

AE Order Number Banner

Report Description

This report shows an AE Order Number in Barcode format for purposes of scanning. The Barcode format is Code 39.



App Number: pJXK1604135755

1RP - 2719
CHESAPEAKE ENERGY CORP.

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised October 10, 2003

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Release Notification and Corrective Action												
OPERATOR						☐ Initial Report ☐ Final Report						
Name of Company: Chesapeake Energy						Contact: Bradley Blevins						
Address: P.O. Box 190, Hobbs, NM 88240						Telephone No.: (505) 391-1462 ext. 6224						
Facility Name: Lost Tank 16 State 1						Facility Type: Tank Battery						
Surface O	wner:Sta	ate NM(les	ssee-	Mineral C	ner: Chesapeake Energy Lease No.: API: 30-							
Danny Berry)									025-38906			
LOCATION OF RELEASE												
Unit Letter	Section	Township							County			
М	16	218	32E	330'		S	330'	W		Lea		
Latitude: Longitude: NATURE OF RELEASE												
Type of Relea	se: Produc	ed Water		Willoud	O1	Volume of Release: 100 barrels Volume Recovered: 0 barrels						
Source of Release: Open Valve on Tank						Date and Hou		Date and Hour of Discovery:				
Was Immedia	te Notice (liven?				Saturday June 18 2011- 9:30 am. Saturday June 18 2011- 10:00 an If YES, To Whom? Geoffrey Leking- NMOCD						
Was Immedia	ne monee c		Yes 🗌	No 🗌 Not Requi	ired	11 125, 10 11	nom. Geomey E.	King- Minoci				
By Whom? B				Date and Hour: 10:30 am								
Was a Water	course Rea		Vac 🖂	No	If YES, Volume Impacting the Watercourse:							
☐ Yes ⊠ No												
Depth to water: 125 ft. If a Watercourse was Impacted, Describe Fully:												
	1											
				on Taken: Valve w								
				nken: No fluid was roved Disposal(CRI								
additional 84 y	ards of con	taminated soi	l were ren	noved from location	and	hauled to a State	Approved land fa	rm(Lea Land).	28 yar	ds of backfill was		
				Surface levels dow								
				nation to be below is true and complete								
and regulation	s all operato	ors are require	d to repor	t and/or file certain	relea	ase notifications a	nd perform correc	tive actions for	releas	ses which may		
endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the												
operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility												
for compliance with any other federal, state, or local laws and/or regulations.												
				,		OIL CONSERVATION DIVISION						
Signature:	Dresti	1 BS	29									
Printed Name	. Dradlay D	lavina			Approved by District Supervisor:							
Timed (valle	. Dradicy E	ALCVIII3				1						
Title: Field Supervisor				_	Approval Date:		Expiration	Expiration Date:				
E-mail Address: Bradley,blevins@chk.com					Conditions of Approval:			Atta	nched 🗌			
Date: 7-17	3.2011	Phone: (5	05) 391-1	462 ext 6224								

^{*} Attach Additional Sheets If Necessary

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II
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State of New Mexico **Energy Minerals and Natural Resources**

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe NM 87505

Form C-141 Revised October 10, 2003

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Santa Fe, NW 87303												
Release Notification and Corrective Action												
			OPERATO	R								
Name of C	ompany	ake En	ergy		Contact: Bradley Blevins							
Address: I					. ,	Telephone No.: (505) 391-1462 ext. 6224						
Facility Na					Facility Type: Tank Battery							
Surface O	Ct.	7,700	Minoral (Drum	ner: Chesapeake Energy Lease No.: API: 30-							
Danny Ber		SSCC-	Milleral	JWII	ner: Chesapeake Energy			025-38906				
LOCATION OF RELEASE												
Unit Letter MSection 16Township 21SRange 32EFeet from t 330'			Feet from the 330'	the North/South Line S S 330'			E	East/West Line County W Lea				
Latitude: Longitude:												
NATURE OF RELEASE												
Type of Relea						Volume of Release: 100 barrels			Volume Recovered: 0 barrels			
Source of Rele	ease: Open	Valve on Tan	ık							Iour of Discovery:		
Was Immediate Notice Given?						Saturday June 18 2011- 9:30 am. Saturday June 18 2011- 10:00 am If YES, To Whom? Geoffrey Leking- NMOCD						
,, 43 111110414			Yes	No Not Requ	ired							
By Whom? Bi	adley Blev	ins				Date and Hour: 10:30 am						
Was a Watero	ourse Rea			If YES, Volume Impacting the Watercourse:								
		No										
Depth to water												
If a Watercourse was Impacted, Describe Fully:												
Describe Caus	se of Probl	em and Remo	edial Acti	on Taken: Valve v	vas le	ft open on tank e	mitting 100 barrel	s of	produced water	onto location.		
				ken: No fluid was								
removed from location and hauled to a State Approved Disposal(CRI). 56 yards of clean backfill were placed on location allowing haul trucks to												
utilize location. On Monday, June 20, an additional 84 yards of contaminated soil were removed from location and hauled to a State Approved land farm(Lea Land). 28 yards of backfill was hauled to location.												
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules												
and regulations	s all operato	ors are require	d to repor	and/or file certain	releas	se notifications a	nd perform correc	tive	actions for rele	ases which may		
endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water,												
surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.												
			OIL CONSERVATION DIVISION									
G: .	-	4										
Signature:	Zna		EUR ENCINEER									
Printed Name	: Bradley B		Approved by District Supervisor:									
		1							0	0		
Title: Field Su	pervisor				A	Approval Date:	06 2 1111	E	xpiration Date	::08 27 11		
E-mail Address: Bradley.blevins@chk.com						Conditions of Approval: SUBMIT FINAL Attached						
Date: Phone: (505) 391-1462 ext. 6224						C-141 BY 08/27/11 Attached 1RP-06-11-2719						
Date.		I none. ()	00) 071-14	102 CAL 0224					114	1-00 11 -111		

^{*} Attach Additional Sheets If Necessary