

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

NM OIL CONSERVATION

ARTESIA DISTRICT

Form C-141

Revised August 8, 2011

JAN 27 2016

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

RECEIVED

Release Notification and Corrective Action

**NAME** NAB1602937059 **OPERATOR** ☒ Initial Report ☐ Final Report

Name of Company: <b>Devon Energy Production Co LP</b> (6137) <u>10137</u>	Contact: <b>Danny Velo, Devon Completions Foreman</b>	
Address: <b>PO Box 250 Artesia, NM 88211</b>	Telephone No. <b>575-703-3360</b>	
Facility Name: <b>Cotton Draw Unit #290H</b>	Facility Type: <b>Oil well</b>	
Surface Owner: <b>State</b>	Mineral Owner: <b>State</b>	API No. <b>30-015-43265</b>

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
A	36	24S	31E	200	NORTH	890	EAST	EDDY

Latitude: 32.1805389 Longitude: -103.7258428

NATURE OF RELEASE

Type of Release: <b>Treated Produced Water</b>	Volume of Release: <b>60 barrels</b>	Volume Recovered: <b>50 barrels</b>
Source of Release: <b>Tank manifold valve</b>	Date and Hour of Occurrence <b>1/25/2016; 6:00 AM</b>	Date and Hour of Discovery <b>1/25/2016; 2:30 PM</b>
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? <b>Mike Bratcher - OCD</b>	
By Whom? <b>Danny Velo, Devon Completions Foreman</b>	Date and Hour: <b>1/25/2016; 6:14 PM</b>	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. <b>NA</b>	

If a Watercourse was Impacted, Describe Fully.\* **NA**

Describe Cause of Problem and Remedial Action Taken.\*

After completing a frac job on location, a frac hand failed to properly shut an 8 inch valve on the frac tank manifold, causing a spill of treated produced water. When the spill was found, the valve was shut immediately to prevent further release.

Describe Area Affected and Cleanup Action Taken.\*

Approximately 60 barrels of treated produced water spilled on to the NW side of the well pad in between the frac tanks. The spill was approximately 15' x 35' and did not leave location because a dirt berm surrounded the frac tanks. A vacuum truck was able to recover 50 barrels of the treated produced water. An environmental company will be called to test the spill area when completions operations have moved off of location and they will create a remediation plan for submittal.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <u>Denise Menoud</u>	<b>OIL CONSERVATION DIVISION</b>	
Printed Name: <b>Denise Menoud</b>	Approved by Environmental Specialist: <u>[Signature]</u>	
Title: <b>Field Admin Support</b>	Approval Date: <u>1/29/16</u>	Expiration Date: <u>N/A</u>
E-mail Address: <b>Denise.Menoud@dvn.com</b>	Conditions of Approval: <b>Remediation per O.C.D. Rules &amp; Guidelines</b>	
Date: <b>1/26/2016</b> Phone: <b>575-746-5544</b>	SUBMIT REMEDIATION PROPOSAL NO <u>31116</u> Attached <input type="checkbox"/>	

\* Attach Additional Sheets If Necessary

LATER THAN: 3/1/16

2RP-3522

**Bratcher, Mike, EMNRD**

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**From:** Menoud, Denise <Denise.Menoud@dvn.com>  
**Sent:** Wednesday, January 27, 2016 9:00 AM  
**To:** Patterson, Heather, EMNRD; Bratcher, Mike, EMNRD  
**Cc:** Velo, Danny; Menoud, Denise  
**Subject:** C-141 Initial - Cotton Draw Unit 290H - 1.25.16  
**Attachments:** Cotton Draw Unit 290H\_60 BBLs PW\_1.25.16\_Pic 1 of 1.jpg; Cotton Draw Unit 290H\_60 BBLs PW\_1.25.16\_GIS Image.pdf; Cotton Draw Unit 290H\_60 BBLs PW\_1.25.16\_Initial C-141.doc

Please see attached C-141 Initial on the Cotton Draw Unit 290H Spill on 1.25.16.

Thank you.

***Denise Menoud***

Admin Field Support 4 / Completions  
Devon Energy Production Co. LP/Artesia NM  
[Denise.Menoud@dvn.com](mailto:Denise.Menoud@dvn.com)  
575-746-5544

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