## State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised October 10, 2003

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

## **Release Notification and Corrective Action**

OPERATOR	Initial Report	🛛 🛛 Final Report
Contact: Bradley Blevins		]
Telephone No.: (505) 391-1462	ext. 6224	
Facility Type: Production Well		
	Contact: Bradley Blevins Telephone No.: (505) 391-1462,	Contact: Bradley Blevins Telephone No.: (505) 391-1462, ext. 6224

Surface Owner: United States Government-	Mineral Owner: United States Government-	Lense No.: API #30-015-35831
Bureau of Land Management	Bureau of Land Management	

## LOCATION OF RELEASE

Unit Letter N	Section 34	Township 24S	Range 28E	Feet from the 371	North/South Line South	Feet from the 365	East/West Line East	County Eddy

Latitude: N 32° 10' 01.854" Longitude: W 104° 04' 36.112"

## NATURE OF RELEASE

Type of Release: Petroleum and/or Production fluids	Volume of Release: ~40 barrels	Volume Recovered: 20 barrels			
Source of Release: 2-to-1 reducer on circulating pump	Date and Hour of Occurrence: October 26, 2010 @ 8:00 am	Date and Hour of Discovery: October 26, 2010 @ 2:00 pm			
Was Immediate Notice Given?	If YES, To Whom? Mike Bratcher, NMOCD- Artesia				
By Whom? Bradley Blevins, Chesapeake Operating, Inc.	Date and Hour: October 26, 2010	Date and Hour: October 26, 2010 @ 2:00 pm			
Was a Watercourse Reached?	If YES, Volume Impacting the Watercourse: Not Applicable				
If a Watercourse was Impacted, Describe Fully.* Not Applicable					
Describe Cause of Problem and Remedial Action Taken: A 2-to-1 reducer on the circulating pump malfunctioned causing the release of petroleum products. Approximately 40 barrels of petroleum products were released onto the location. Approximately 280 yards of contaminated soil were removed from the location and transported to a State Approved disposal or remediation facility.					
Describe Area Affected and Cleanup Action Taken: Affected area was excavated to various depths measuring from six inches to 5 feet bgs. Soil Samples were taken and submitted to Cardinal Laboratories for testing of TPH, BTEX, and Chlorides. Test results received from Cardinal Laboratories are within NMOCD remedial threshold goals. Upon approval from Chesapeake Operating, the release area will be backfilled, cultivated, and seeded to promote growth of natural vegetation.					
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.					
Signature: Signature: Signature: Signature: Signature: Signature: Signature: Bradley Blevins	<u>OIL CONSERV</u> Approved by District Supervisor:				
Title: Field Technician	Approval Date: 2/1/10	Expiration Date: N/A			
E-mail Address: bblevins@chkenergy.com Date: December 3, 2010 Phane: (505) 391-1462 ext. 6224	Conditions of Approval:	Attached 🗆			
* Attach Additional Sheets If Necessary	a na an an ann an ann an ann an ann an a	2RP- 487			