

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company <i>B.G. Operating</i>	Contact <i>Jerry Livingston</i>
Address	Telephone No. <i>432-664-3189</i>
Facility Name <i>Wills Federal #14</i>	Facility Type
Surface Owner	Mineral Owner
API No.	

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
<i>B</i>	<i>35</i>	<i>26S</i>	<i>37E</i>	<i>N/A</i>	<i>N/A</i>	<i>N/A</i>	<i>N/A</i>	<i>Lea</i>

Latitude _____ Longitude _____

NATURE OF RELEASE

Type of Release <i>Oil & Produce Water</i>	Volume of Release <i>109 BBL</i>	Volume Recovered <i>89 BBL</i>
Source of Release <i>210 BBL Oil Tank</i>	Date and Hour of Occurrence <i>11-18</i>	Date and Hour of Discovery <i>11-18-2011</i>
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? <i>Production</i>	
By Whom? <i>Jerry Livingston</i>	Date and Hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. <i>None</i>	

If a Watercourse was Impacted, Describe Fully.*

none aw @ 170'

Describe Cause of Problem and Remedial Action Taken.* *i' connection on back of tank failed, causing 109 BBL to spill out back side of tank into pasture area - Area was sampled and excavated and on 12-28 another leak occurred causing 13.35 BBL to spill into excavation area was excavated and samples taken*

Describe Area Affected and Cleanup Action Taken.* *Pasture area east of tank in pasture - after initial spill site was excavated to a depth of 3-4' samples showed site to be clean. Second spill occurred area was excavated an additional foot to 4-5' samples came back clean - Plastic and berms were built clean backfill brought in for pasture*

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

OIL CONSERVATION DIVISION

Signature: <i>Michael Butler</i>	Approved by Environmental Specialist:
Printed Name: <i>Michael Butler</i>	Approval Date:
Title: <i>Pumper</i>	Expiration Date:
E-mail Address:	Conditions of Approval:
Date: <i>2-28-2011</i> Phone: <i>432-940-7947</i>	Attached <input type="checkbox"/>

DENIED

* Attach Additional Sheets If Necessary

B.C. Operating

Wills Federal #14

February 24, 2012

DENIED

Closure Report

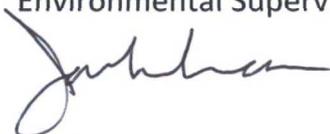
For this site on November 18, 2011 a 1 inch valve on back side of 210 bbls oil tank failed causing 109 bbls of oil to flow on east side of pad in pasture area behind tanks, 88 bbls was recovered. Area was taken down to a depth of 3-4' and contaminated soil was hauled to Doom Landfarm for disposal and samples were taken in bottom of excavation and sidewalls on east side of excavation. Samples were then taken to Cardinal Labs and a full analysis was done, all analytical data showed site to be clean. Before site could be backfilled on December 28th 2011 I showed up on site to take photos and noticed that another leak had taken place. An oil hauler left wrench on front of tank on valve and a cow brushed up against it causing it to leak in same area as previous leak, 13.38 bbls was lost and nothing was recovered. A new C-141 was submitted and area was excavated to a depth of 4-5' and new bottom samples were taken and submitted to lab for analysis. Analytical data from lab showed area to meet OCD standards for site to be clean, was then given approval to backfill site from Geoffrey Lecking with OCD and Trisha Bad Bear with BIM.

Crew hauled off 310 yards of contaminated soil to Doom Landfarm for disposal, and hauled in 330 yards of clean soil from DK Boyd pit. Area was then backfilled with clean soil, we also put 20 mil plastic down around tanks and heater. We then hauled in 100 yards of caliche to build berms around tank battery and heater, we then hauled in 24 yards of p-gravel to put inside berms on top of plastic for heater and tank battery, site is completely finished.

If you have any questions or comments you can reach me at 575-602-2984

Parker Energy

Environmental Supervisor



Jacob Melancon

DENIED