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STATE APPROVED LAND FARM AND ENVIRONMENTAL SERVICES

21 September 2005

Mr. Mike Bratcher, Environmental Engineer New Mexico Oil Conservation Division 1301 West Grand Avenue Artesia, New Mexico 88210 SEP 2.8 2005 OGH-AHTEOIS

Re: Initial C-141 Chesapeake Energy-Principle 1 &2 Battery- Reference #160032 UL-C (NE¼ of the NW¼) of Section 27, Township 18 South, Range 31 East

Latitude N 32° 43' 23.131" and Longitude W 103° 51' 37.137"

Dear Mr. Bratcher:

Environmental Plus, Inc. (EPI), on behalf of Mr. Bradley Blevins, Chesapeake Energy Corporation (Chesapeake), submits the attached New Mexico Oil Conservation Division (NMOCD) form C-141 for the above-referenced leak site located on land owned by the United States Federal Government and managed by the United States Department of the Interior – Bureau of Land Management.

The site is located approximately 9.5 miles southeast of Loco Hills, New Mexico (reference *Figure 1*). Information obtained from the New Mexico Office of the State Engineer's website and a United States Geological Survey (USGS) database indicated there are no water supply wells located within a 1,000-foot radius of the release site (reference Figure 2). Groundwater level data indicates an average depth to water of approximately 381.5 feet below ground surface (bgs). Based on available information, it is estimated that the depth to groundwater at the site is over 100 feet bgs. The attached site information and metrics form ranks the site in accordance with the NMOCD Guidelines for Remediation of Leaks, Spills and Releases (August 13, 1993).

The release of 154 barrels of produced water was the result of a lightening strike on a 500 barrel fiberglass water tank. Upon discovery of the release, the supply well was shut in and a vacuum truck was contracted to recover remaining fluid on the ground. Approximately 80 barrels of produced water were recovered from the release.

If there are any questions please feel free to contact me at (505) 394-3481 or via e-mail at <u>iolness@envplus.net</u> or Mr. Bradley Blevins at (505) 391-1462 ext. 24 or via e-mail at <u>bblevins@chkenergy.com</u>. All official communication should be addressed to:

Mr. Bradley Blevins Chesapeake Energy 5014 Carlsbad Highway Hobbs, New Mexico 88240

Sincerely,

ENVIRONMENTAL PLUS, INC.

Iain Olness, P.G. Hydrogeologist

cc: Bradley Blevins, Chesapeake Energy – Hobbs, NM

Curtis Blake, Chesapeake Energy – Hobbs, NM

Jace Marshall, Chesapeake Energy - Oklahoma City, OK

Paul Evans, U.S. Department of Interior, Bureau of Land Management - Carlsbad, NM



Incident Date: 17 September 2005 NMOCD Notified: 18 September 2005

Information and Metrics

Site: Principle 1 & 2 Battery
Company: Chesapeake Energy

Street Address: 5014 Carlsbad Highway

Mailing Address: 5014 Carlsbad Highway

City, State, Zip: Hobbs, New Mexico 88240

Representative: Bradley Blevins

Representative Telephone: (505) 391-1462 ext. 24

Telephone:

Fluid volume released (bbls): 154 barrels

Recovered (bbls): ≈80 barrels

Assigned Site Reference #: 160032

>25 bbls: Notify NMOCD verbally within 24 hrs and submit form C-141 within 15 days.

(Also applies to unauthorized releases >500 mcf Natural Gas)

5-25 bbls: Submit form C-141 within 15 days (Also applies to unauthorized releases of 50-500 mcf Natural Gas)

Leak, Spill, or Pit (LSP) Name: Principle 1 & 2 Battery
Source of contamination: 500 barrel produced water tank.

Land Owner, i.e., BLM, ST, Fee, Other: United States Government- Bureau of Land Manangement

LSP Dimensions: 100 feet by 100 feet, and 60 feet by 90 feet

LSP Area: $\approx 5,100 \text{ ft}^2$

Location of Reference Point (RP):

Location distance and direction from RP:

Latitude: N 32° 43' 23.131" **Longitude:** W 103° 51' 37.137"

Elevation above mean sea level: 3,635

Feet from South Section Line:

Feet from West Section Line:

Location- Unit or 1/41/4: NE1/4 of the NW1/4 Unit Letter: C

Location- Section: 27
Location- Township: T18S

Location- Range: R31E

Surface water body within 1000 'radius of site: none

Domestic water wells within 1000' radius of site: none

Agricultural water wells within 1000' radius of site: none

Public water supply wells within 1000' radius of site: none

Depth from land surface to ground water (DG): > 100 feet

Depth of contamination (DC): unknown

Depth to ground water (DG – DC = DtGW): > 100 feet

1. Ground Water	2. Wellhead Protection Area	3. Distance to Surface Water Body
If Depth to GW <50 feet: 20 points	If <1000' from water source, or;<200' from	<200 horizontal feet: 20 points
If Depth to GW 50 to 99 feet: 10 points	private domestic water source: 20 points	200-100 horizontal feet: 10 points
If Depth to GW >100 feet: 0 points	If >1000' from water source, or; >200' from private domestic water source: <i>0 points</i>	>1000 horizontal feet: 0 points
Ground water Score = 0	Wellhead Protection Area Score= 0	Surface Water Score= 0

Site Rank (1+2+3) = 10

Total Site Ranking Score and Acceptable Concentration	Total Site	Ranking	Score and	Acceptable	Concentrations
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Parameter	>19	10-19	0-9
Benzene ¹	10 ppm	10 ppm	10 ppm
BTEX ¹	50 ppm	50 ppm	50 ppm
TPH	100 ppm	1,000 ppm	5,000 ppm
100 ppm field	VOC headspace measurement m	av be substituted for lab analysis	·



District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe. NM 87505 Form C-141 Revised October 10, 2003

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

0-015-320	6/6		Rële			and Cori	ective Acti	D n .		
						OPERATO	R	Initia	Report	Final Repoi
Name of Co			nergy			Contact: Brad				
Address: 50						Telephone No.	: (505) 391-1462	2 ext: 24;		
Facility Nar	ue: Principl	e 1 & 2 Bat	tery_			Facility Type:	Tank Battery			
Surface Ow Bureau of La			ernment-			United States Management	Government-	Lease N	o.: BLM	#LC-029392-B;
	_	_		LOCAT	riói	Y OF RELE	ASE.			
Unit Letter C	Section 27	Township 18S	Range 31E	Feet from the 990	No	North Line	Feet from the. 1650	East/West L	ine	County Eddŷ
			Latiti	ide: <u>N 32° 43'(2</u>	3.131	"Löngitude: <u>V</u>	V. 103° 51' 37:13	<u>7"</u> .		
<u></u>				NATU	RE	OF RELEA				
Type of Relea				,			lease: 154 barrels:			80 barrels,
Source of Rel	caze: Tank B	sáticia				September 17.	r of Occurrence:	Date and l September		
Was Immedia	ate Notice Gi		Ύés ॄि	No 🗌 Not Req	ulred,	If YES, To W		il relitation	,	
By Whom? B	radley Blevin	s, Chesapea	ke			Date and Hou	r: September 18,2	:005@:1100 h	ours†	
Was a Water	course Reac		Yes ⊠ Î	No.		If YES, Volum Not Applicable	ne Impacting the	Watercourse:		
If a Watercou	ırse was İmp	acted, Desc	ribe Fully	* Not Applicable						
Describe Cau battery locatio	se of Problem	m and Remo	edial Actio	on Taken.* Lighte	ming s	strike threw 500 l	oarrel fiberglass wa	ater tank approx	cimately 1	00-feet from tank
				•	tělý 5	100 square feet o	of surface area was	impacted by th	ie release	The site will be
delineated and	a Remediation	on/Closure P	lan develo	pped and submitted	l to th	e NMOCD.			The Property	the second to be
Thereby certif	y that the info	mination giv	en abové i	s true and comple	e to th	ie best of my kno	wledge and under	stand that pursi	ant to NM	OCD rules and
regulations all	operators are	required to	report and	or file certain rele	ase n	otifications and p	erform corrective	ections for relea	ises which	may endanger
puone nearm c	or ute environ Perations have	injent. The a e failed to ad	cceptance equately i	OI a C-141 report	oy mo rediate	e contamination t	ed as "Final Report	i does not relle	ve the ope	rator of hability.
or the environ	ment. In add	ition, NMOC	D accepta	ince of a C-141 re	oot de	oes not relieve th	e operator of respo	nsibility for co	mpliance v	vith any other
federal, state, o	or local laws	and/or regula	tions.	·		•	•		•	
	_						OIL CONSER	VATION I	DIVISIO	<u>N</u>
Signature:	854	lley_	70							
зівпание.	11100	zeey_	THE	even-	─{ .	After the floor is a recognition				
Printed Name		•			- -	Approved by Di	strict Supervisor:			
Title: Field Te	chnician		•		<u> </u>	Approval Date:		Expiration	Datë:	
E-mail Addre	ss: bblevins@	Achkenergy.	com			Conditions of A	pproval:		Attached	

Phone: (505) 391-1462 ext. 24

^{*} Attach Additional Sheets If Necessary

TABLE 1

Well Data

Chesapeake Energy Principle 1 & 2 Battery (Ref. #160032)

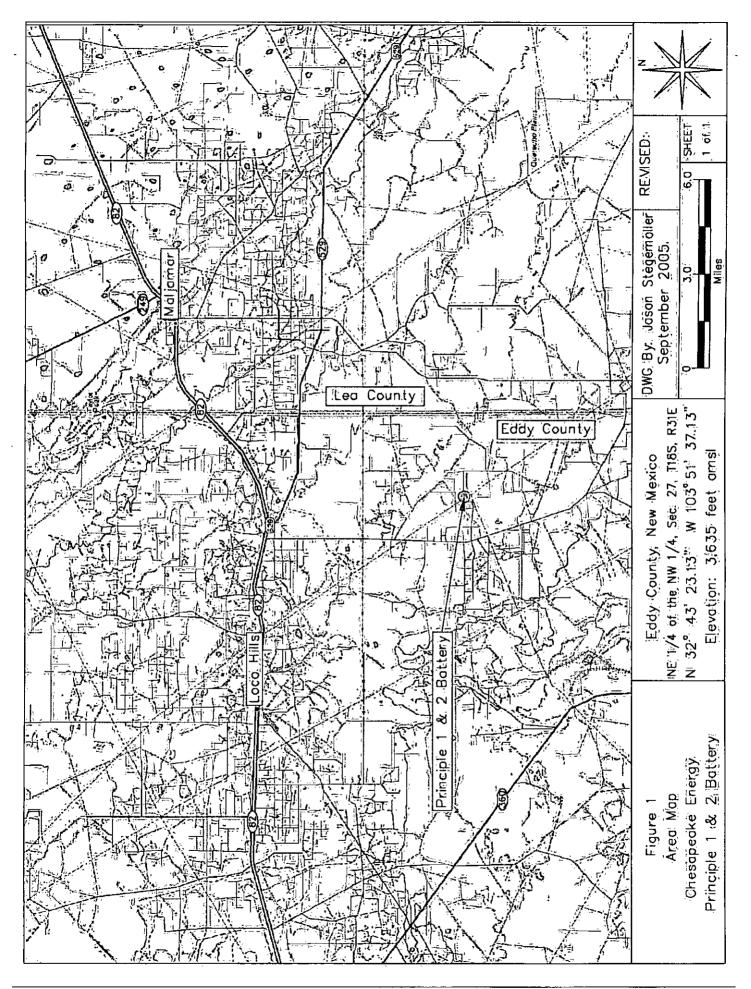
Well Number Diversion	Diversion ^A	Очпет	Use	Twsp	Rng	b b b oas	Latitude	Longitude	Date Measured	Date Surface	Well Depth	Depth to Water
											(ft bgs)	(ft bgs)
CP 00896; 💈 😂 🔅		3 - 1 Thelina A Webber & 13.L.M.	STK	18S	&:31E	14~4418	N:329.44*24:75%	J.M. P. STKW WINSON (2.31E) 14444 WW N32944245 WIO3250741	· · · · · · · · · · · · · · · · · · ·		400	
USGS:#1				18.5	31E	31E 01 444			17-Mar-94			454.25
USGS:#2				18S	31E	12 231.			17-Mar-94			434.14
USGS'#3				188	31E	14 22.1			17-Mar-94			376.82
USGS #4				188	31E	35,313			17-Mar-94			260.67

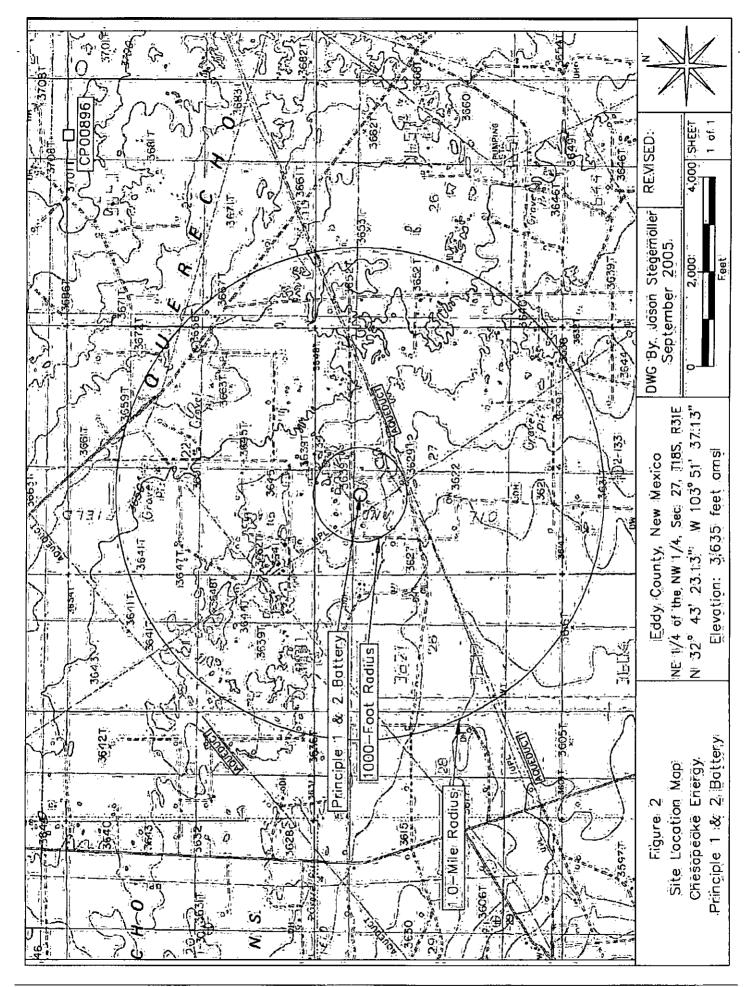
* - Data obtained from the New Mexico Office of the State Englider Website (http:///waters.ose.state.nm.us:7001//WATERS/wr_RegisServlet1) and the USGS website (http://waterdatainsgs.gov/nivits/).
Shaded areas indicate well locations shown on Figure 2

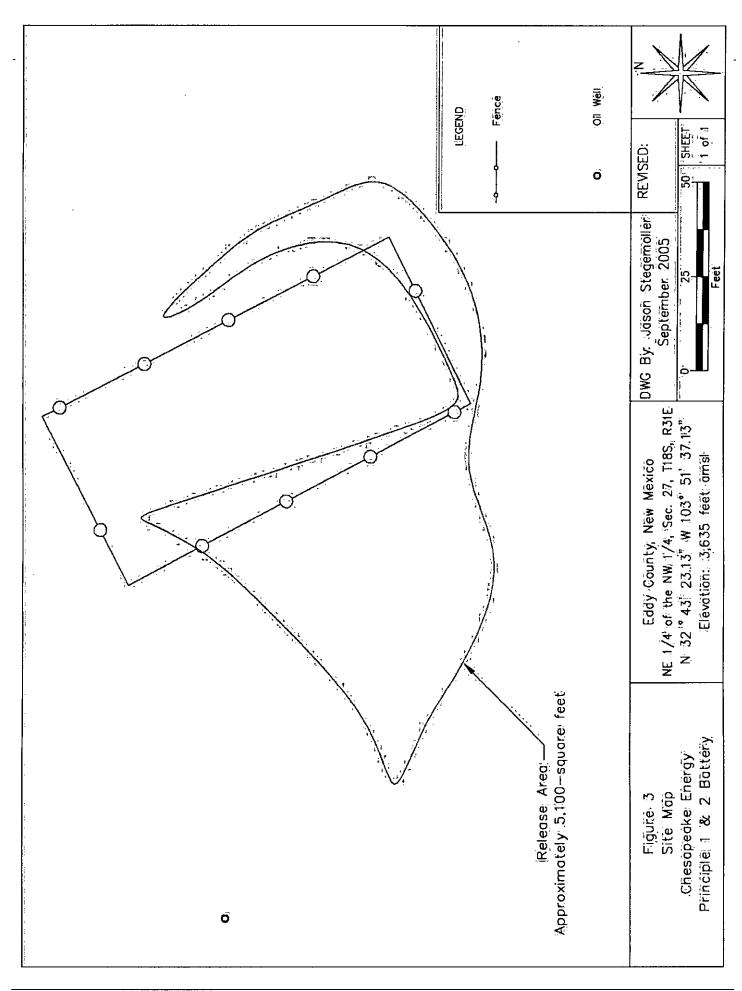
 $^{\rm A}$ in sore feet per annum $^{\rm B}$. Blevation interpolated from USGS topographical map based on referenced location.

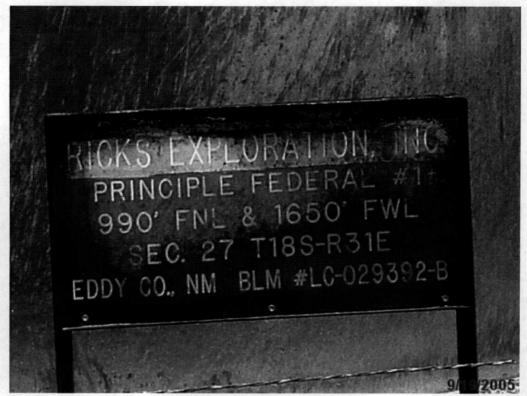
STK = Livestock Watering

quarters are 1*NW, 2*NE, 3*SW, 4*SE, quarters are biggest to smallest





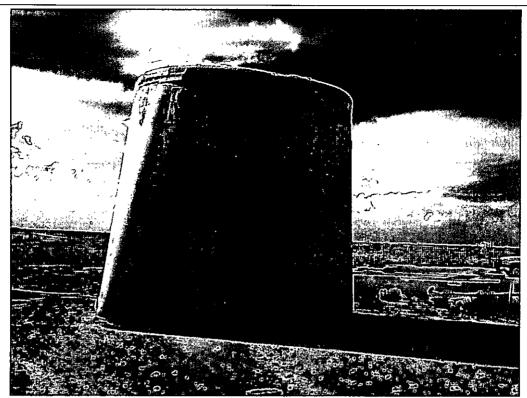




Photograph #1- Lease Sign.



Photograph #2- Release area looking northerly. Dark colored soil indicates contamination.



Photograph #4- Fiberglass tank struck by lightening.



Photograph #5- Fiberglass tank position inside fenced and bermed battery location.