District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

### State of New Mexico **Energy Minerals and Natural Resources**

1220 South St. Francis Dr.

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Form C-141

Revised August 8, 2011

Santa Fe, NM 87505

#### **Release Notification and Corrective Action**

		λu	<b>OPERATOR</b>	Initial Report	Final Report
Name of Company	Southern Union	Gas Services	Contact	Rose Slade	
Address	801 S. Loop 464	Monahans, TX 79756	Telephone No.	817-302-9716	
Facility Name	Hwy 18 Drip Tan	ks (12/18/08)	Facility Type	Natural Gas Gat	hering
Surface Owner: State	of New Mexico	Mineral Owne	r: State	API No. 30-025-288	22

#### LOCATION OF RELEASE

Unit Letter	Section	Township	0	Feet from the	North/South Line	Feet from the	East/West Line	County	
D	32	24 5	37 E					L L	_ea

Latitude N32° 10.833' Longitude W103° 11.562'

Type of Release : Crude Oil		Volume of Release: Less Than 5 bbls	Volume Recovered None
Source of Release : 100 bbl	Steel Storage Tank	Date and Hour of Occurrence Unknown	Date and Hour of Discovery 12/18/08 8:00 a.m.
Was Immediate Notice Given		If YES, To Whom?	
	Yes No X Not Required	1	
By Whom?		Date and Hour	
Was a Watercourse Reached?	Yes X No	If YES, Volume Impacting the Wa	ercourse.
If a Watercourse was Impacted	ed, Describe Fully.*		
Describe Cause of Problem a	nd Remedial Action Taken.*		
			ears to have been leaking from the clean-out
natch or piping. There was so	me evidence of oil saturated soil beneath the	e tank when it was removed from the loc	ation.
Describe Area Affected and C	Cleanup Action Taken.*		
AU			
All clean-up actions are comp	leted. See attached summary.		
	mation given above is true and complete to		
	required to report and/or file certain release nent. The acceptance of a C-141 report by t		
	failed to adequately investigate and remedia		
or the environment. In additi	on, NMOCD acceptance of a C-141 report		
federal, state, or local laws an	nd/or regulations.		
		OIL CONSERV	ATION DIVISION
Signature:	Kal		
orginature. J 100	& de	Approved by Environmental Speciality	
Printed Name:	Rose Slade	Approved by Environmental Special	51.
Title:	EHS Compliance Specialist	Approval Date:	Expiration Date:
			Attached
E-mail Address:	rose.slade@sug.com	Conditions of Approval:	
Date:	Phone: 817-302-9716		RP#: 2041

\* Attach Additional Sheets If Necessary

NATURE OF RELEASE

## Oil Conservation Division

Date:

1625 N. Francis District II       RECEIVED       Energy Miner         1301 W. Grand Avenue, Arcesia, NM 88210       Oil Cor         District III       0000 Rio Brazos Rogic Crep. gM 5000       1220 Sc         District IV       1220 Sc       Santa         1220 S. St. Francis Dr., Santa Fe, NM 87505       Santa	e of New Mexico rals and Natural Resources inservation Division outh St. Francis Dr. a Fe, NM 87505
Release Notificat	tion and Corrective Action
	OPERATOR Initial Report Final Rep
Name of Company         Southern Union Gas Services, Ltd           Address         P.O. Box 1226 Jal, N.M. 8825	
Address P.O. Box 1226 Jal, N.M. 8825 Facility Name Lea County Field Dept	
Surface Owner: State of New Mexico Mineral Own	ner: State Lease No.
LOCAT	ION OF RELEASE . AP1# 30.025,34555.00.00
	Forth/South Line Feet from the East/West Line County Lea
	.833 Longitude W103 11.562 RE OF RELEASE
Type of Release : Crude Oil	Volume of Release: Less Than 5 Volume Recovered None
Source of Release : 100 bbl Steel Storage Tank	bbls Date and Hour of Occurrence Unknown 8:00 a.m.
Was Immediate Notice Given?	If YES, To Whom?
By Whom?	Date and Hour:
Was a Watercourse Reached?	If YES, Volume Impacting the Watercourse.
If a Watercourse was Impacted, Describe Fully.*	
Describe Cause of Problem and Remedial Action Taken.* The drip tank facility was being removed from its current locat from the clean-out hatch or piping. There was some evidence of Describe Area Affected and Cleanup Action Taken. An area of oil sat earthen tank containment. All of the affected release area will be reme I hereby certify that the information given above is true and complete regulations all operators are required to report and/or file certain relea public health or the environment. The acceptance of a C-141 report b should their operations have failed to adequately investigate and reme	tion. When the east 100 bbl tank was removed it appears to have been leakin of oil saturated soil beneath the tank when it was removed for the location. turated soil measuring approximately 25 sq. ft. under the tank location and inside the ediated in accordance to the NMOCD guidelines for leaks and spills. to the best of my knowledge and understand that pursuant to NMOCD rules and ase notifications and perform corrective actions for releases which may endanger by the NMOCD marked as "Final Report" does not relieve the operator of liability. ediate contamination that pose a threat to ground water, surface water, human health ort does not relieve the operator of responsibility for compliance with any other
Describe Cause of Problem and Remedial Action Taken.* The drip tank facility was being removed from its current locat from the clean-out hatch or piping. There was some evidence of Describe Area Affected and Cleanup Action Taken. An area of oil sat earthen tank containment. All of the affected release area will be reme I hereby certify that the information given above is true and complete regulations all operators are required to report and/or file certain relea public health or the environment. The acceptance of a C-141 report b should their operations have failed to adequately investigate and reme or the environment. In addition, NMOCD acceptance of a C-141 report	of oil saturated soil beneath the tank when it was removed for the location. turated soil measuring approximately 25 sq. ft. under the tank location and inside the ediated in accordance to the NMOCD guidelines for leaks and spills. to the best of my knowledge and understand that pursuant to NMOCD rules and ase notifications and perform corrective actions for releases which may endanger by the NMOCD marked as "Final Report" does not relieve the operator of liability.
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Describe Cause of Problem and Remedial Action Taken.* The drip tank facility was being removed from its current locat from the clean-out hatch or piping. There was some evidence of Describe Area Affected and Cleanup Action Taken. An area of oil satt earthen tank containment. All of the affected release area will be remed I hereby certify that the information given above is true and complete regulations all operators are required to report and/or file certain releas public health or the environment. The acceptance of a C-141 report by should their operations have failed to adequately investigate and reme or the environment. In addition, NMOCD acceptance of a C-141 report federal, state, or local laws and/or regulations. Signature: Signature: John A. Savoie	of oil saturated soil beneath the tank when it was removed for the location. turated soil measuring approximately 25 sq. ft. under the tank location and inside the ediated in accordance to the NMOCD guidelines for leaks and spills. to the best of my knowledge and understand that pursuant to NMOCD rules and asse notifications and perform corrective actions for releases which may endanger by the NMOCD marked as "Final Report" does not relieve the operator of liability. ediate contamination that pose a threat to ground water, surface water, human health ort does not relieve the operator of responsibility for compliance with any other OIL CONSERVATION DIVISION Approved by District Supervisor: ENVIRONMENTAL ENGINEER

PGRL 0835844089

### I. Clean-up Criteria Based on Ranking Analysis

Site Ranking		Points
Depth to Ground Water	<ul> <li>115 ft. avg. based on C-141 Initial Report</li> <li>*Note: Site located in section 32, initial POD Report indicates no wells in surrounding sections 20, 29, 30, 31, and 32; recent POD report indicates one well in section 28 (NE) with avg depth to water of 70 ft.</li> </ul>	0
Well Head Protection	5,597 Horizontal ft.	0
Surface Water Body	3,027 Horizontal ft.	0
	Total Ranking Score	0

	Benzene (mg/kg)	BTEX (mg/kg)	TPH (mg/kg) "Surface"	Chlorides (mg/kg)
Site Closure Objective	10	50	5000	1000

### II. Area Affected and Clean-up Action Taken

Date	Action
12/18/2008	Discovery. The initial visual assessment identified an area of oil saturated soil measuring approximately 25 sq. ft. under the tank location and inside the earthen tank containment.
12/19/2008	Haul equipment to job site, remove old fence, run locator, remove pipeline and haul to Shoals comp. site, excavate 3" pipe
12/22/2008	Finish excavating 3" pipe; disconnect piping; excavate, load, and haul soil to SUGS landfarm
12/23/2008	Excavate and stockpile soil, collect samples, run PID, jar samples and deliver to lab, install safety fence. Lab results indicate addition excavation needed due to elevated chlorides.
12/30/2009	Excavate to 20 ft, stockpile soil, collect samples and deliver to lab. Lab results indicate elevated chlorides at 20 ft depth sample but not the 15 ft depth sample.
01/05/2009	Sample soil pile and deliver to lab. Lab results indicate additional soil blending is needed
01/19/2009	Remove caliche from work area, load and haul caliche to SUGS landfarm; spread excavated soil on-site to blend; load and haul clean soil from SUGS landfarm to site.
01/20/2009	Finish removing caliche; finish spreading contaminated soil on-site to blend; load and haul clean soil from SUGS landfarm, blend soil.
01/21/2009	Haul soil from land farm and continue to blend soil.
01/22/2009	Continue to blend soil
01/23/2009	Finish blending soil, collect samples from soil piles of blended soil, run PID, jar samples and deliver to lab; install safety fence. Lab results indicate blended soil is OK for use as backfill.
01/29/2009	Additional soil sample is collected at 23 ft. Lab results indicate cleanup is complete. Backfill and clean up, move equipment. Total contaminated soil hauled to SUGS landfarm was 180 cu. yds; total clean soil hauled from SUGS landfarm to site was 180 cu. yds.

### Final Form C-141 Supporting Documentation Site Name: Hwy 18 Drip Tanks

- A. Table 1: Summary of Laboratory Results
- B. Site Diagram
- C. Initial C-141 Submittal
  - i. Initial C-141 Report
  - ii. Remediation Plan Cover Page
  - iii. Site Remediation Plan Cover Page
  - iv. Site Topography Map
  - v. POD Reports and Downloads
  - vi. Ranking Analysis
  - vii. Site Diagram
  - viii. Site Photographs
- D. Lab Reports
- E. Daily Time Ticket Summary and copy of Daily Time Tickets
- F. Site Photographs

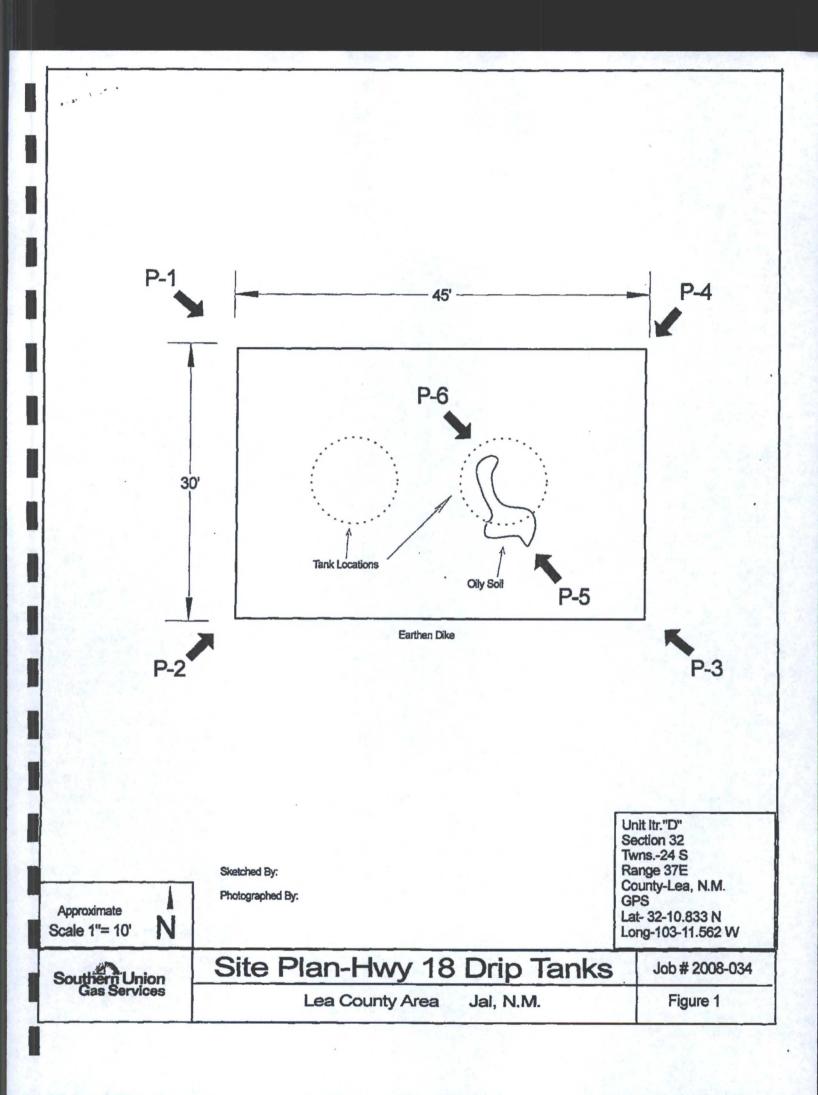
		Me	ethod SW-8	015b		Me	thod SW 846-8	8021b		SM 4500
Sampling Date	Sample ID/Location	GRO C6-C12 mg/kg	DRO >C12-C-35 mg/kg	Total TPH C6-C35 mg/kg	Benzene mg/kg	Toluene mg/kg	Ethylbenzene mg/kg	Xylenes mg/kg	Total BTEX mg/kg	Chloride mg/kg
NMOCD SC	REENING CRITERIA			5000	10				50	1000
12/23/08	PR @ 10'	< 10.0	< 10.0	< 10.0	< 0.050	< 0.050	< 0.050	< 0.300	< 0.300	4440
12/23/08	B-COMP.	< 10.0	< 10.0	< 10.0	NA	NA	NA	NA	NA	1630
12/23/08	NW-COMP.	15.3	638	653.3	NA	NA	NA	NA	NA	432
12/23/08	EW-COMP.	< 10.0	23.6	23.6	NA	NA	NA	NA	NA	1040
12/23/08	SW-COMP.	< 10.0	< 10.0	< 10.0	NA	NA	NA	NA	NA	1360
12/23/08	WW-COMP.	< 10.0	198	198	NA	NA	NA	NA	NA	304
12/23/08	S-COMP.	< 10.0	< 10.0	< 10.0	NA	NA	NA	NA	NA	33
12/23/08	SP-#1-COMP.	33.0	2410	2443	< 0.050	< 0.050	< 0.050	< 0.300	< 0.300	3560
12/23/08	SP-#2-COMP.	172.0	1830	2002	NA	NA	NA	NA	NA	1920
12/30/08	PR @ 15'	< 10.0	< 10.0	< 10.0	NA	NA	NA	NA	NA	576
12/30/08	PR @ 20'	< 10.0	< 10.0	< 10.0	NA	NA	NA	NA	NA	3440
01/05/09	SP3-COMP.	NA	NA	NA	NA	NA	NA	NA	NA	1340
01/23/09	SP-1-COMP.	NA	NA	NA	NA	NA	NA	NA	NA	64
01/23/09	SP-2-COMP.	< 10.0	187	187	NA	NA	NA	NA	NA	496
01/23/09	SP-3-COMP.	< 10.0	242	242	NA	NA	NA	NA	NA	512
01/23/09	SP-4-COMP.	< 10.0	184	184	NA	NA	NA	NA	NA	352
01/29/11	P.R. @ 23'	NA	NA	NA	NA	NA	NA	NA	NA	32

## Table 1. Summary of Analytical ResultsSite Name: Hwy 18 Drip Tanks;SUGS#: 2008-034;RP#: 2041Southern Union Gas Services

Notes:

NA = Not Analysed

ND = Analyte was not detected



## Southern Union Gas Services

Remediation Plan

@

Hwy 18 Drip Tanks Project # 2008-034 DEC 1 9 2008

Unit Itr."D" Section 32 Twns. 24S Range 37E Lea County, New Mexico

NMOUD

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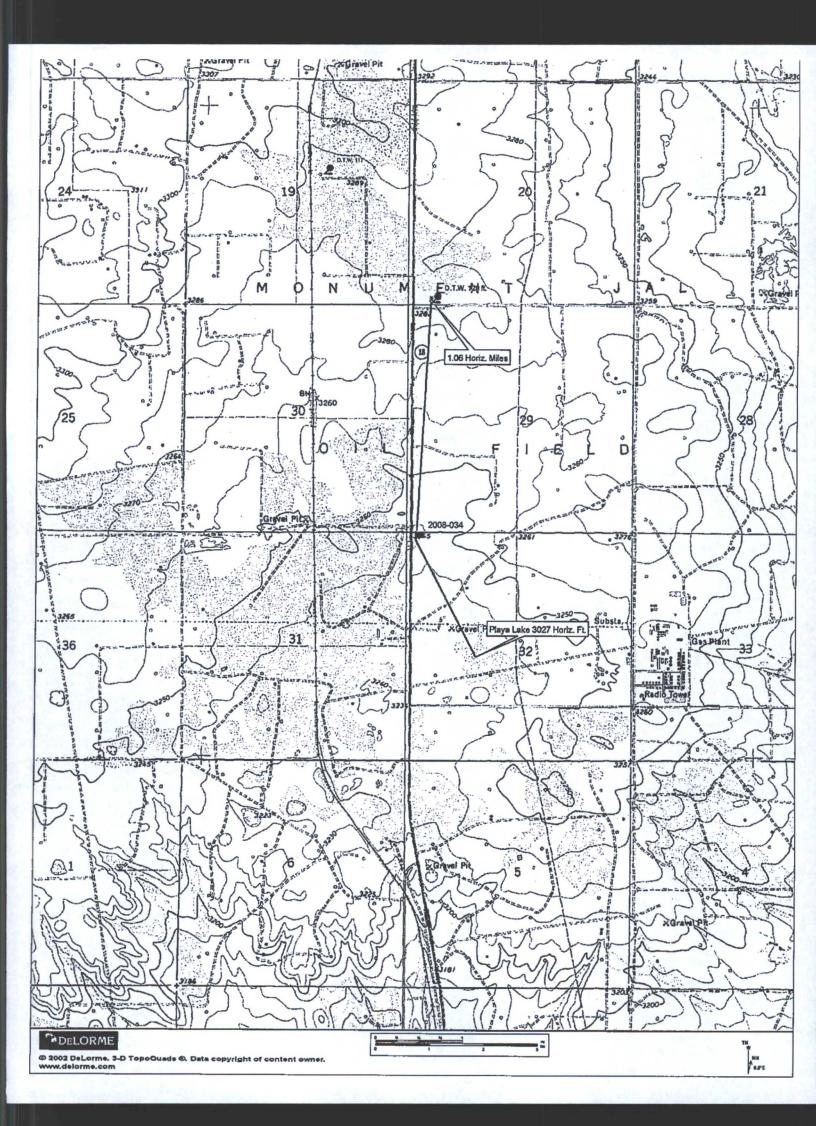
### **Site Remediation Plan**

Southern Union Gas Services Hwy 18 Drip Tanks 2008-034

### Unit Itr. D Section 32, Twns. 24S, Range 37E

Waste Management and Remediation Specialist	
Signature Daw Danie	
Date: 12/19/08	

Tony Savoie P.O. Box 1226 Jal, New Mexico 88252 575-631-9376 E-mail: tony.savoie@sug.com



New Mexico Office of the State Engineer

New Mexico Office of the State Engineer POD Reports and Downloads	
Township: 24S   Range: 37E   Sections: 20,29,30,31,32	
NAD27 X: Y: Zone: Search Radius:	
County: Basin: Number: S	uffix:
Owner Name: (First) (Last) ONon-Domestic OL ØAll	omestic
POD / Surface Data Report Avg. Depth to Water Report	
Water Column Report	
Clear Form . iWATERS Menu Help	

AVERAGE DEPTH OF WATER REPORT 12/19/2008 (Depth Water in Feet) Ban Tws Rng Sec Zone X Y Wells Min Max Avg No Records found, try again

http://iwaters.ose.state.nm.us:7001/iWATERS/WellAndSurfaceDispatcher

12/19/2008

### Hwy 18 Drip Tanks Job # 2008-034

### **Ranking Analysis**

		Nair	Allaly 515		
NMOCD Standards					Points
Depth to Ground Wa	ter	Greater than 10	00 ft.		0
Depth to Ground Wa	ter	Less than 100 f	t. but greater than 50 ft.		10
Depth to Ground Wa	ter	Less than 50 ft.			20
Well Head Protection	1	Less than 1000	Yes	20	
		Less than 200 f	t. from private domestic water source	No	0
Distance to Surface	water body	Less than 200 H	Horizontal. ft.		20
Distance to Surface v	water body	200 to 1000 Ho		10	
Distance to Surface v	water body	Greater than 1000 Horizontal ft.			0
Action levels	>19	10-19	0-9		
Benzene (mg/kg)	10	.10	10		
BTEX (mg/kg)	50	50	50		1.28
TPH (mg/kg)	100	1000	5000		

Site Ranking			Points
Depth to Ground Water	115 ft. average		0
Well Head Protection	1.06 Horiz. Miles		0
Surface Water Body "	3,027 Horiz. Ft:		0
		Total Ranking Score	0

Site Closure Objective	• • • • • • • • • • • • • • • • • • • •		
Benzene (mg/kg)	10 7		
BTEX (mg/kg)	50	a second and a second	
TPH (mg/kg) "Surface"	5000		
Chloride (mg/kg)	250		

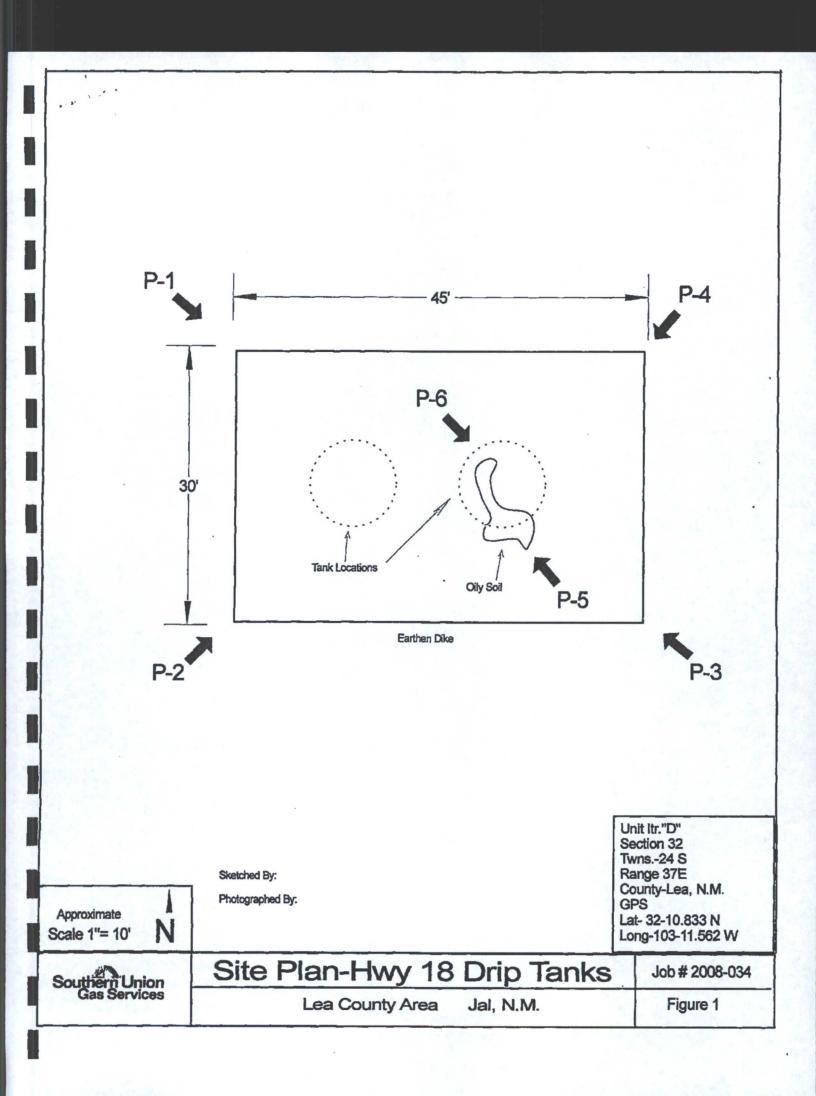
Remediation Plan:		
All affected soil will be excava	ated and sampled for the presence of Hydrocarbons EPA method (8015)	M)
and Chlorides method 4500-		-
	than 5000 mg/kg will be transported to the S.U.G.S. Landfarm	
	ater than 1000 mg/kg will be disposed of in an approved facility	34.577
Soil with Chloride value less t	than 1000 mg/kg but greater than 250 mg/kg will be transported to the	Color A
S.U.G.S. Landfarm.		13. 3.
	from the excavation and analyzed for Hydrocarbons EPA method (8015	5M)
and Chlorides method 4500-0	CI-B or 300 S	NOR HE LO
All samples will be field scree	ened with a "PID" The soil sample with the highest PID reading will be	

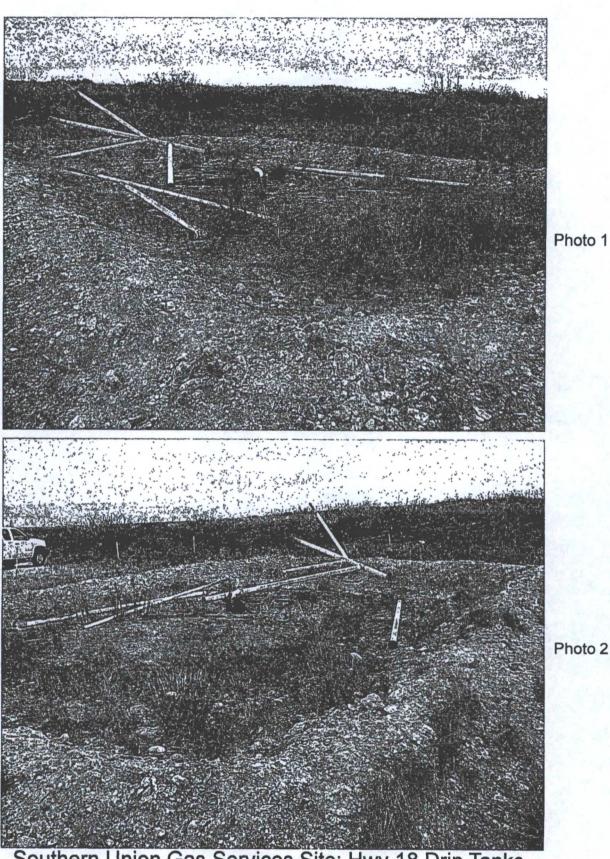
analyzed separately and tested for BTEX.

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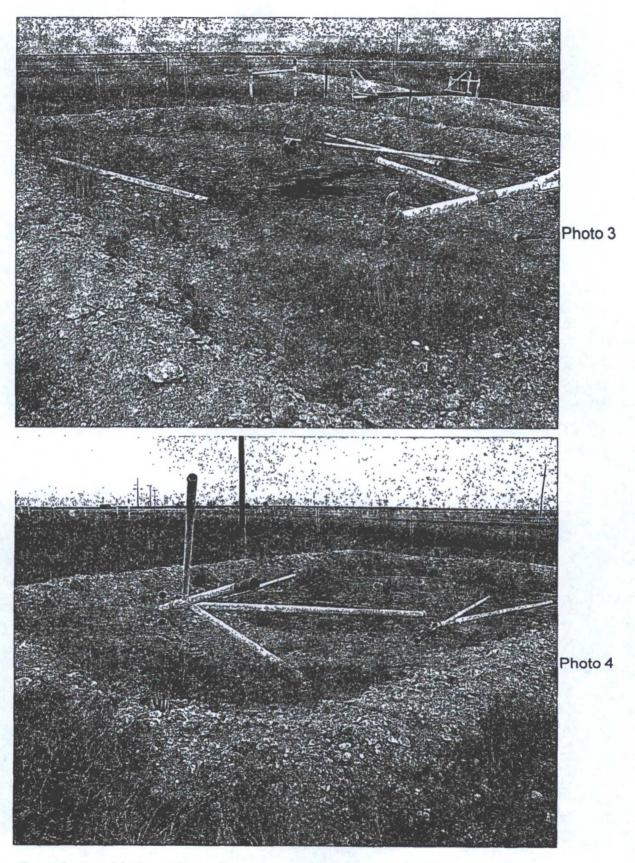
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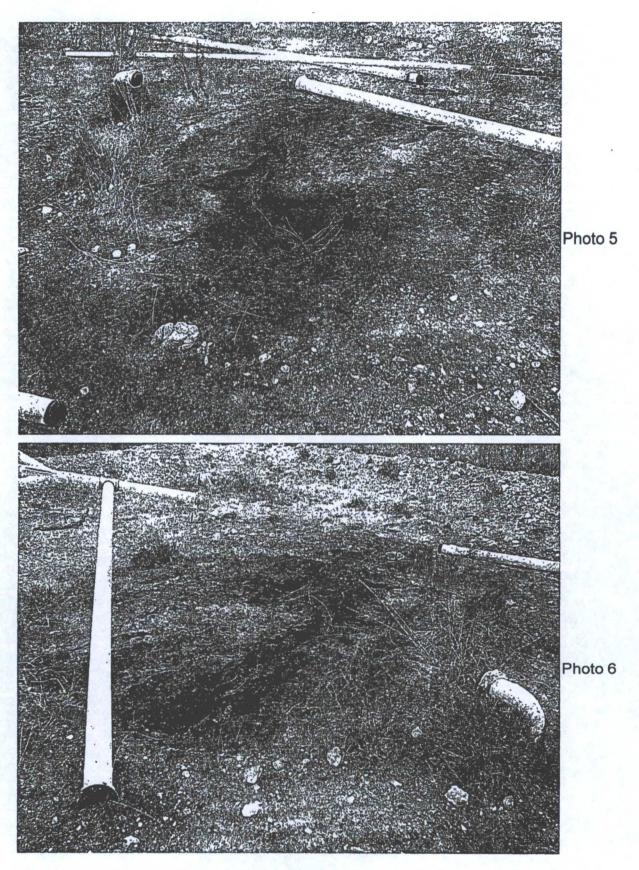




Southern Union Gas Services Site: Hwy 18 Drip Tanks Job # 2008-034 Site Assessment 12/18/08



Southern Union Gas Services Site: Hwy 18 Drip Tanks Job # 2008-034 Site Assessment 12/18/08



Southern Union Gas Services Site: Hwy 18 Drip Tanks Job # 2008-034 Site Assessment 12/18/08



ANALYTICAL RESULTS FOR SOUTHERN UNION GAS SERVICES ATTN: TONY SAVOIE P.O. BOX 1226 JAL, NM 88252

Receiving Date: 12/23/08 Reporting Date: 12/26/08 Project Number: 2008-034 Project Name: HWY #18 DRIP TANKS Project Location: NOT GIVEN Sampling Date: 12/23/08 Sample Type: SOIL Sample Condition: COOL & INTACT Sample Received By: CK Analyzed By: AB/HM

GRO	DRO	
(C6-C10)	(>C10-C28)	CI*
(mg/kg)	(mg/kg)	(mg/kg)

LAB NUMBER SAMPLE ID

ANALYSIS D	ATE	12/24/08	12/24/08	12/24/08
H16582-1	PR @ 10'	<10.0	<10.0	4,440
H16582-2	B-COMP.	<10.0	<10.0	1,630
H16582-3	NW-COMP.	15.3	638	432
H16582-4	EW-COMP.	<10.0	23.6	1,040
H16582-5	SW-COMP.	<10.0	<10.0	1,360
H16582-6	WW-COMP.	<10.0	198	304
H16582-7	S-COMP.	<10.0	<10.0	33
H16582-8	SP-#1-COMP.	33.0	2,410	3,560
H16582-9	SP-#2-COMP.	172	1,830	1,920
Quality Contr	rol	435	500	500
True Value C	C	500	500	500
% Recovery		87.0	100	100
<b>Relative</b> Perce	cent Difference	5.3	6.5	< 0.1

METHODS: TPH GRO & DRO: EPA SW-846 8015 M; CI: Std. Methods 4500-CI'B \*Analyses performed on 1:4 w:v aqueous extracts.

Real

H16582 TCL SUGS

12/29/08 Date

PLEASE NOTE: Ltability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyse: All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicabl service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries affiliates or successors arising out of or related to the performance of services hereunder by Cardinal, regidess of whether such claim is based upon any of the above-stated reasons or otherwise. Result relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.



ANALYTICAL RESULTS FOR SOUTHERN UNION GAS SERVICES ATTN: TONY SAVOIE P.O. BOX 1226 JAL, NM 88252

Receiving Date: 12/23/08 Reporting Date: 12/24/08 Project Number: 2008-034 Project Name: HWY#18 DRIP TANKS Project Location: NOT GIVEN Sampling Date: 12/23/08 Sample Type: SOIL Sample Condition: COOL & INTACT Sample Received By: CK Analyzed By: ZL

LAB NUMBI SAMPLE ID	BENZENE (mg/kg)	TOLUENE (mg/kg)	ETHYL BENZENE (mg/kg)	TOTAL XYLENES (mg/kg)
ANALYSIS DATE	12/23/08	12/23/08	12/23/08	12/23/08
H16582-1 PR@10'	<0.050	<0.050	<0.050	<0.300
				1.3-4
Quality Control	0.052	0.050	0.050	0.152
True Value QC	0.050	0.050	0.050	0.150
% Recovery	104	100	100	101
Relative Percent Difference	1.9	2.6	<1.0	<1.0

METHOD: EPA SW-846 8021B

TEXAS NELAP CERTIFICATION T104704398-08-TX FOR BENZENE, TOLUENE, ETHYL BENZENE, AND TOTAL XYLENES.

an Chemist

12/29/08 Date

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by dient for analyse: All claims in focus of the second exclusion of the amount paid by dient for analyse: arrice. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries affiliates or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above-stated reasons or otherwise. Result relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

(575) 393-2326 Fax (575) 393-2476	~2410					Fade / of	
Company Name: SUGS.		BILL TO			AN	ANALYSIS REQUEST	
12 6							_
TERCE	0 Box 1226	Company:					
State: N	88252	Attn:					
Phone #: 575-395-2116 Fax #:		Address:					
34		City:					
Project Name: Hwy #18 DRip TAnks	10	State: Zip:					
Project Location:	F	Phone #:					
Sampler Name: Don Sheen	71	Fax #:		5			
FOR LAB USE ONLY	MATRIX	PRESERV. SAMPLING		-			
	RS		8	84			
Lab I.D. Sample I.D.	RAB OR (C CONTAINER COUNDWAT ASTEWATE	HER : ID/BASE: I COOL HER :	TPH	87,	c<		
1 PRA10'		3	12:30	1	1		
2 B-comp.		11 10	61 1		1		
3 NW. comp.	1 1	11 14	11 1		1		
4 EW- Comp.	1 1	1 1	11 1		1		
5 SW - Comp.		1/ 11	11		1		
(a WW - Comp.		11	2		1		
7 5 - Comp.		1 1	11 1		1		
- 1= dS			=		1		
4 51-2- Comp							
PLEASE MOTE: Liability and Damages Cardinal's Nability and client's suclusive remedy for any claim antaing whether based in co analyzes All claims including those for neglegence and any Ober cause whatoover shall be detended waiwed unless made in write sorrifer. In one word table Control to Elaber for incredent is consequential demonaet includes which if makets weignes here	or any claim arising whether based in contract or tors, shall be deemed waived unless made in writing and received by show whole to base a business intermations. Less of the	niract or tors, shall be imped to the amount paid by the client (or the ng and received by Cardinal within 30 days after completion of the applicable fonce heres of the archese of one be insurand by client its autocidencies	I by the client for the r completion of the applic fant the subsidiaries	able			
Sampler Relinguished: Date: Date:	by Cardnal, regardless of whether such claim is ba	based upon any of the above stated rea	Phone Result:		No Add'I	Add'l Phone #:	
Leon 12:4	8 00		REMARKS:			Fax #:	
shed By: Date:	Received By:						
Time:	ille 12	QAN Q					
Delivered By: (Circle One)	Temp. Sample Condition	CH					
Sampler - UPS - Bus - Other:		(201)					
+ Cardinal cannot account verbal changes Dis	ase fax written changes to 5	75-393-2476.					
	No 🗍	15-393-2476.					



ANALYTICAL RESULTS FOR SOUTHERN UNION GAS SERVICES ATTN: TONY SAVOIE P.O. BOX 1226 JAL, NM 88252

Receiving Date: 12/30/08 Reporting Date: 12/31/08 Project Number: 2008-034 Project Name: HWY, #18 DRIP TANKS Project Location: CRAWFORD RANCH Sampling Date: 12/30/08 Sample Type: SOIL Sample Condition: COOL & INTACT Sample Received By: CK Analyzed By: AB/TR

LAB NUMBER SAMPLE ID	GRO (C <sub>6</sub> -C <sub>10</sub> ) (mg/kg)	DRO (>C <sub>10</sub> -C <sub>28</sub> ) (mg/kg)	Cl* (mg/kg)
ANALYSIS DATE	12/30/08	12/30/08	12/30/08
H16591-1 PR@15'	<10.0	<10.0	576
H16591-2 PR@20'	<10.0	<10.0	3,440
Quality Control	456	532	500
True Value QC	500	500	500
% Recovery	91.2	106	100
Relative Percent Difference	3.6	1.1	<0.1

METHODS: TPH GRO & DRO: EPA SW-846 8015 M; CI: Std. Methods 4500-CI'B \*Analyses performed on 1:4 w:v aqueous extracts.

Vience Chemist

12/31/18 Date

H16591 TCL SUGS

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim srising, whether based in contract or tort, shall be limited to the emount paid by client for analyses All claims, including lhose for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries affiliates or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above-stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

Relinquished By: Delivered By: Sampler - UPS -	PLEASE NOTE: Unbity and Damages Cardina's fabit analyses All claims including those for nepfigence and a somice. In no event shall Cardinal be liable for incidental affinities or successors analog out of or related to the peri Sammfor Real Incruite head.		4	1	Lab I.D. H16591-	FOR LAB USE ONLY	Sampler Name:	Project Location:	Project Name:	Project #:	Phone #: 5	City:	Address:	Project Manager:	Company Name:	Che AF
(Circle One) Bus - Other:	ormance		PR& 10'	PR @ 15'	Sample I.D.		theer	CRAWFORD RI	Hwy. #18 dRip	2008-034 P	575-395-2/16 F	JAL	610 COMMERCE	TONY SAVOIR	5.4.6.5.	RDINAL LABORATORIES 101 East Marland, Hobbs, NM 88240 (575) 393-2326 Fax (575) 393-2476
14/18	s exclusive remedy for any cla se whatsoever shall be deem intal damages, including with services hereunder by Cardin Services hereunder by Cardin Data		6	6	(G)RAB OR (C)OMP.			ANCS	TANKS	Project Owner:	Fax #:	State: NM. Zip:	Pobox			ATORIES obs, NM 88240 (575) 393-2476
Received By:	sn'ts exclusive renedy for any claim atising whether based in contract or but, shall be cause whatscover shall be deemed waived unless made in writing and received by cauenial damages, including without InduSon, business interruptions, loss of user, or 1 of services hereunder by Cardinal, negaridiess of whether such claim is based upon of a far to the cardinal, negaridiess of whether such claim is based upon Data.			-	# CONTAINERS GROUNDWATER WASTEWATER SOIL OIL	MATRIX						0: 88252	1226			
dition CHECKED BY:	eey for any claim arising whether based in contract or tort, shall be limited to the annound pad by the client for the shalt be detend waked unless made in writing and received by Caudinat within 30 days after completion of the applicable including without findation, business interruptions, loss of uses of profix incorred by client, its autoidates, inder by Caudhai, regardless of whether such claim is based upon any of the above stated reasons or otherwise.		11	V/ 12/20		PRESERV. SAM	Fax #:	Phone #:	State: Zip:	City:	Address:	Attn:	Company:	P.O. #:	BILL T	
Fax Result: REMARKS:	and paid by the client for the ys pher completion of the app ed by client, its subaidisrices. ated reasons or otherwise.		 11:20	12/30/08 11:00	TIME	SAMPLING									70	
	oficable		1	11	THEN 80	5,	15									
No	1														P	
Add'l Fax #:	14" Dhone #														ANALYSIS REQUES	aɓsd
															JEST	I of I
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ANALYTICAL RESULTS FOR SOUTHERN UNION GAS SERVICES ATTN: TONY SAVOIE P.O. BOX 1226 JAL, NM 88252

Receiving Date: 01/06/09 Reporting Date: 01/06/09 Project Number: 2008-034 Project Name: HWY, #18 DRIP TANK Project Location: CRAWFORD RANCH Analysis Date: 01/06/09 Sampling Date: 01/05/09 Sample Type: SOIL Sample Condition: COOL & INTACT Sample Received By: AB Analyzed By: TR

CL

LAB NO. SAMPLE ID

(mg/kg)

H16608-1	SP3-COMP.	1,340
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	untara - untara untara untara a datari a manata matemategruppen particular - ana a untara	
Quality Contro		500
True Value Q		500
and a subset of the state of th	<u> </u>	100
% Recovery		

METHOD: Standard Methods 4500-CI'B Note: Analysis performed on a 1:4 w:v aqueous extract.

01-07-09 Date

H16608 SUGS

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive romedy for any claim arising, whether based in-contract or tort, shall be limited to the amount paid by elient for analyses. All claims, including those for negligence and any other cause whetsoever shall be deemed warved unless made in writing and roceived by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidential or consequential damages, including, without timitation, business interruptione, loss of use, or loss of profils incurred by client, its subsidiaries, altiluates or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above-stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

705		BILL TO	_	ANALYSIS REQUEST
Address: 610 ComMERCE R	PO,Box 1226	P.O. #: Company:		
State:	MM Zip: 88252	Attn:		
10#: 575-395-21/6 Fax#:		Address:		
Project #: 2008-034 Project Owner:	Owner:	City:		
Project Name: Hury-#18 daip TANK		State: Zip:		
Ford		#	1	
12		Fax #:		
	MATRIX	PRESERV. SAMPLING		
Lab I.D. Sample I.D.	(G)RAB OR (C)OMP. # CONTAINERS GROUNDWATER WASTEWATER SOIL OIL SLUDGE	OTHER : ACID/BASE: ICE / COOL OTHER :	TIME V	
H16608-1 5193- Comp.	-	\$ 1-5-09 8	1	
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PLEASE NOTE: Labbing and Damages. Cardnai's tablety and clenct exclusive remedy for any clemmang whether based in contract or for, shall be tinned to the amount part by the clenct for the applicable analyses. All claims includes the applicable and any other cause whateower that be deemed valued in writing and received by Cardnai within 30 days after completion of the applicable analyses.	nedy for any claim ansung whether based in confrac r shall be deemed waived unless made in writing an	ng whether based in contract or lost shall be limited to the amount paid by the cleant for the of unless made in writing and received by Cardinal within 30 days after completion of the st	chent for the letion of the applicable	Terms and Conditions: Julierest will be charged on all secounts more trian 30 days past due at the rate of 24% per ansum from the organal date of invoca
annee ar a service anno a service consequences or consequences usingers, noncest memory, commers memory, non, nos or use, or use or pruse sources by services and and a service state or or service and a service state or or service and and a service state or or or service and a service state or	ander by Cardinal, regardless of whether such claum	8 6	reasons of othermse.	and au costs of consequors, mousang automy s rees.
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		Sample Condition CHECKED BY:		

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ANALYTICAL RESULTS FOR SOUTHERN UNION GAS SERVICES ATTN: TONY SAVOIE P.O. BOX 1226 JAL, NM 88252

Receiving Date: 01/23/09 Reporting Date: 01/26/09 Project Number: 2008-034 Project Name: HWY. #18 DRIP TANKS Project Location: CRAWFORD RANCH Analysis Date: 01/25/09 Sampling Date: 01/23/09 Sample Type: SOIL Sample Condition: COOL & INTACT Sample Received By: HM Analyzed By: HM

LAB NO.

SAMPLE ID

CI (mg/kg)

H16747-1	SP-1-COMP,	64
H16747-2	SP-2-COMP.	496
H16747-3	SP-3-COMP.	512
H16747-4	SP-4-COMP.	352
Quality Cont		500
True Value C	20	500
% Recovery		100
<b>Relative</b> Per	< 0.1	

METHOD: Standard Methods 4500-CI'B Note: Analyses performed on 1:4 w:v aqueous extracts.

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01/27/09 Date

#### H16747 SUGS

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any cleim artsing, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed walved unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, alfiliates or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above-stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.



ANALYTICAL RESULTS FOR SOUTHERN UNION GAS SERVICES ATTN: TONY SAVOIE P.O. BOX 1226 JAL, NM 88252

Receiving Date: 01/23/09 Reporting Date: 01/27/09 Project Number: 2008-034 Project Name: HWY, #18 DRIP TANKS Project Location: CRAWFORD RANCH Sampling Date: 01/23/09 Sample Type: SOIL Sample Condition: COOL & INTACT Sample Received By: HM Analyzed By: AB

SAMPLE ID	GRO (C <sub>6</sub> -C <sub>10</sub> ) (mg/kg)	DRO (>C <sub>10</sub> -C <sub>28</sub> ) (mg/kg)	
TE	01/26/09	01/26/09	
SP-2-COMP.	<10.0	187	-
SP-3-COMP.	<10.0	242	
SP-4-COMP.	<10.0	184	

LAB NUMBER SAMPLE ID

ANALYSIS DATE

H16747-2

H16747-3

H16747-4

Quality Control	450
True Value QC	500
% Recovery	90.0
Relative Percent Difference	4.3

METHODS: TPH GRO & DRO: EPA SW-846 8015 M

Chemist

01/27/09 Date

H16747 T SUGS

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, alfiliates or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above-stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

	ORIES , nm 88240 75) 395-2476	-		
		BILL TO		EST
5	POBox 1226	Company:		
1	State: NN Zip: 88252	Attn:		
110#: 575-395-2116 F		Address:		
Project #: 2008-034 Proj	Project Owner:	City:		
Project Name: Huy #18 dain TAM	841	State: Zip:		
on: And CARWER	RANCH	Phone #:		
Sampler Name: Don GREEN .		Fax #:	15	
	MATRIX	PRESERV. SAMPLING		
- u.	(G)RAB OR (C)OMP # CONTAINERS GROUNDWATER WASTEWATER SOIL OIL SLUDGE	OTHER : ACID/BASE: ICE / COOL OTHER :	TIME 8	
+16747-1 SP-2-comp.	-		4:00 0 V	
1 51-2-0	01	14		
50-3-	2 1 2		1 1 1	
5P-4 - CO			11 1 1	
PLEAFE NETED LITES AND DAMAGES. Devinition and chemics employee and served for any claim anking whather based in contract or lort, shall be briefed to the amount pold by the clean for the term of the clean for the second served any other sause what conversibility of the second served unless made in whiting and received by Cardinal walkin 30 days after completion of the applicable completion of the clean for the clean f	באיז שלי באיז היגי בייביה או איז	act or lori unall be trained to the amount paid by the clien and received by Cardinal when 30 days after completion s, loss of use, or loss of profils incurred by client, its subs	d by the client for the r completion of the applicable llent, its subsidiaties.	
Sampler Reiinquished: Dete: J-2 Time: Rei nauished By: Dete: Time:	Date:     Date:     Phone Result       1-23-09     Heceived By:     Fax Result:       Time:     1     Received By:       Date:     1     Received By:	I. Maione	Phone Result: [] Fax Result: [] REMARKS:	No Add'I Phone #: No Add'I Fax #:
Delivered By: (Circle One) Sampler - UPS - Bus - Other:	Ferrip. Sample Condition Cool Intact Pres Yes No No	No HEAL		
† Cardinal connot accept verbai changes.	Please fax written changes i	10 ETE 202 247E		



ANALYTICAL RESULTS FOR SOUTHERN UNION GAS SERVICES ATTN: TONY SAVOIE P.O. BOX 1226 JAL, NM 88252

Receiving Date: 01/29/09 Reporting Date: 01/29/09 Project Number: 2008-034 Project Name: HWY. #18 DRIP TANKS Project Location: CRAWFORD RANCH Analysis Date: 01/29/09 Sampling Date: 01/29/08 Sample Type: SOIL Sample Condition: COOL & INTACT Sample Received By: AB Analyzed By: TR

CI

LAB NO.	SAMPLE ID	(mg/kg)
H16783-1	P.R. @ 23'	32
Quality Contro		500
True Value QC	na alla da anna a statuta anna anna anna anna anna anna ann	500
% Recovery		100
Relative Perce	nt Difference	< 0.1

METHOD: Standard Methods 4500-CI'B Note: Analysis performed on a 1:4 w:v aqueous extract.

lene Chemist/

01/29/09 Date

#### H16783 SUGS

PLEASE NOTE: Llability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tori, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unloss made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequentel damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above-stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.

(575) 393	575) 393-2476	BILL TO	Page
Project Manager: Tray SAUDIE			-00
3	P.O.Box 1226	Company:	
1	State: 111 Zip: 88252	Attn:	
0#: 575-395-2116 F		Address:	
#: 2008-034	Project Owner:	City:	
#18 DNIG	TANKS	State: Zip:	
on: CRAWFORD RI	ANCS	#	
Sampler Name: Don Licar	5	Fax #:	
POR LABIER ONLY	MATRIX	PRESERV. SAMPLING	
Lab I.D. Sample I.D.	(G)RAB OF: (C)OMP. # CONTAINERS GROUNDWATER WASTEWATER SOIL ONL SLUDGE	OTHER : ACID/BASE: ICE / COOL OTHER : D D THER : T I M	CK RUSK
H16783-1 PR823'		1-29-09.1	
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Ref invisited By: p Doffvered By: [Circle One] Sampler - UPS - Bus - Other:	Time: Temp. Sample Condition Cool Intact Yes Yes No No No	CHECKED BY:	

	Daily Time Ticket Summary
Company State	Southern Union Gas Services NM
Location	Hwy 18 Drip Tanks
Charge	2008-034
Job Number	PO# 61611
Date	Description of Work
12/17/2008	Obtain driving directions, take one call
	Haul equipment to job site
	Remove old fence
12/19/2008	Run locator
	Remove pipeline and haul to shoals comp. site
	Excavate 3" pipe
	Finish excavating 3" pipe
12/22/2008	Disconnect piping
	Excavate, load, and haul soil to land farm
	Excavate and stockpile soil
12/23/2008	Collect samples
	Run P.I.D.
	Jar samples and deliver to lab
	Install safety fence
1/5/2009	Sample soil pile and deliver to lab
The Date of the	Remove caliche from work area
	Load and haul caliche
1/19/2009	Spread excavated soil to blend
	Load and haul clean soil from land farm
AND STREET	Finish removing caliche
	Spread contaminated soil
1/20/2009	Load and haul clean soil from land farm
	Blend soil
	Isolate and blend soil at land farm
	Haul soil from land farm
1/21/2009	Blend soil
1/22/2009	Blend soil
	Blend soil
	Collect samples
1/23/2009	Run P.I.D.
	Jar samples and deliver to lab
	Install safety fence
March 199	Backfill and clean up
1/29/2009	Move equipment

DAILY TIME TICKET

# OCOTILLO ENVIRONMENTAL, LLC P.O. BOX 1816 • HOBBS, NM 88241 • PHONE (575) 393-6371

CORDER BIOKREA

Company SouTHERN UNION GAS SERVICES	Date 12 - 17	- 0.8
Location Hwy #18, drip Trinks	State N. M.	
Charge 2008-034		
Job #		
Description of Work ObTAins dRiving diRECTIONS +MARKE ONE-CALL		· · · · · · · · · · · · · · · · · · ·

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DAILY TIME TICKET	P.O. BOX 1816 • HOBBS, NM 88241 • PHONE (575) 393-6371	LC	<b>Mil</b> 8041
Company5	OUTHERN UNION GAS SERVICES	Date	12-19-08
Location Hwy	1. #18 dRip TANKS	State.	N.M.
Charge 20	08-034		
Job #Pox	761611 Travel Time		
Description of Wo	ork HAULEQUIPMENT TO JOBSITE - REMOVE OLD FENCE	R	UNI LOCH FOR REMOVE
DIDEING + .	bout To should comp site. ExCAUNTE 3 pipe	/	
	DECILIAD TURE	1	~~~~~~~

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	VIRONMENTAL, LLC NM 88241 • PHONE (575) 393-6371	<b>Alexan 80</b> 42
Company SouthERN UNION GAS SERVICES	Date	12-22-08
Location Hury. #18 daip THNKS	State	N.M.
Charge 2008-034		
Job # PO # 61611	Travel Time	
Description of Work FINISH EXCHUNTE 3 pipe, disa To LAND FORM	<u>ONNECT DIPEING. EXCHVATE</u>	4 LONONO AMUL Soil

DAILY TIME TICKET OCCOTILLOEN P.O. BOX 1816 • HOBBS	VIRONN , NM 88241 • PH	IENTAL ONE (575) 393-	, <b>LLC</b>		3014 <b>19</b> 87
Company SOUTHERN UNION GAS SERVICES			Date	12-23-08	
Location Hwy. #18 dRip TANKS			State	NIM	
Charge 2008-034		1			
Job # PO #61611	Travel Time				
Description of Work Excount TER STOCKpile Soit, C		MULES R	UN P.J.	D., JAR SAM	0455.2
dELIVER TO LAD. INSTALL SHEFTY FENCE					
And the second sec	a	and a second second to a second			

1	DAILY
TIM	ETICKET

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## P.O. BOX 1816 • HOBBS, NM 88241 • PHONE (575) 393-6371

Company SouthERN UNION GAS SERVICES ¥ ... 5-09 Date 1-Location Hwy. #18 drip TANKS State Charge 2008-034 Job # PO # 61611 Travel Time Description of Work & SAMPLE Soil pile & DELIVER To L B.B

DAILY TIME TICKET P.O. BOX 1816 • HOBBS, NM 88241 • PHONE (575) 393			068
Company SouthERN UNION GAS SERVICES	Date _	1-19:09	
Location Huy. 18 DRID TISNAS.	State_	N. M.	
Charge 2008 - 034			
Job # POR PO # 75939 Travel Time			• •
Description of Work REMOVE CALICHE FROM WORK BREB, LOAD & BAUL	CALICHA	SDREAD	
EXCAVATEd Soil TO BLEND, LOADS BANG CLEAN SOIL FROM			

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DAILY TIME TICKET	PO: BOX 1816 • F	ENVIRONMI HOBBS, NM 88241 • PHO	ENTAL, LL NE (575) 393-6371	_C	
Company <u>Sout The R</u> Location <u>Hwy</u> . #18	V UNION SHS SEA	VICES		Date 1-20-09	
Charge 2008-03 Job #	4	Travel Time			 
Description of Work Finis		SDREAD CONSTAN	EX BLEND SO	Devellonder hans	:
	REGULAR TI	a second s		OVERTIME	

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DAILY TIME TICKET	OCOTILLO ENVIRONMENTAL, LLC	
	P.O. BOX 1816 • HOBBS, NM 88241 • PHONE (575) 393-6371	5 8

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Company SOUTHERN UNION GAS SERVICES	Date _	1-21-09	
Location Hwy. #18 DRip TANKS	State_	N.M.	
Charge 2008-034			
Job #			
Description of Work HAHL SOIL FROM LANDFARM & BLEND SOIL			

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DAILY TIME TICKET	P.O. BOX 1816 • H	ENVIRON OBBS, NM 88241	PHONE (575	AL, L ) 393-637			8(	)7 <b>-2</b> -8
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Company <u>SouthERN UN</u> Location <u>Hiny</u> , #18 DRID 7		RVICES		- inger	·	1-22- N.M.		·.
Charge 2008-034								
Job # BLENd 50	15939	Travel Time	· · · · · · · · · · · · · · · · · · ·		· · ·	· ·		· ·

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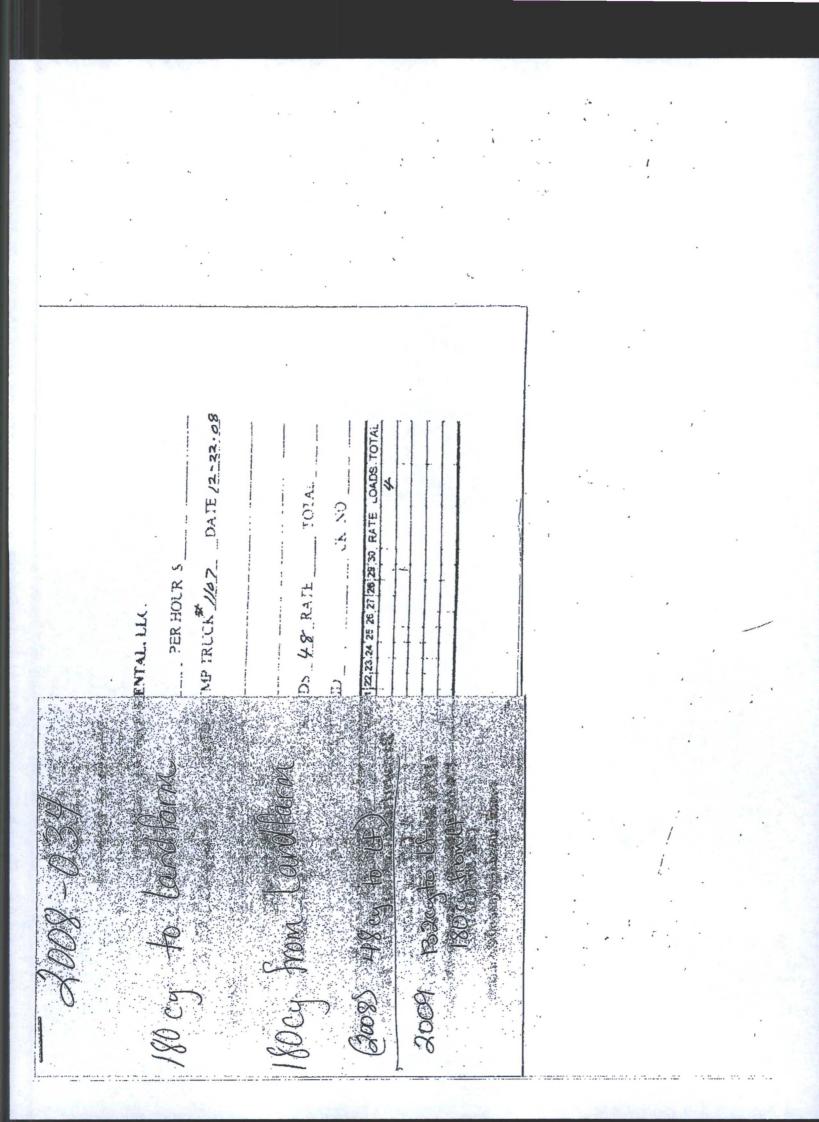
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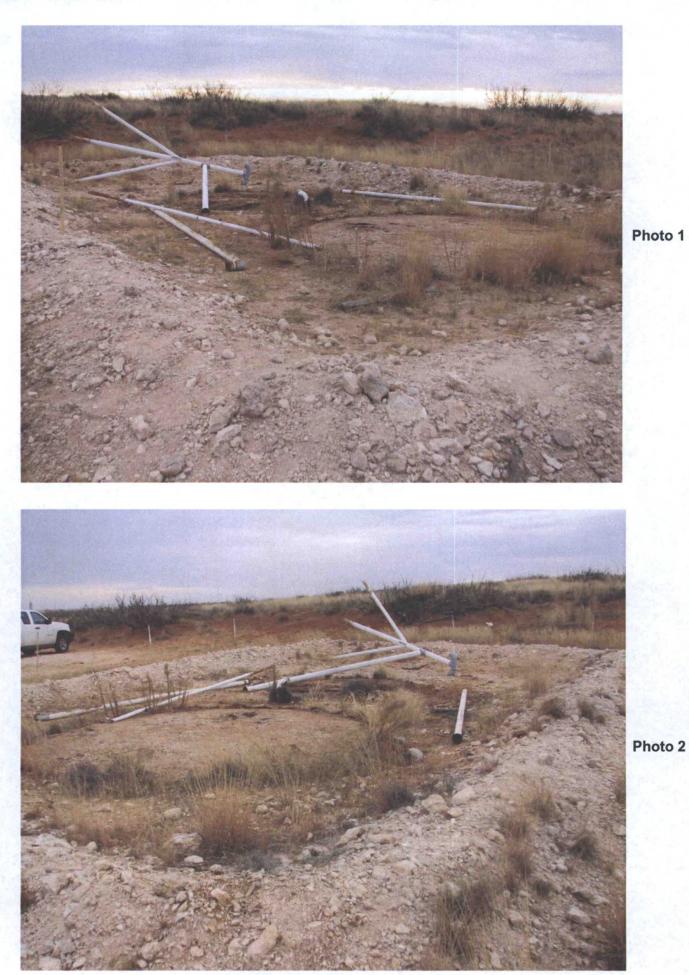
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DAILY TIME TICKET OCOTILLO ENVIRONMENTAL, LLC P.O. BOX 1816 • HOBBS, NM 88241 • PHONE (575) 393-6371
Company SouthERN UNION GAS SERVICES Date 1-23-09
Location Hwy. #18 DRID TONKS
Charde 2008-034
Job # RECEIPER PO # 75939 Travel Time
Description of Work BLEND SOYL, COLLECT SAMPLES, RUN P.I.D. JBR SAMPLES & de Liver
To LAB - INSTALL SAFETY FENCE

•

Company_ South	KEAN UNION GAS S	ERVICES		Date /- 29	.09
Location Hwy.	*18 DRIP TANKS		·	State NM.	
Charge 2.00					
Job # _ PO # -	75939		Travel Time	•	
Description of Work	BACKFILL & CLEA	winge Moi	VE EQUIPMENT		
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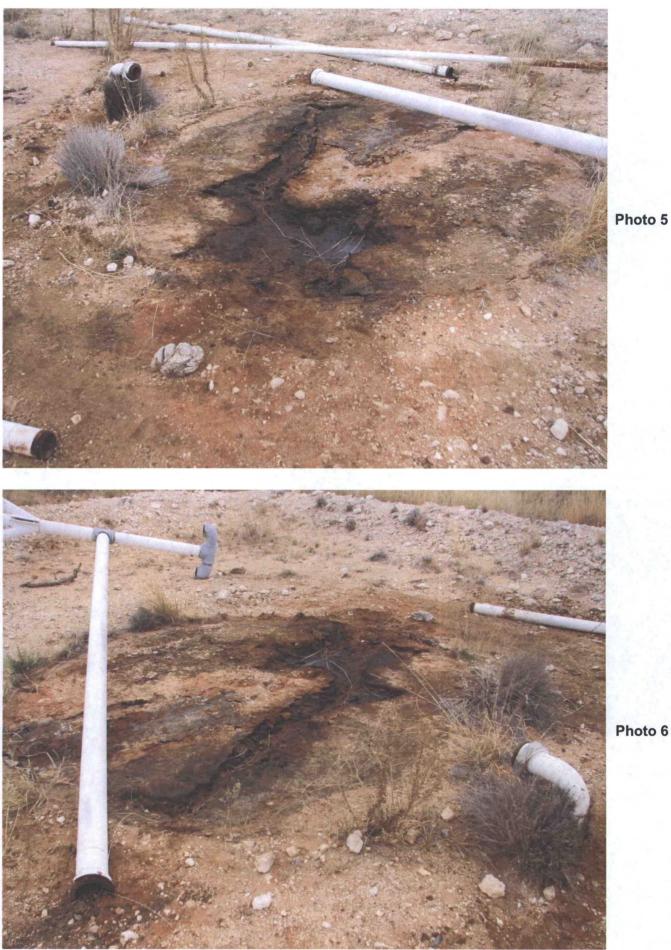




Southern Union Gas Services Site: Hwy 18 Drip Tanks Job # 2008-034 Site Assessment 12/18/2008



Southern Union Gas Services Site: Hwy 18 Drip Tanks Job # 2008-034 Site Assessment 12/18/2008



Southern Union Gas Services Site: Hwy 18 Drip Tanks Job # 2008-034 Site Assessment 12/18/2008

Photo 6