

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

NM OIL CONSERVATION
ARTESIA DISTRICT

JAN 14 2016

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in
conformance with 19.15.29 NMAC.

RECEIVED

Release Notification and Corrective Action

NAB 1101/130235

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company	Devon Energy Production Company	Contact	Rudy Zuniga, Production Foreman
Address	6488 Seven Rivers Hwy Artesia, NM 88210	Telephone No.	575-390-5435
Facility Name	Hackberry 18 Fed 1	Facility Type	Oil

Surface Owner	Federal	Mineral Owner	Federal	API No	30-015-29780
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LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
O	18	19S	31E	660	South	1980	East	Eddy

Latitude: N 32°65'49.53"

Longitude: W 103°90'65.32"

NATURE OF RELEASE

Type of Release	Spill Produced water	Volume of Release	132 BBLS	Volume Recovered	132 BBLS
Source of Release	Water tank	Date and Hour of Occurrence	1/08/2016 @ 10:30pm	Date and Hour of Discovery	1/08/2016 @ 10:30pm
Was Immediate Notice Given?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	OCD-Mike Bratcher BLM Jim Amos		
By Whom?	Lolo Martinez, Production Operator	Date and Hour	OCD- 1/8/16 @ 10:35pm BLM- 1/8/16 @ 10:30pm		
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse	N/A		
If a Watercourse was Impacted, Describe Fully.* N/A					

Describe Cause of Problem and Remedial Action Taken.*

Due to cold weather pressure caused the Separator to vent into water tank, causing the water tank to implode resulting in a release. The well was immediately shut in to prevent further release.

Describe Area Affected and Cleanup Action Taken.*

132 BBLS of produced water was released from the water tank into the surrounding containment and onto the pad. The approximate area affected was 100ft x 30ft running in a Southern direction from the water tank. Approximately 125 BBLS produced water was released in the containment and 7 BBLS escaped containment but remained on pad. None of the released fluid left pad. The released produced water combined with the standing snow melt on location. Vacuum truck recovered 132 BBLS of produced water; this recovered amount includes some snow melt. Environmental agency will be contacted for remediation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: Sarah Gallegos-Troublefield	OIL CONSERVATION DIVISION	
Printed Name: Sarah Gallegos-Troublefield	Approved by Environmental Specialist <i>[Signature]</i>	
Title: Field Admin Support	Approval Date: 1/15/16	Expiration Date: N/A
E-mail Address: Sarah.Gallegos-Troublefield@dv.com	Conditions of Approval: Remediation per O.C.D. Rules & Guidelines Reached <input type="checkbox"/>	
Date: 1/13/2016 Phone: 575.748.1864	SUBMIT REMEDIATION PROPOSAL NO	

* Attach Additional Sheets If Necessary

LATER THAN: 1/15/16

2RP-3602

Bratcher, Mike, EMNRD

From: Jones, Kellie, EMNRD
Sent: Thursday, January 14, 2016 7:22 AM
To: Gallegos-Troublefield, Sarah
Cc: Tucker, Shelly; Bratcher, Mike, EMNRD; Patterson, Heather, EMNRD
Subject: FW: Hackberry 18 Fed 1-132 BBL PW-1-8-16-Initial C-141
Attachments: Hackberry 18 Fed 1-132 BBL PW-1-8-16-Initial C-141.doc; Hackberry 18 Fed 1-132 BBL PW-1-8-16-GIS Image.pdf; Hackberry 18 Fed 1-132 BBL PW-1-8-16-Pic 1 of 2.jpg; Hackberry 18 Fed 1-132 BBL PW-1-8-16-Pic 2 of 2.jpg

Sarah,

Just to let you know that this site is in District II. I have forwarded this to Heather and Mike.

Thanks,

Kellie Jones
Environmental Specialist, District I
Oil Conservation Division, EMNRD
575-393-6161 ext. 111
575-370-3180 (emergency-cell)
E-Mail: kellie.jones@state.nm.us

OCD approval does not relieve the operator of liability should their operations fail to adequately investigate and remediate contamination that may pose a threat to ground water, surface water, human health or the environment. In addition, OCD approval does not relieve the operator of responsibility for compliance with any other federal, state, local laws and/or regulations.

From: Gallegos-Troublefield, Sarah [mailto:Sarah.Gallegos-Troublefield@dmv.com]
Sent: Wednesday, January 13, 2016 10:35 AM
To: jamos@blm.gov; Jones, Kellie, EMNRD; stucker@blm.gov
Cc: Scrogum, Sandy
Subject: Hackberry 18 Fed 1-132 BBL PW-1-8-16-Initial C-141

Good morning,

Attached is the Initial C-141, GIS Image and photos of the 132 BBLs Produced water release that occurred at the Hackberry 18 Fed 1 on 1/08/2016. Please be advised that the blue dot in the GIS Image represents the approximate location of the origin of the release.

Please contact me for any questions you may have.

Thank you very much!

Respectfully,

Sarah Gallegos-Troublefield
Field Admin Support
Production

Devon Energy Corporation
P.O. Box 250
Artesia, NM 88211
575 748 1864 Direct Line



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