

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

NM OIL CONSERVATION

ARTESIA DISTRICT

FEB 04 2016

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in
conformance with 19.15.29 NMAC.

RECEIVED

Release Notification and Corrective Action

NAB1603649137

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company	Devon Energy Production Company 6137	Contact	Ruben Garcia, Assistant Production Foreman
Address	6488 Seven Rivers Hwy Artesia, NM 88210	Telephone No.	575-748-5209
Facility Name	Tomb Raider I Federal #1H	Facility Type	Oil
Surface Owner	Federal	Mineral Owner	Federal
		API No	30-015-42655

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
B	1	23S	31E	200	North	2005	East	Eddy

Latitude: N 32.340710 Longitude: W 103.722955

NATURE OF RELEASE

Type of Release	Spill Oil	Volume of Release	15 BBLs	Volume Recovered	12 BBLs
Source of Release	Vent tank	Date and Hour of Occurrence	2/02/2016 @ 4:50am	Date and Hour of Discovery	2/02/2016 @ 4:50am
Was Immediate Notice Given?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	OCD-Mike Bratcher BLM Shelly Tucker		
By Whom?	Brett Fulks, EHS Professional	Date and Hour	OCD- 2/3/16 @ 4:15pm BLM- 2/4/16 @ 4:00pm		
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse	N/A		

If a Watercourse was Impacted, Describe Fully.* N/A

Describe Cause of Problem and Remedial Action Taken.*

The three phase separator oil dump hung closed causing the vessel to swamp out resulting in a release from the vent tank. The pump was immediately shut down via the drive and then the tubing and casing valves were closed at the wellhead to prevent further release.

Describe Area Affected and Cleanup Action Taken.*

15 BBLs of oil was released from the vent tank into the surrounding lined containment and high winds blew some of the released oil onto the pad and surrounding equipment. The approximate area affected was 50ft x 100ft Southeast of the vent tank. Approximately 10 BBLs oil remained in the lined containment and 5 BBLs of the released oil escaped containment. All released oil was contained on pad. None of the released fluid left pad. Liner was checked for holes and no holes were found. Vacuum truck recovered approximately 12 BBLs of oil, 10 BBLs from the lined containment and 2 BBLs on location. Environmental agency will be contacted for remediation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: Sarah Gallegos-Troublefield	OIL CONSERVATION DIVISION	
Printed Name: Sarah Gallegos-Troublefield	Signed By: <u>Mike Bratcher</u>	
Title: Field Admin Support	Approved by Environmental Specialist:	
E-mail Address: Sarah.Gallegos-Troublefield@dvnm.com	Approval Date: 2/5/16	Expiration Date: N/A
Date: 2/2/2016 Phone: 575.748.1864	Conditions of Approval: Remediation per O.C.D. Rules & Guidelines <input type="checkbox"/> SUBMIT REMEDIATION PROPOSAL NO LATER THAN: 2/18/16	

* Attach Additional Sheets If Necessary

2RP-3534

Bratcher, Mike, EMNRD

From: Gallegos-Troublefield, Sarah <Sarah.Gallegos-Troublefield@dv.com>
Sent: Thursday, February 04, 2016 4:15 PM
To: jamos@blm.gov; stucker@blm.gov; Bratcher, Mike, EMNRD; Patterson, Heather, EMNRD
Cc: Scrogum, Sandy
Subject: Tomb Raider 1 Federal #1H
Attachments: Tomb Raider 1 Fed 1_15 BBL Oil-2-2-16 Initial C-141.doc; Tomb Raider 1 Fed 1_15 BBL Oil-2-2-16 Pic 1 of 1.jpg; Tomb Raider 1 Fed 1_15 BBL Oil-2-2-16 GIS Image.pdf

Good afternoon,

Attached is the Initial C-141, GIS Image and photo of the 15 BBLs oil release that occurred at the Tomb Raider 1 Federal 1 on 2/02/2016. Please be advised that the blue dot on the GIS Image represents the approximate location of the origin of the release.

Please contact me for any questions you may have.

Thank you very much!

Respectfully,

Sarah Gallegos-Troublefield
Field Admin Support
Production

Devon Energy Corporation
P.O. Box 250
Artesia, NM 88211
575 748 1864 Direct Line



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