; Upper WC
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3344' GR

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
EOG Resources, Inc.

3. Address of Operator
P.O. Box 2267 Midland, TX 79702

4. Well Location
 Unit Letter **B** : **721** feet from the **North** line and **1985** feet from the **East** line
 Section **26** Township **25S** Range **33E** NMPM County **Lea**

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: Surface Commingling <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

EOG Resources requests an amendment to our approved surface commingling order PLC-437. Adding the following wells:

Lomas Rojas 26 State Com #703H 30-025-42970 (98094) Wildcat; Upper Wolfcamp
 Lomas Rojas 26 State Com #704H 30-025-42971 (98094) Wildcat; Upper Wolfcamp

CTB located in Unit Letter P (SESE) of Sec 26-25S-33E

Subsequently drilled wells that produce from the subject pool within the project areas approved by this order may be added to this commingling authority by submittal of a Sundry Notice to the Engineering Bureau in Santa Fe.

NMSLO is being notified concurrently with the filing of this application.

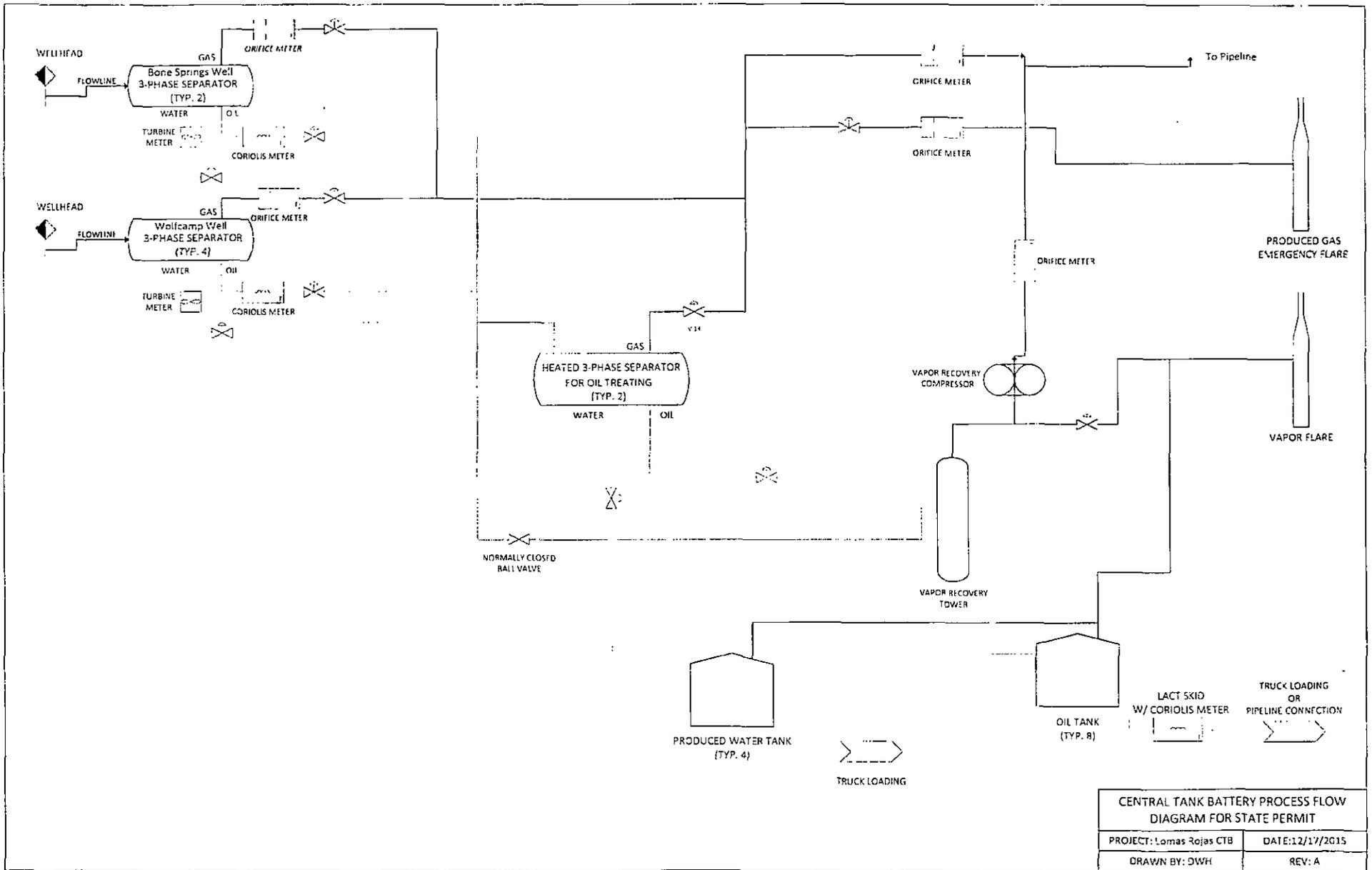
Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE **Regulatory Analyst** DATE **12/17/15**
 Type or print name **Stan Wagner** E-mail address: _____ PHONE: **432-686-3689**
For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____
 Conditions of Approval (if any):



CENTRAL TANK BATTERY PROCESS FLOW DIAGRAM FOR STATE PERMIT	
PROJECT: Lomas Rojas CTB	DATE: 12/17/2015
DRAWN BY: DWH	REV: A



EOG Resources, Inc.
5509 Champions Drive
Midland, Texas 79706
(432) 666-3660

Date: December 7, 2015
To: State of New Mexico Oil Conservation Division
Re: Surface Pool/Lease Commingling Application/Off Lease Measurement;
Lomas Rojas 26 State Com #s 501H, 502H, 701H, 702H, 703H & 704H

To whom it may concern:

This letter serves to notice you that the ownership of the following wells is identical in working, royalty, and overriding royalty interest and percentages:

	API	WELL NAME	WELL #	LOCATION	POOL CODE/NAME	STATUS	*OIL API	*GAS BTU
1	30-025-42157	LOMAS ROJAS 26 STATE COM	#502H	P-26-25S-33E	[51020] RED HILLS; LOWER BONE SPRING	DRILLED	46	1287/cft
2	30-025-42156	LOMAS ROJAS 26 STATE COM	#501H	P-26-25S-33E	[51020] RED HILLS; LOWER BONE SPRING	DRILLED	46	1287/cft
3	30-025-42568	LOMAS ROJAS 26 STATE COM	#701H	A-26-25S-33E	[98094] WC-025 G-09 S253336D; UPPER WOLFCAMP	DRILLED	47	1287/cft
4	30-025-42567	LOMAS ROJAS 26 STATE COM	#702H	A-26-25S-33E	[98094] WC-025 G-09 S253336D; UPPER WOLFCAMP	DRILLED	47	1287/cft
5	30-025-42970	LOMAS ROJAS 26 STATE COM	#703H	B-26-25S-33E	[98094] WC-025 G-09 S253336D; UPPER WOLFCAMP	PERMITTED	47	1287/cft
6	30-025-42971	LOMAS ROJAS 26 STATE COM	#704H	B-26-25S-33E	[98094] WC-025 G-09 S253336D; UPPER WOLFCAMP	PERMITTED	47	1287/cft

I certify that this information is true and correct to the best of my knowledge.

EOG Resources, Inc.

By: 
Paul Boland
Sr. Landman

APPLICATION FOR SURFACE POOL/LEASE COMMINGLING & OFF LEASE MEASUREMENT

On 6/10/15 the NMOCD issued approval to surface pool/lease commingle oil and gas from the Lomas Rojas 26 State Com #701H, #702H, #501, and #502H into a central tank battery ("CTB") located on unit letter P of section 26, T25S R33E.

EOG desires to commingle oil and gas from other wells with these wells and as such hereby respectfully requests administrative approval to surface pool/lease commingle oil & gas from the following wells:

	API	WELL NAME	WELL #	LOCATION	POOL CODE/NAME	STATUS	*OIL API	*GAS BTU
1	30-025-42157	LOMAS ROJAS 26 STATE COM	#502H	P-26-25S-33E	[51020] RED HILLS; LOWER BONE SPRING	DRILLED	46	1287/cft
2	30-025-42156	LOMAS ROJAS 26 STATE COM	#501H	P-26-25S-33E	[51020] RED HILLS; LOWER BONE SPRING	DRILLED	46	1287/cft
3	30-025-42568	LOMAS ROJAS 26 STATE COM	#701H	A-26-25S-33E	[98094] WC-025 G-09 S253336D; UPPER WOLFCAMP	DRILLED	47	1287/cft
4	30-025-42567	LOMAS ROJAS 26 STATE COM	#702H	A-26-25S-33E	[98094] WC-025 G-09 S253336D; UPPER WOLFCAMP	DRILLED	47	1287/cft
5	30-025-42970	LOMAS ROJAS 26 STATE COM	#703H	B-26-25S-33E	[98094] WC-025 G-09 S253336D; UPPER WOLFCAMP	PERMITTED	47	1287/cft
6	30-025-42971	LOMAS ROJAS 26 STATE COM	#704H	B-26-25S-33E	[98094] WC-025 G-09 S253336D; UPPER WOLFCAMP	PERMITTED	47	1287/cft

* projected, pending completion

Should approval be given, it would also serve as approval to measure "off lease" the production from the Lomas Rojas 26 State Com #703H & #704H as these wells will be located in a different consolidated area than the rest of the wells and the CTB.

GENERAL INFORMATION:

- State lease NM VB-0604-0001 covers 320 acres, being the NW/4 and SE/4 of section 26 T25S R33E Lea County, NM.
- State lease NM VB-1511-0001 covers 320 acres, being the NE/4 and SW/4 of section 26 T25S R33E Lea County, NM.
- The E2 of section 26 has been consolidated for the Bone Spring formation by consolidation agreement dated effective April 19, 2010. The #501H and #502H are subject to this agreement.
- The E2E2 of section 26 has been consolidated for the Wolfcamp formation, by consolidation agreement dated effective June 2, 2015. The #701H and #702H are subject to this agreement.
- The W2E2 of section 26 is to be consolidated for the Wolfcamp formation, which consolidation agreement is currently at the New Mexico State Land Office for review and approval. The #703H and #704H will be subject to this agreement.
- Ownership of the wells is identical (see landman statement attached).
- The Lomas Rojas 26 State Com #703H is scheduled to spud on or around 12/16/15 and the Lomas Rojas 26 State Com #704H is scheduled to spud on or around 1/6/16.
- Enclosed with this application is a map that displays the location of the subject wells and the proposed CTB, a process flow diagram, the C-102 plat for each of the wells, and the prior approval from the NMOCD.

OIL AND GAS METERING:

- Lomas Rojas 26 State #501H production is measured at its dedicated separator which includes: Coriolis meter for oil, senior orifice meter for gas, and turbine meter for water.
- Lomas Rojas 26 State #502H production is measured at its dedicated separator which includes: *Coriolis meter for oil, senior orifice meter for gas, and turbine meter for water.*
- Lomas Rojas 26 State #701H production is measured at its dedicated separator which includes: Coriolis meter for oil, senior orifice meter for gas, and turbine meter for water.
- Lomas Rojas 26 State #702H production is measured at its dedicated separator which includes: Coriolis meter for oil, senior orifice meter for gas, and turbine meter for water.
- Lomas Rojas 26 State #703H production is measured at its dedicated separator which includes: Coriolis meter for oil, senior orifice meter for gas, and turbine meter for water.
- Lomas Rojas 26 State #704H production is measured at its dedicated separator which includes: Coriolis meter for oil, senior orifice meter for gas, and turbine meter for water.

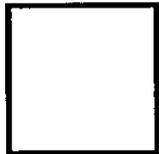
PROCESS AND FLOW DESCRIPTIONS:

The production from each well will flow into a dedicated 3-phase separator. The production stream will be separated into 3 independent streams (gas, oil, and water) by the separator and each stream will be measured individually after it exits the separator. The gas will be measured using a senior orifice meter. The oil will be measured using a Coriolis meter, and the water will be measured using a turbine meter. The water from each separator is combined in a common header and flows into (4) 500 barrel coated steel tanks. Guided wave radar is used to measure water volumes in these tanks. The oil from each separator will be combined into a common header and flow into a heated separator to aid separation of water entrained in the oil. Water from the heated separator flows into the common water header connected to the (4) 500 barrel water tanks. The water is then pumped and/or trucked to a salt water disposal well. The oil from the heated separator flows through a vapor recovery tower where gas is allowed to breakout at a lower pressure, and then the oil flows into (8) 500 barrel coated steel tanks. Guided wave radar is used to *measure water and oil volumes in these tanks. Oil is pumped out of the tanks through a Coriolis meter into a truck or a pipeline.* Every tank utilizes a guided wave radar to determine the volume of product in each. After the gas from each separator is measured it is combined into a common header. The gas from the heated separator also flows into this header. The gas flows through the header to a custody transfer orifice meter that serves as our lease production meter. The overhead gas from the vapor recovery tower is compressed by a vapor recovery compressor and then measured by a custody transfer orifice meter. The gas from the vapor recovery system combines with the gas from the lease production meter and flows into *our gas gathering pipeline system.*

LOMAS ROJAS CTB LOCATION SECTION 26, T25S, R33E, LEA COUNTY, NM



VB-0604-0001



VB-1511-0001

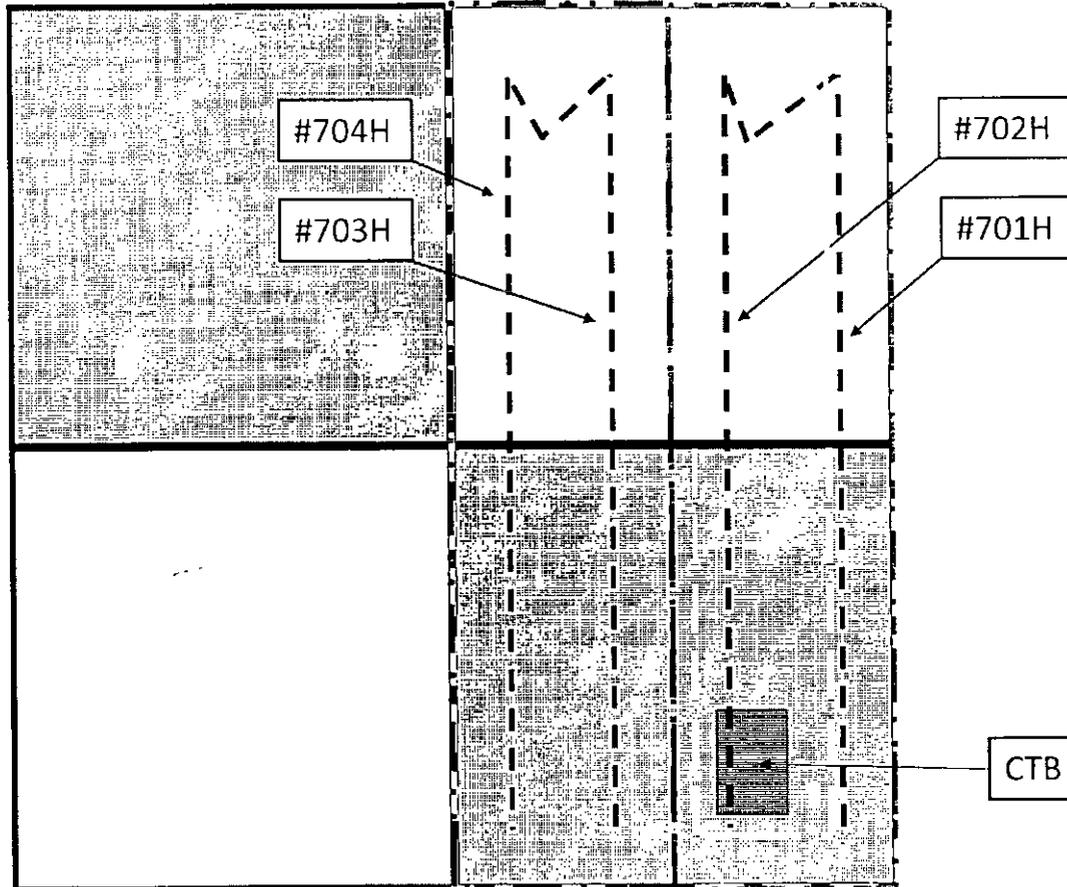
E2 BONE SPRING
CONSOLIDATION



E2E2 WOLFCAMP
CONSOLIDATION



W2E2 WOLFCAMP
CONSOLIDATION



#502H #501H

HOBBS OCD

SEP 30 2014

FORM C-102

RECEIVED Revised August 1, 2011
Submit one copy to appropriate

District Office

AMENDED REPORT

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 793-6161 Fax: (575) 793-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1281 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6174 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

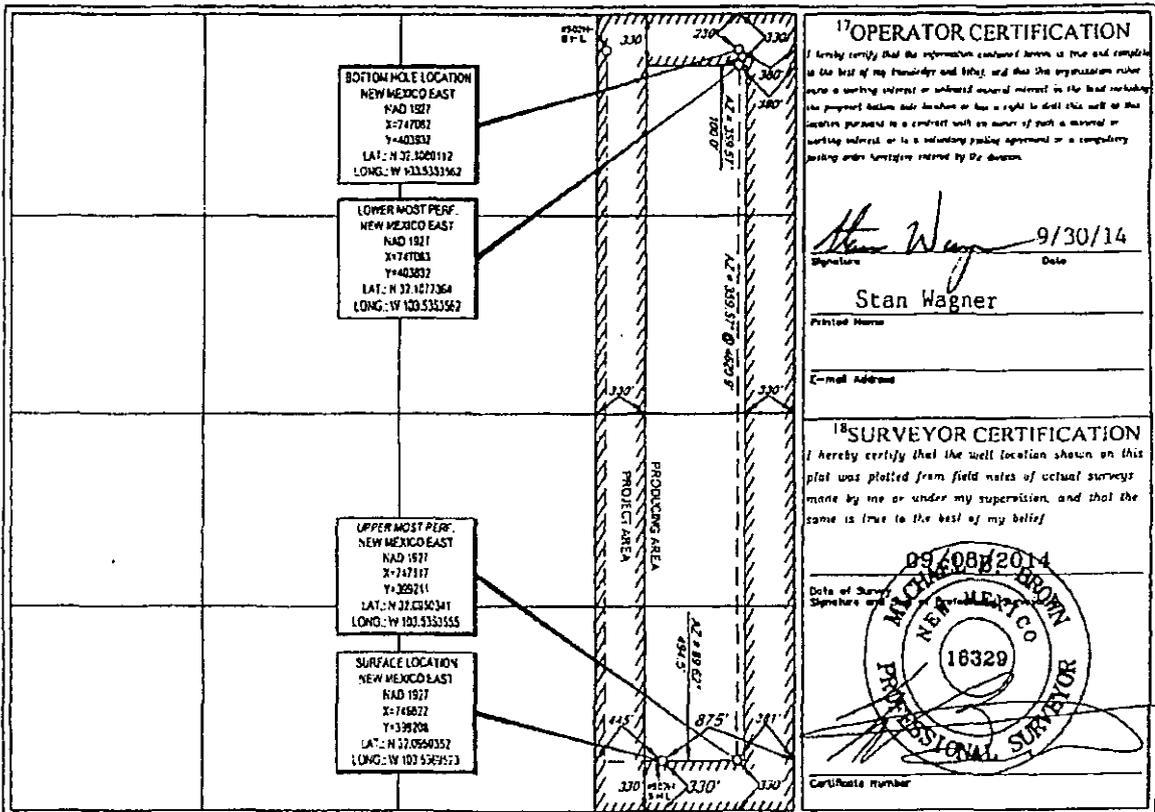
WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-42156	² Pool Code 97741 51020	³ Pool Name RED HILLS, LOWER B3
⁴ Property Code 37858	⁵ Property Name LOMAS ROJAS 28 STATE COM	⁶ Well Number #501H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3330'

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	26	25-S	33-E	-	330'	SOUTH	875'	EAST	LEA
A	26	25-S	33-E	-	230'	NORTH	380'	EAST	LEA
¹¹ Dedicated Acres 160	¹² Join or Infill	¹³ Consolidation Code	¹⁴ Order No.						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



OCT 01 2014

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SEP 30 2014

District I
 1833 N. French Dr., Hobbs, NM 88240
 Phone: (575) 393-6161 Fax: (575) 393-0720
 District II
 511 S. First St., Artesia, NM 88210
 Phone: (575) 748-1253 Fax: (575) 748-9720
 District III
 1000 Rm. Brown Blvd., A-100, NM 87410
 Phone: (505) 334-6174 Fax: (505) 334-6170
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505
 Phone: (505) 416-3460 Fax: (505) 476-3462

HOBBS OGD

State of New Mexico
 Energy, Minerals & Natural Resources
 Department
 OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

FORM C-102
 Revised August 1, 2011
 Submit one copy to appropriate
 District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-42157	¹ Pool Code 922AT 51020	² Pool Name RED HILLS; LOWER BS
¹ Property Code 37858	¹ Property Name LOMAS ROJAS 28 STATE COM	
¹ OCRID No. 7377	¹ Operator Name EOG RESOURCES, INC.	¹ Well No. / Depth #502H 3329'

¹⁰Surface Location

CL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	28	25-S	33-E	-	330'	SOUTH	905'	EAST	LEA

CL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	28	25-S	33-E	-	230'	NORTH	1260'	EAST	LEA

¹¹ Dedicated Acre 160	¹¹ Joint or Infill	¹¹ Consolidation Code	¹¹ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

BOTTOM HOLE LOCATION
 NEW MEXICO EAST
 NAD 1927
 X=748292
 Y=402929
 LAT.: N 32.1060133
 LONG.: W 103.5381981

LOWER MOST PERF.
 NEW MEXICO EAST
 NAD 1927
 X=748293
 Y=403826
 LAT.: N 32.1071384
 LONG.: W 103.5381981

SURFACE LOCATION
 NEW MEXICO EAST
 NAD 1927
 X=746592
 Y=399208
 LAT.: N 32.0983554
 LONG.: W 103.5370488

UPPER MOST PERF.
 NEW MEXICO EAST
 NAD 1927
 X=745227
 Y=399205
 LAT.: N 32.8950360
 LONG.: W 112.5281970

¹⁷OPERATOR CERTIFICATION
 I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that the organization either owns a working interest or otherwise retained interest in the land including the proposed bottom hole location or has a right to drill this well of the location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order applicable to the location.

Signature: *Stan Wagner* Date: 9/30/14
 Printed Name: Stan Wagner
 E-mail Address:

¹⁸SURVEYOR CERTIFICATION
 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

Date of Survey: 09/30/2014
 Signature: *[Signature]*
 Certificate Number: 18329

OCT 01 2014

District I
1623 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0120
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-0170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87303
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS OGD

MAY 14 2015

RECEIVED

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
 AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-42568		Pool Code 98094	Pool Name WC-025 G-09 S253336D; Upper Wolfcamp
Property Code 37858	Property Name LOMAS ROJAS 28 STATE COM		Well Number #701H
OCRID No. 7377	Operator Name EOG RESOURCES, INC.		Elevation 3336'

UL or lot no.	Section	Township	Range	Lot 16a	Feet from the	North/South line	Feet from the	East/West line	County
A	28	25-S	33-E	-	721'	NORTH	927'	EAST	LEA

UL or lot no.	Section	Township	Range	Lot 16a	Feet from the	North/South line	Feet from the	East/West line	County
P	28	25-S	33-E	-	230'	SOUTH	330'	EAST	LEA

Dedicated Acres 160.00	Joint or Joint	Consolidation Code	Order No.
---------------------------	----------------	--------------------	-----------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

SURFACE LOCATION
NEW MEXICO EAST
NAD 1927
X=746538
Y=403437
LAT.: N 32.1066618
LONG.: W 103.5371240

UPPER MOST PERF.
NEW MEXICO EAST
NAD 1927
X=747133
Y=403032
LAT.: N 32.1077362
LONG.: W 103.5351947

LOWER MOST PERF.
NEW MEXICO EAST
NAD 1927
X=747187
Y=399212
LAT.: N 32.0950340
LONG.: W 103.5351922

BOTTOM HOLE LOCATION
NEW MEXICO EAST
NAD 1927
X=747168
Y=399112
LAT.: N 32.0947591
LONG.: W 103.5351922

17 OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that the organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill the well in the location proposed in a contract with an owner of such a mineral or working interest, or in a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Stan Wagner 5/14/15
Signature Date
Stan Wagner
Printed Name
E-mail Address

18 SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

Date of Survey
Signature and Seal
MAY 13 2015
NEW MEXICO
18329
PROFESSIONAL SURVEYOR
Cartographic Number

MAY 18 2015

District I
1625 N. Fritch Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
411 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Grande Road, Arroyo, NM 87410
Phone: (505) 334-6174 Fax: (505) 334-6170
District IV
1270 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS OCD

FORM C-102

Revised August 1, 2011

MAY 20 2015 Submit one copy to appropriate

District Office

RECEIVED AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-42567	Pool Code 98094	Pool Name WC-025 G-09 S253336D; Upper Wolfcamp
Property Code 37858	Property Name LOMAS ROJAS 26 STATE COM	Well Number #702H
GRID No. 7377	Operator Name EOG RESOURCES, INC.	Elevation 3336'

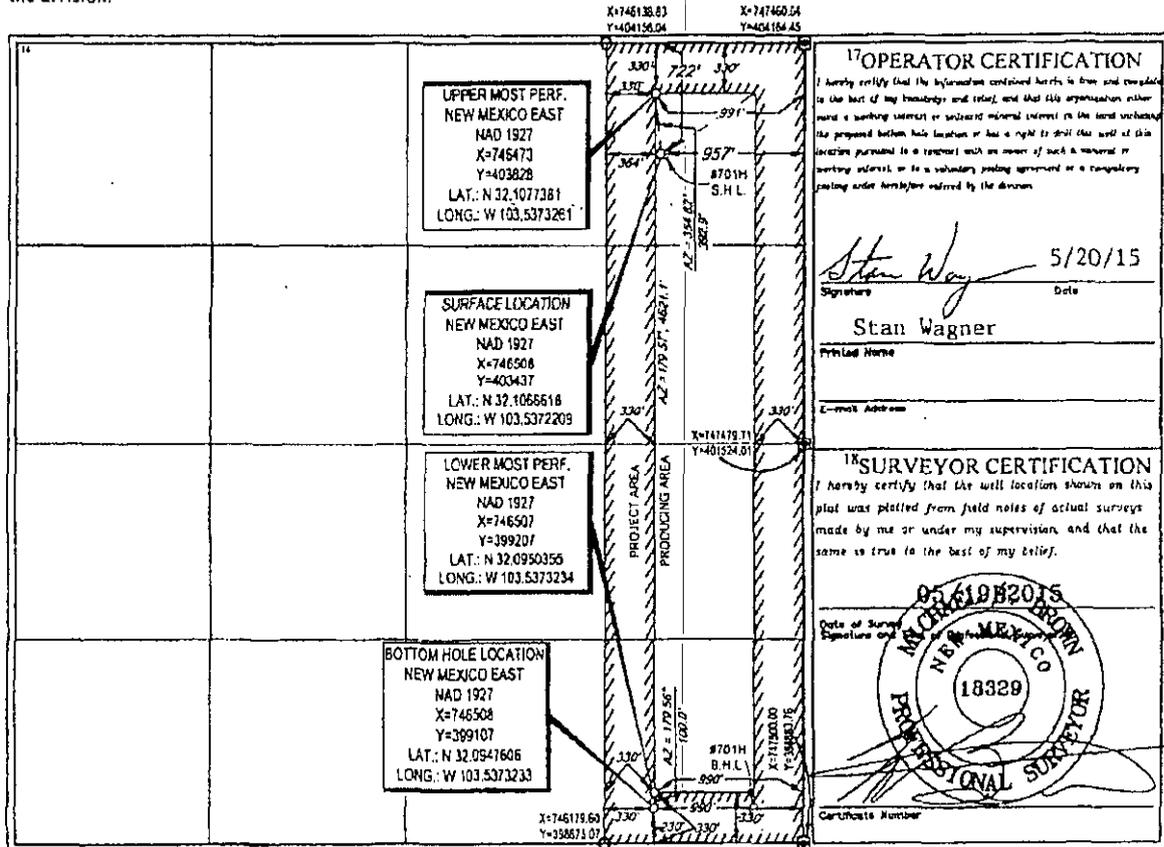
Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	26	25-S	33-E	-	722'	NORTH	957'	EAST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	26	25-S	33-E	-	230'	SOUTH	990'	EAST	LEA

Dedicated Acres 160.00	Joint or Infill	Consolidation Code	Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



S:\SURVEYING\IDLAND\CHAS_ROJAS_26 STATE COM\PLAT_PRODUCED TO MASHOJAS STATE COM_702H_REV.DWG 5/19/2015 3:21:42 PM EGG

MAY 21 2015

District I
1025 N. French Dr., Hobbs, NM 88240
Phone (575) 393-6161 Fax (575) 393-6722
District II
811 S. First St., Artesia, NM 88210
Phone (575) 748-1283 Fax (575) 748-9726
District III
7000 Rio Pecos Road, Aztec, NM 87013
Phone (505) 334-6178 Fax (505) 334-6177
District IV
1220 S. N. Francis Dr., Santa Fe, NM 87505
Phone (505) 476-3260 Fax (505) 476-3262

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Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
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Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-42971		Pool Code 98094	Pool Name WC-025 G-09 S253336D; Upper Wolfcamp
Property Code 37858	Property Name LOMAS ROJAS 26 STATE COM		Well Number #704H
DGRID No. 7377	Operator Name EOG RESOURCES, INC.		Elevation 3345'

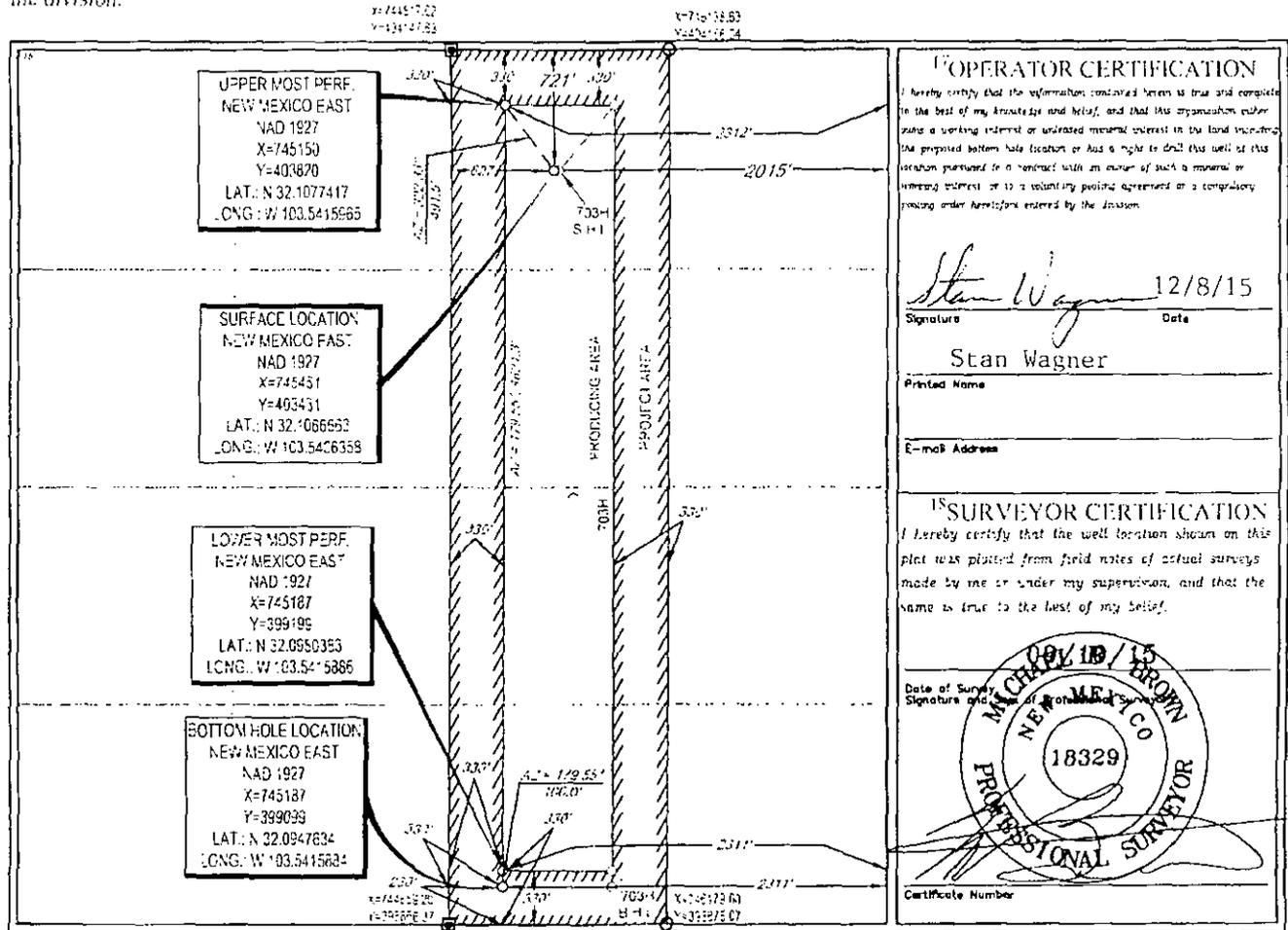
Surface Location

U.I. or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	26	25-S	33-E	-	721'	NORTH	2015'	EAST	LEA

U.I. or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	26	25-S	33-E	-	230'	SOUTH	2311'	EAST	LEA

Dedicated Acres 160.00	Joint or Infill	Consolidation Code	Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-42568
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator EOG Resources, Inc.		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 2267 Midland, TX 79702		7. Lease Name or Unit Agreement Name Lomas Rojas 26 State Com
4. Well Location Unit Letter <u>A</u> <u>721</u> feet from the <u>North</u> line and <u>927</u> feet from the <u>East</u> line Section <u>26</u> Township <u>25S</u> Range <u>33E</u> NMPM County <u>Lea</u>		8. Well Number <u>701H</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3336' GR		9. OGRID Number 7377
		10. Pool name or Wildcat WC-025 G-09 S5253336D; Upper WC

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: Surface Commingling <input checked="" type="checkbox"/>	<u>PLC 437</u>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

EOG Resources proposes to surface commingle, pools from differing leases as follows:
 Lomas Rojas 26 State #701H 30-025-42568 (98094) Wildcat; Upper Wolfcamp
 Lomas Rojas 26 State #702H 30-025-42567 (98094) Wildcat; Upper Wolfcamp
 Lomas Rojas 26 State #501H 30-025-42156 (51020) Red Hills; Lower Bone Spring
 Lomas Rojas 26 State #502H 30-025-42157 (51020) Red Hills; Lower Bone Spring

*Reviewed by
 MAM
 -Recommend
 Approval*

Surface commingling details attached.
 Representative oil gravity is 46.0 for the Bone Spring and 47.0 for the Wolfcamp.
 Representative BTU content attached.

NMSLO is being notified concurrently with the filing of this application.

Spud Date: Rig Release Date:

Subject to Like Approval State Land Office (NMSLO)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stan Wagner TITLE Regulatory Analyst DATE 6/09/2015
 Type or print name Stan Wagner E-mail address: _____ PHONE: 432-686-3689
 For State Use Only
 APPROVED BY: David R. Cabaud TITLE Division Director DATE 6/10/15
 Conditions of Approval (if any): _____