12/11/202 8 80	IPENSE ENGINEER AM 12/14/201	S CT3	PMAMIS34558467
	ABOVE THIS LINE FOR DIVISION USE NEW MEXICO OIL CONSERVATION - Engineering Bureau - 1220 South St. Francis Drive, Santa Fe, N	DIVISION	
	ADMINISTRATIVE APPLICA	TION CHECKI	IST
THIS CHECKLIST I	MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS F WHICH REQUIRE PROCESSING AT THE DIVIS		ON RULES AND REGULATIONS
[DHC-D [PC	ms: itandard Location] [NSP-Non-Standard Proratio ownhole Commingling] [CTB-Lease Comming Pool Commingling] [OLS - Off-Lease Storage [WFX-Waterflood Expansion] [PMX-Pressur [SWD-Salt Water Disposal] [IPI-Injection] ualified Enhanced Oil Recovery Certification]	ling] [PLC-Pool/Leas] [OLM-Off-Lease Me e Maintenance Expan on Pressure Increase	e Commingling] easurement] ision]]
[1] TYPE OF [A]	APPLICATION - Check Those Which Apply fo Location - Spacing Unit - Simultaneous Dec NSL NSP SD	r [A] - c 75 lication - mAc 138	K Encury comp
Ch [B]	ck One Only for [B] or [C] Commingling - Storage - Measurement DHC CTB PLC PC		M 30-015-6401
[C]	Injection - Disposal - Pressure Increase - En		
[D]	Other: Specify		-FAinbAnks Rob#2
[21 NOTIFICA [A]	TION REQUIRED TO: - Check Those Which Working, Royalty or Overriding Royalt	Apply, or Does Not y Interest Owners	Apply 30-005 + 64203 -FAINGANKS FE CH 30-015-64202
[B]	Offset Operators, Leaseholders or Surfa	ace Owner	-Round TANK)
[C]	Application is One Which Requires Pul	olished Legal Notice	Sun Andres 52770
[D]	Notification and/or Concurrent Approv.	al by BLM or SLO	52770
[E]	For all of the above, Proof of Notificati		tached, and/or,
[F]	Waivers are Attached		
	CCURATE AND COMPLETE INFORMATI CATION INDICATED ABOVE.	ON REQUIRED TO	PROCESS THE TYPE
approval is accurat	ATION: I hereby certify that the information su e and complete to the best of my knowledge. I a required information and notifications are subm	lso understand that no	
No	e: Statement must be completed by an individual with m	anagerial and/or supervis	ory capacity.
Jerry W. Sherrell Print or Type Name	Signature W. Shendl	Production Clerk Title	12/14/15 Date
		ierrys@mec.com	

jerrys@mec.con e-mail Address



RECEIVED OCD

P.O. Box 960 Artesia, NM 88211-0960 Office (575) 748-1288 Fax (575) 746-9539

2015 DEC 11 P 1: 04

December 7, 2015

Oil Conservation Division Attn: Phillip R. Goetze Santa Fe, NM 87505

Dear sir or Madam:

Mack Energy Corporation is requesting administrative approval from the NMOCD for approval of surface commingling of production on our Fairbanks Federal Lease NMNM-28000 and our Seahawks Federal Lease NM-132677. Both Leases produce from the Round Tank;San Andres pool(52770) and will be commingled at a central tank battery located in the NWSE Sec. 19 T15S R29E. There are currently 2 producing wells within the Seahawks Federal TB. We anticipate drilling the Fairbanks Federal #2 soon.

Both leases have identical working interest ownership; however, a difference in overriding royalty ownership exists between the two leases. All interest owners have been notified of this application via certified mail.

Allocation for oil and gas will be done using periodic well tests at the TB shown in the facility diagram. Each well will be tested periodically to insure accurate allocation.

Should you have any questions please contact me @ 575-748-1288.

Sincerely,

Long W. Shenald

Jerry W. Sherrell Production Clerk jerrys@mec.com

JWS/

District I 1625 N. French Drive, Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St Francis Dr, Santa Fe, NM 87505 State of New Mexico Energy, Minerals and Natural Resources Department Form C-107-B Revised August 1, 2011

OIL CONSERVATION DIVISION 1220 S. St Francis Drive Santa Fe, New Mexico 87505 Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME:	MACK ENERGY CORPORATION	
OPERATOR ADDRESS:	PO BOX 960 ARTESIA, NM 88211-0960	
APPLICATION TYPE:		

Deol Commingling X Lease Commingling Pool and Lease Commingling Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: 🗌 Fee 🔲 State X Federal

		DL COMMINGLIN ts with the following ir			
(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
		4			
		4			
		-			
(2) Are any wells producing at top	allowables? Yes No				
	otified by certified mail of the pr		Yes No.		
(4) Measurement type: [] Mete	ering X Other (Specify)	_			

(5) Will commingling decrease the value of production? Tyes I No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING Please attach sheets with the following information

X Yes No

Pool Name and Code. Round Tank; San Andres 52770
Is all production from same source of supply? X Yes No

(3) Has all interest owners been notified by certified mail of the proposed commingling?

(4) Measurement type: Metering X Other (Specify) PERIODIC WELL TESTS

(C) POOL and LEASE COMMINGLING Please attach sheets with the following information

(1) Complete Sections A and E

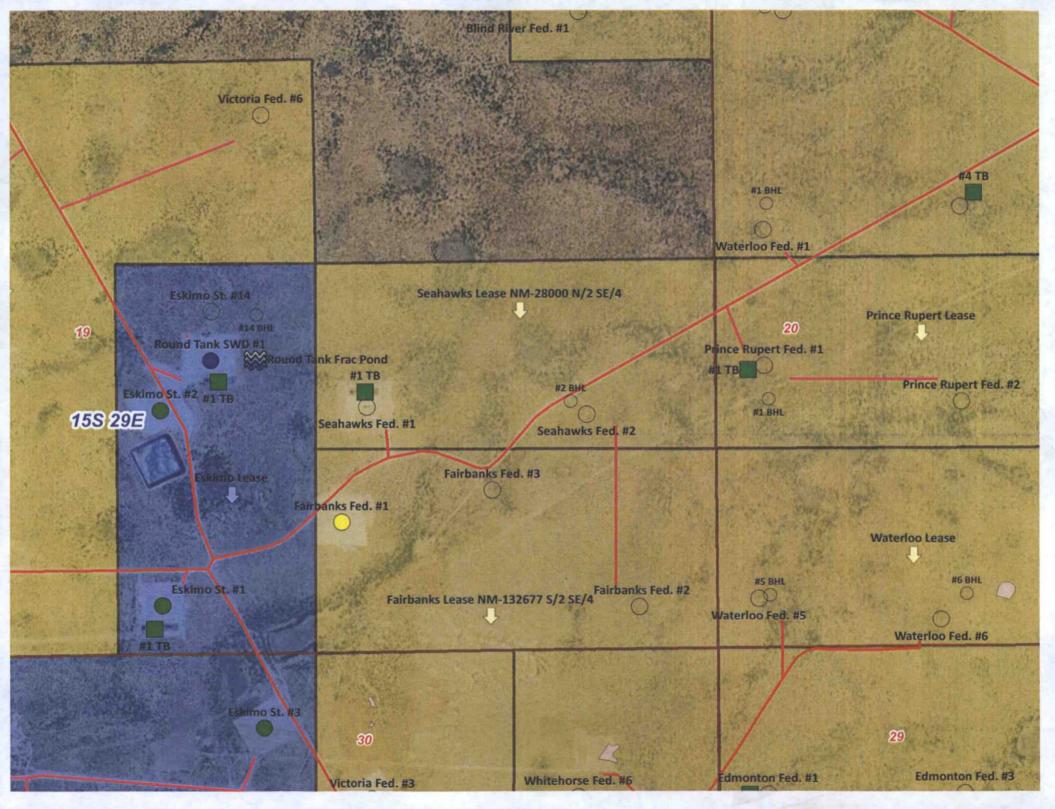
(D) OFF-LEASE STORAGE and MEASUREMENT

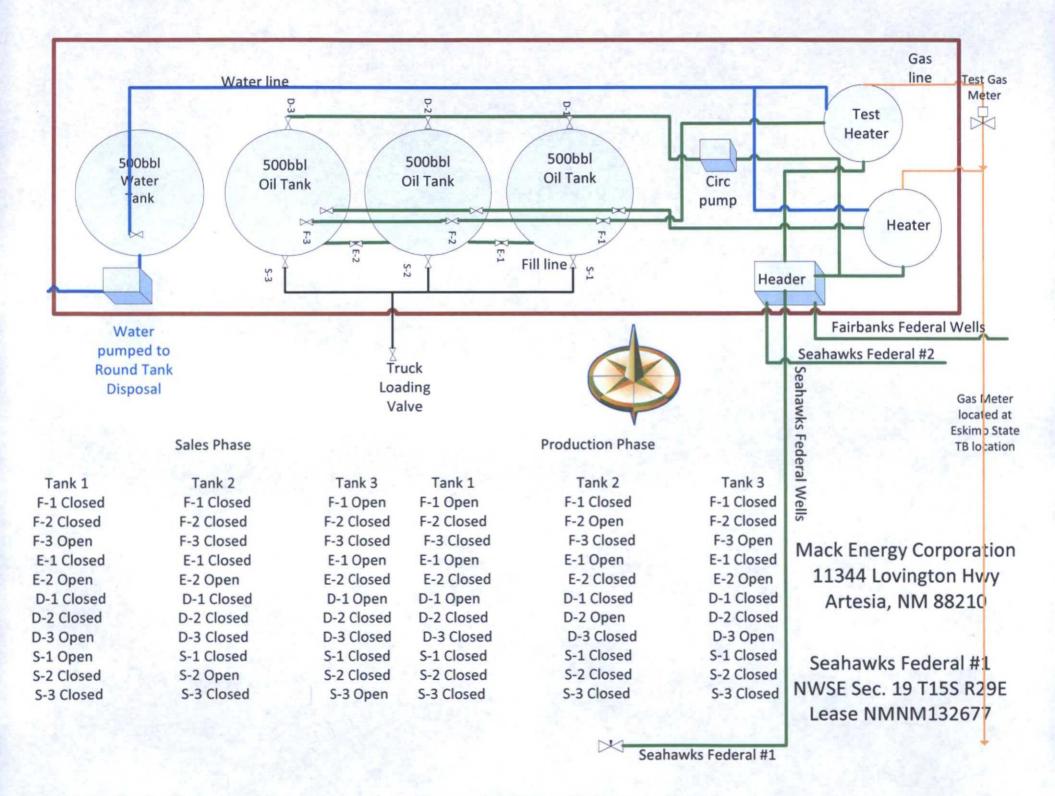
Please attached sheets with the following information

Is all production from same source of supply? Yes No
Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types) Please attach sheets with the following information
) A schematic diagram of facility, including legal location.
2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
b) Lease Names, Lease and Well Numbers, and API Numbers.
hereby certify that the information above is true and complete to the best of my knowledge and belief.
IGNATURE: June W. Shend TITLE: PRODUCTION CLERK DATE: 12-7.2015
YPE OR PRINT NAME_JERRY W. SHERRELL TELEPHONE NO.:575-748-1288

E-MAIL ADDRESS:__jerrys@mec.com_____





District 1 1025 N. French Dr., Holbs, NM 58240 Phone, (575) 303,6101 Fax: (575) 303,6729 District II 511 S. Furs SL, Artesia, NM 58210 Phone, (575) 748-1233 Fax, (575) 748-0720 District III 1000 Riso Brazos Road, Artez, NM 57410 Phone, (505) 334-6178 Fax, (505) 334-6170 District IX 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone, (505) 476-3400 Fax: (505) 470-3402 State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

30-005	API Number 'Pool Code 'Pool Name D-005-64203 52770 Round Tank; Sa						이는 이상 것은 것은 것은 것이 있는 것이 같은 것이 없는 것이 없는 것은 것이 없다. 것이 없는 것이 없다. 것이 없는 것이 없					
* Property (⁴ Property Code ^b Property Name ^k Well Nu FAIRBANKS FEDERAL 2											
'OGRID 13833		*Operator Name *Elevation MACK ENERGY CORPORATION 3773.1										
	and the	Service Service		12	" Surface	Location	Section of the	State Lake	- Starting Arts			
UL or lot no. P	Section 19	Township 15 S	East/West line EAST	County CHAVES								
1.18	1.	1 8 1	" F	Bottom H	ole Location	If Different Fro	om Surface	Sa Alla A	1			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County			
Dedicated Acres	¹³ Joint o	r Infill ^H C	onsolidation	Code ¹³ Or	der No.							

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

N89'22'23*E	2678.39 FT N89'22'23	°E 2678.39 FT	"OPERATOR CERTIFICATION
NW CORNER SEC. 19 LAT. = 33.0084412'N LONG. = 104.0761650'W NMSP EAST (FT) N = 730680.21 E = 578836.12	Divis.	NE CORNER SEC. 19 LAT. = 33.0085650'N LONG. = 104.0586960'W NMSP EAST (FT) N = 730738.79 E = 584191.20	I loverly certify that the information contained herein is true and complete to the best of my knowledge and helief, and that this organization either owns a working interva or unlessed minural interest in the land including the proposed battom hole foration or kay a right to drill they well at data location parstant to a contract with an owner of suck a minural or work interest, or to a volumney pooling agreement or a computary pooling
LOT 2 2636 LOT 2	NOTE: LATITUDE AND LONGITUDE COORDINATES ARE SHOWN USING THE HORTH AMERICAN DATUM OF 1927	11'12'E 2638.32 FT	anderse for the a constant of pooling agreement of a comparisory pooling ander herensilore executed by the division <u>Juny W. Shenell</u> <u>12/31/1</u> Date Jerry W. Sherrell Printed Name
W/4 CORNER SEC. 19 LAT. = 33.0012233'N LONG. = 104.0761728'W NMSP EAST (F1) N = 72054.20	(IND27), AND ARE IN DECIMAL DEGREE FORMAI, 1	E/4 CORNER SEC. 19 LAT. = 33.0013152N LONG. = 104.0587156'W NMSP EAST (FT) N = 728101.18	jerrys@mec.com F-mail Address "SURVEYOR CERTIFICATION I hereby certify that the well location shown on this
E = 578840.13	FAIRBANKS FEDER. ELEV. = 3773.1' LAT. = 32.9949641' LONG. = 104.06091 NMSP EAST (F1) IN = 725788.78 E = 583524.82	N (NAD27) 16'W	plat was plotted from field notes of actual surveys made by me or under his supervision, and that the same is true and correct to the bett of my belief DECEMBER 10, 2011
101 4 SW CORNER SEC. 19 LAT. = 32.9940008'N LONG. = 104.0761714'W NMSP EAST (FT) N = 725426.53 E = 576846.98	SE CORNER SI LAT. = 32.994 LONG = 104.058 NMSP EA N = 725	NON 25 19 19 19 19 19 19 19 19 19 19 19 19 19	And

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DISTRICT							
	1		State of New		}		
1825.* FREICH DR., HUBBES, NM 88240 DISTRICT II 1301 T GRAD AVENUE, ARTESTA, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	J OIL	CON 1220 S	SOUTH ST	ON DIVIS FRANCIS DR. exico 87505	ION Submi	Revised Oc it to Appropriate State Lea	Form C-102 tober 12, 2005 District Office se - 4 Copies se - 3 Copies
DISTRICT IV 1220 s ST. FRANCIS DR., SANTA PE, NV 87505 API Number	······		AND ACREA	GE DEDICATI	· · · · · · · · · · · · · · · · · · ·	🗆 AMENI	DED REPORT
<u>30-005-64016</u>		Pool Code 52770		ROUN	Pool Name D TANK; SAN	ANDRES	
Property Code 37026		SE	Property Nam AHAWKS FE			Well Nu	mber
OG RED No. 01 38 37		MACK	Operator Nam ENERGY COL			Elevit 373	
······································			Surface Loca				
UL or let No. Section Township J 19 15-9	Range 29-E	Lot · Idn	Feet from the	North/South line	Feet from the 2310	East/West line EAST	County CHAVES
	Bottom	fiole Loo		rent From Sur			t
UL or lot No. Section Township	Range	Lot (dn	Feet from the,	North/South line	Feet from the	East/West line	County 1
Dedicated Acres Joint or Infill C 40	onsolidation (Code Or	der No.	£	۱ H	- <u></u>	I
NO ALLOWABLE WILL BE A				NTIL ALL INTER APPROVED BY		EN CONSOLID	ATED
GEODETIC COORDINATE NAD 27 NME SURFACE LOCATION Y=727097.2 N X=581886.0 E LAT,=32.998572* N . LONG.=104.066245*	374.				berein is true my knowledge orgenization eit or unlessed mil- incition pursus orner of such orner of such Signature SURVEYO I bereby of shown on this under my super true and correc Signature Signature Signature Signature Signature Onte Surveyou Signature Signature Onte Surveyou Signature Signature Onte Surveyou Signature Onte Surveyou Signature Onte Surveyou Signature Onte Surveyou Signature Signature Onte Surveyou Signature Signature Onte Surveyou Signature Onte Surveyou Signature Signature Onte Surveyou Signature Signature Onte Surveyou Signature Signature Onte Surveyou Signature Signature Onte Surveyou Onte Surveyou On	Sherrell Sherrell R CERTIFICA cortify that the we plat was plotted for surveys and that of a vision, and that of a to the best of a D.J. F. Multin D.J. F. Multin D.J. F. S. S. 20	he best of this this interest' be lead be lead be lead this nith an rinterest, entro a pre entered 2/17/09 ate TION H location om field me or be same is ny belief. 07 LA 12841

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District.1 1625 N. French Dr., Hobbs, NM 88240 Phone: (375) 393-6161 Fax: (575) 393-6720 District.11 811 S. First St., Artexia, NM 88210 Phone: (375) 748-1282 Fax: (575) 748-9720 District.111 1000 Rio Brazon Road, Astee, NM 87410 Phone: (305) 334-6178 Fax: (305) 334-6170 District.127 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (305) 476-3460 Fax: (505) 476-3462 State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT ² Pool Code Pool Name API Number 52720 30-005-64207 Round Tank; San Andres Property Name Well Number ⁴ Property Code SEAHAWKS FEDERAL 2 ⁴ Operator Name OGRID No. **Elevation** 13837 MACK ENERGY CORPORATION 3746.8 " Surface Location Feet from the Lot Idn North/South line Feet from the County UL or lot no. Township East/West line Section Range 1588 19 29 E SOUTH 859 CHAVES 1 15 S EAST "Bottom Hole Location If Different From Surface UL or lot no. Township Lot Idn Feet from the North/South line Feet from the East/West line County Section Range 19 15 S 29 E 1675 SOUTH 965 EAST CHAVES 1 12 Dedicated Acres 13 Joint or Infill ¹⁴ Consolidation Code 15 Order No. 40

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

N89"22"23"E	2678.40 FT N89'22'23"E	2678.40 FT	" OPERATOR CERTIFICATION
NW CORNER SEC. 19 LAT. = 33'00'30.792"N LONG. = 104'04'36.035"W NMSP EAST (FT) N = 730744.38 E = 620015.02	N O CORNER SEC. 19 SCALED		I hereby certify that the information contained herem is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased unavail interest in the land including the proposed battom hole location or bas a right to delif this well at this baction pressant to a contract with an owner of sack a mineral or working interest, or to a voluntary profing agreement or a compulsory profing order hereigine entered by the division.
	NOTE: LATITUDE AND LONGITUDE COOPDUATES ARE SHOWN USING THE NORTH AMERICAN DATUM OF 1983 (NAD83) IN DEGRES, MINUTES AND DEGMAL SECONDS FORMAT, LISTED NEW MEACO STATE PLANE EAST COORDINATES ARE GRO (NAD83) BASIS OF BEARING AND DISTANCES USED ARE NEW MEXICO STATE PLANE EAST COORDINATES MODIFIED TO THE SURFACE.		Jerry W. Shendl 2.19-2014 Agenum Date Jerry W. Sherrell Printed Numbe
W Q CORNER SEC. 19 LAT. = 33'00'04.808'N LONG. = 104'04'36.063'W		E O CORNER SEC. 19 LAT. = 33'00'05.139'N LONG. = 104'03'33.215'W	Jerrys@mec.com Final Adress
NUSP EAST (FT) N = 728118.34 E = 620019.04	SEAHAWKS FEDERAL #2ELEV. = 3746.8'LAT! = 32'59'54.712"N (N/LONG. = 104'03'43.290"WNMSP EAST (FT)N = 727109.33E = 524515.76BOTTOM OF HOLELAT. = 32'59'55.568'NLONG = 104'03'44.536'W	BOTTOM OF HOLE	PSURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under-my supervision, and that the same is true and correct to the period my belief. FEBRUARY 12, 2014
SW CORNER SEC. 19 LAT. = 32:59'38.807'N LONG = 104'04'36.058'W NMSP EAST (FT) N = 725490.64 E = 620025.90 S89'36'13'W	NMSP EAST (FT) N = 727195.57 E = 624409.47 SE CORNER SE LAI. = 32'59'39. LONG = 104'03'33 NMSP EAST S 0 CORNER SEC. 19 SCALED E = 625 SCALED E = 625 2677.68.FT S89'36'13'W	040°N (FT) 27.59 27.59	Signador and Seal of Professioner Baineyor Generationer Number Fill, AND Strand Pris (2797) Generationer Seal of Professioner Baineyor Generationer States and Strand Stra



P.O. Box 960 Artesia, NM 88211-0960 Office (575) 748-1288 Fax (575) 746-9539

December 7, 2015

VIA CERTIFIED MAIL 7015 0640 0006 7031 4837

Slash Exploration LP PO Box 1973 Roswell, NM 88202

Dear sir or Madam:

Mack Energy Corporation is requesting administrative approval from the NMOCD for approval of surface commingling of production on our Fairbanks Federal Lease NMNM-28000 and our Seahawks Federal Lease NM-132677. Both Leases produce from the Round Tank;San Andres pool(52770) and will be commingled at a central tank battery located in the NWSE Sec. 19 T15S R29E. There are currently 2 producing wells within the Seahawks Federal TB. We anticipate drilling the Fairbanks Federal #2 soon.

Both leases have identical working interest ownership; however, a difference in overriding royalty ownership exists between the two leases. All interest owners have been notified of this application via certified mail.

Allocation for oil and gas will be done using periodic well tests at the TB shown in the facility diagram. Each well will be tested periodically to insure accurate allocation.

Should you have any questions please contact me @ 575-748-1288.

Sincerely,

W. Shenall

Jerry W. Sherrell Production Clerk jerrys@mec.com

JWS/



December 7, 2015

VIA CERTIFIED MAIL 7015 0640 0006 7031 4844

Chimney Rock Oil & Gas LLC PO Box 1973 Roswell, NM 88202

Dear sir or Madam:

Mack Energy Corporation is requesting administrative approval from the NMOCD for approval of surface commingling of production on our Fairbanks Federal Lease NMNM-28000 and our Seahawks Federal Lease NM-132677. Both Leases produce from the Round Tank;San Andres pool(52770) and will be commingled at a central tank battery located in the NWSE Sec. 19 T15S R29E. There are currently 2 producing wells within the Seahawks Federal TB. We anticipate drilling the Fairbanks Federal #2 soon.

Both leases have identical working interest ownership; however, a difference in overriding royalty ownership exists between the two leases. All interest owners have been notified of this application via certified mail.

Allocation for oil and gas will be done using periodic well tests at the TB shown in the facility diagram. Each well will be tested periodically to insure accurate allocation.

Should you have any questions please contact me @ 575-748-1288.

Sincerely,

king W. Shenell

Jerry W. Sherrell Production Clerk jerrys@mec.com

JWS/



December 7, 2015

VIA CERTIFIED MAIL 7015 0640 0006 7031 4851

Armstrong Energy Corporation PO Box 1973 Roswell, NM 88202

Dear sir or Madam:

Mack Energy Corporation is requesting administrative approval from the NMOCD for approval of surface commingling of production on our Fairbanks Federal Lease NMNM-28000 and our Seahawks Federal Lease NM-132677. Both Leases produce from the Round Tank;San Andres pool(52770) and will be commingled at a central tank battery located in the NWSE Sec. 19 T15S R29E. There are currently 2 producing wells within the Seahawks Federal TB. We anticipate drilling the Fairbanks Federal #2 soon.

Both leases have identical working interest ownership; however, a difference in overriding royalty ownership exists between the two leases. All interest owners have been notified of this application via certified mail.

Allocation for oil and gas will be done using periodic well tests at the TB shown in the facility diagram. Each well will be tested periodically to insure accurate allocation.

Should you have any questions please contact me @ 575-748-1288.

Sincerely,

king W. Shenell

Jerry W. Sherrell Production Clerk jerrys@mec.com

JWS/



December 7, 2015

VIA CERTIFIED MAIL 7015 0640 0006 7031 4868

Bureau of Land Management 2902 West 2nd Street Roswell, NM 88201-2019

Dear sir or Madam:

Mack Energy Corporation is requesting administrative approval from the NMOCD for approval of surface commingling of production on our Fairbanks Federal Lease NMNM-28000 and our Seahawks Federal Lease NM-132677. Both Leases produce from the Round Tank;San Andres pool(52770) and will be commingled at a central tank battery located in the NWSE Sec. 19 T15S R29E. There are currently 2 producing wells within the Seahawks Federal TB. We anticipate drilling the Fairbanks Federal #2 soon.

Both leases have identical working interest ownership; however, a difference in overriding royalty ownership exists between the two leases. All interest owners have been notified of this application via certified mail.

Allocation for oil and gas will be done using periodic well tests at the TB shown in the facility diagram. Each well will be tested periodically to insure accurate allocation.

Should you have any questions please contact me @ 575-748-1288.

Sincerely,

lung W. Shenell

Jerry W. Sherrell Production Clerk jerrys@mec.com

JWS/

MEMO

DATE:	December 7, 2014
TO:	Bureau of Land Management NMOCD
FROM:	Travis K. Lanning
RE:	Fairbanks Federal T15S, R29E Section 19: S2SE4, Chaves County, New Mexico
	Seahawks Federal T15S, R29E

Section 19: N2SE4, Chaves County, New Mexico

Mack Energy Corporation respectfully requests approval to surface commingle production from our Fairbanks Federal Lease and our Seahawks Federal Lease. The Seahawks Federal #1(J-19-15S-29E) and #2 wells (I-19-15S-29E) produce from the San Andres Formation and the Fairbanks Federal #2 (P-19-15S-29E) will also produce from the San Andres Formation. Production will be commingled at the Seahawks Federal #1 tank battery with each well tested periodically to insure proper allocation. Facility will be equipped with separate production equipment to measure production prior to combining in a common storage tank.

Both wells have identical working interest ownership; however, a difference in overriding royalty ownership exists between the two leases. All interest owners have been notified of this Application via certified mail.

Please do not hesitate to contact me should you require any further information.

Sincerely, Mack Energy Corposation

Travis K. Vanning Land Manager

		北京王王	14 1	NOILLIS	Flouuc	uon by	Operato	(PAD)					
	and the second	and the	Sto Alle			A PARTY	No. Street			R WE H	and the second		
Operator Name M	lack Energy Co	rporation	IN CHARGED AN	Operator	Code 100	ALL STREET		(ALCON)	in the second second	STRAINS STR	a statutes		THE PASSAGE
	01/31/2015	02/28/2015	03/31/2015	04/30/2015	05/31/2015	06/30/2015	07/31/2015	08/31/2015	09/30/2015	10/31/2015	11/30/2015	12/31/2015	12 Month Tot
roperty: Seahaw	ks Federal 1		C	ode 2364.001	1.1								
Dil Production	224	0	75	513	375	333	306	263	231	220	0	0	2,541
il Sales	303	0	56	514	376	323	313	268	216	270	0	0	2,639
as Production	173	0	222	475	425	455	377	333	304	284	0	0	3,048
as Sales	173	0	222	475	425	455	377	333	304	284	0	0	3,048
/ater Production	1,057	0	916	1,999	1,531	1,390	1,278	1,055	966	907	0	0	11,100
roperty: Seahaw	ks Federal 2	at the second	Ca	de 2364.002	21	The second	No. Contraction	121214 95	Contraction of the	STATE OF STATE	THE PARTY STREET	av Locat	Contractor in
Il Production	1,460	0	431	2,937	2,148	1,906	1,753	1,508	1,324	1,263	0	0	14,730
il Sales	1,509	0	300	2,919	2,150	1,852	1,794	1,533	1,238	1,544	0	0	14,840
as Production	1,125	0	1,269	2,720	2,433	2,608	2,158	1,908	1,743	1,627	0	0	17,591
as Sales	1,125	0	1,269	2,720	2,433	2,608	2,158	1,908	1,743	1,627	0	0	17,591
Vater Production	6,876	0	5,249	11,451	8,769	7,960	7,322	6,045	5,534	5,193	Ō	0	64,398
roducer Oil Total	1,684	0	507	3,450	2,523	2,239	2,059	1,771	1,558	1,483	0	0	17,271
roducer Oll Sales	1,812	0	356	3,434	2,526	2,175	2,107	1,801	1,454	1,814	0	0	17,479
roducer Gas Total	1,298	0	1,490	3,195	2,858	3,064	2,535	2,241	2,047	1,911	0	0	20,639
roducer Gas Sales	s 1,298	0	1,490	3,195	2,858	3,064	2,535	2,241	2,047	1,911	0	0	20,639
roducer Water To	STORAGE AND ADDRESS OF A DESCRIPTION OF A D	0	6,165	13,450	10,300	9,350	8,600	7,100	6,500	6,100	0	0	75,498

12 Months Production by Operator (PAD)

Date Equals 12/31/2015 12:00:00 AM Property Equals 'Seahawks Federal 1', 'Seahawks Federal 2'

Page 1

EisRpt000002175



500 North Main Street, Suile 200 P.O. Box 1973 Roswell, New Mexico 88202-1973 (575) 625-2222 Fax (575) 622-2512

December 18, 2015

Oil Conservation Division 1220 S. St. Françis Drive Santa Fe, NM 87505

Attention: Phillip R. Goetze

Re: <u>Fairbanks/Seahawks Central Tank Battery</u> Waiver of Right to Protest

Dear Mr. Goetze:

Armstrong Energy Corporation, Slash Exploration Limited Partnership, and Chimney Rock Oil and Gas, LLC hereby waive the right to protest to the surface commingling of the production from the Fairbanks Federal #2 (P-19-15S-29E) and the Seahawks Federal #1 (J-19-15S-29E) and #2 (P-19-15S-29E) wells at the Seahawks Federal #1 tank battery.

Sincerely,

ARMSTRONG ENERGY CORPORATION

By:

Kevin Klein, Landman

KK/vs

The following waive their right to protest to the surface commingling as outlined above.

Dated: 12-18-15

By:

ARMSTRONG ENERGY CORPORATION

Robert G. Armstrong, President

SLASH EXPLORATION/LIMITED PARTNERSHIP

By:

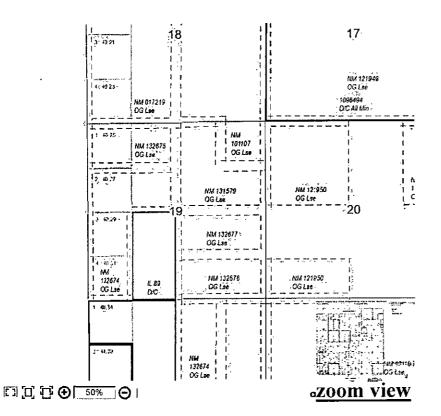
Robert G. Armstrong, President of General Partner

CHIMNEY ROCK OIL AND GAS, LLC Bv:

Robert G: Armstrong, Manager

Dated: 12-18-15

Dated: (2-18-1



BLM MAP TI55R29E