

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

NM OIL CONSERVATION

ARTESIA DISTRICT

Form C-141

Revised August 8, 2011

JAN 15 2016

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

RECEIVED

Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company: BOPCO, L.P.	Contact: Bradley Blevins
Address: 522 W. Mermod, Suite 704 Carlsbad, N.M. 88220	Telephone No. 575-887-7329
Facility Name: PLU 139	Facility Type: Exploration and Production

Surface Owner: Federal	Mineral Owner: Federal	API No. 3001529847
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LOCATION OF RELEASE

Unit Letter J	Section 24	Township 24S	Range 30E	Feet from the 1980	North/South Line	Feet from the 1980	East/West Line	County Eddy
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Latitude: 32.19998 Longitude: 103.83173

NATURE OF RELEASE

Type of Release: Crude Oil and Produced Water	Volume of Release: 118 barrels oil and 33 barrels PW	Volume Recovered: 90 barrels oil and 5 barrels PW
Source of Release: Failed flowline	Date and Hour of Occurrence: 1-12-16 @ 11:00am	Date and Hour of Discovery: 1-12-16 @ 12:08pm
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Mike Bratcher, Heather Patterson, Jim Amos	
By Whom? Bradley Blevins	Date and Hour: 1-12-16 @ 2:45pm via email	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.*

The PLU 139 well was pickled and the flowline was flushed with fresh water, due to low lying areas of the flowline the fresh water settled and froze causing flowline to split. A check valve at the battery header also failed causing fluid to flow back down the flowline and was released out the failed flowline.

Describe Area Affected and Cleanup Action Taken.*

Vacuum trucks were called to the location and were able to recover 90 barrels of oil and 5 barrels of produced water. A response crew is scheduled to remove the saturated surface material and haul to an approved disposal.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Bradley Blevins</i>		OIL CONSERVATION DIVISION	
Printed Name: Bradley Blevins		Approved by Environmental Specialist: <i>[Signature]</i>	
Title: Assistant Remediation Foreman		Approval Date: 1/15/16	Expiration Date: N/A
E-mail Address: bblevins@basspet.com		Conditions of Approval: <input type="checkbox"/> Attached <input type="checkbox"/>	
Date: 1-15-16 Phone: 432-214-3704		SUBMIT REMEDIATION PROPOSAL NO. 118116	

* Attach Additional Sheets If Necessary

LATER THAN: 1/18/16

2RP-3503

Patterson, Heather, EMNRD

From: Blevins, Bradley <BBlevins@BassPet.Com>
Sent: Friday, January 15, 2016 7:38 AM
To: Bratcher, Mike, EMNRD; Patterson, Heather, EMNRD; Amos, James
Cc: Blevins, Bradley
Subject: Initial C-141 PLU 139.doc
Attachments: Initial C-141 PLU 139.doc

All,

Please find the attached initial C-141 for the release that occurred at the PLU 139. If you have any question please let me know. Thanks

Bratcher, Mike, EMNRD

From: Blevins, Bradley <BBlevins@BassPet.Com>
Sent: Wednesday, January 13, 2016 3:44 PM
To: Bratcher, Mike, EMNRD; Patterson, Heather, EMNRD; Jim Amos
Cc: Blevins, Bradley
Subject: RE: PLU 139 Release

Good Afternoon,

As a follow up to the release that occurred at the PLU 139. The flowline failed due to a split in the line caused by freezing temperatures, the check valve at the battery header also failed causing fluid to back flow out the ruptured pipe. A vacuum truck was called to the location and was able to recover 90 barrels of oil and 5 barrels of PW. I plan on sending a response crew to the spill site to remove the initial saturated material from the surface. I will follow up with an initial C-141. If you have any questions please let me know. Thanks

-----Original Message-----

From: Blevins, Bradley
Sent: Tuesday, January 12, 2016 2:45 PM
To: Mike Bratcher; heather.patterson@state.nm.us; Jim Amos
Cc: Blevins, Bradley
Subject: PLU 139 Release

All,

Bopco EHS was notified of a release that occurred on the PLU 139 due to a Flowline failure. At this point the vacuum truck is still recovering fluid from the pasture area, the release will exceed 25 barrel volume (oil and PW released). I will follow up once I have more details and a final volume count. Thanks

Sent from my iPhone

Bratcher, Mike, EMNRD

From: Blevins, Bradley <BBlevins@BassPet.Com>
Sent: Tuesday, January 12, 2016 2:45 PM
To: Bratcher, Mike, EMNRD; Patterson, Heather, EMNRD; Jim Amos
Cc: Blevins, Bradley
Subject: PLU 139 Release

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Sent from my iPhone