Administrative/Environmental Order



## **AE Order Number Banner**

**Report Description** 

This report shows an AE Order Number in Barcode format for purposes of scanning. The Barcode format is Code 39.



App Number: pKJ1603944637

1RP - 4165

BASIC ENERGY SERVICES, LP

2/8/2016

State of New Mexico Energy Minerals and Natural Resources

Form C-141 Revised August 8, 2011

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

O     34     21S     37E     630     South     2427     East     Lea       Latitude ~       Longitude ~       NATURE OF RELEASE       Type of Release     Brine Water     Volume of Release     130 barrels     Volume Recovered     110 barrels       Source of Release     Brine Water     Volume of Release     130 barrels     Volume Recovered     110 barrels       Source of Release     broken Well head     Date and Hour of Occurrence     Date and Hour of Discovery     1/9/2014       Was Immediate Notice Given?     XX     Yes     No     Not     Mark Hoskins	220 S. St. Fra	ncis Dr., Sant	a Fe, NM 87	and the same state of the same		-	NM 875						1	
Same of Company       Basic Energy Services       Contact       David Alvando         vidress       PO Box 10460, Midland TX 79702       Telephone No.       575-746-0272         acality Name       Eunice No# 001 BW - 002       Facility Type       Brine Station         wirface Owner				Rele	ease Notific	N			ve A	_	Tuiti.	Demont		Einal Dana
Valence       PO Box 10460, Midland TX 79702       Telephone No.       575-746-2072         araility Name       Eunice No# 001       BW -002       Facility Type       Brine Station         surface Owner        Mineral Owner       API No.       3002526884         Loc ATTION OF RELEASE       Loc ATTION OF RELEASE       County         Jnit Letter       Section       Township       Range       Feet from the 630       North/South Line       Feet from the 2427       East       County         Jain Carl County       Latitude	Name of C	ompany	B	asic Ener	av Services							а кероп		Final Repo
acility Name       Eunice No# 001 BW-002       Facility Type       Brine Station         warface Owner														
API No. 3002526884         LocATION OF RELEASE         Dait Letter       Section       Township       Range       Feet from the 630       South       Feet from the 2427       East/West Line County East         Dait Letter       South       227       East/West Line County East       County East         Latitude       Longitude       Not       Not       Date and Hour of Documere Date and Hour of Discovery       Date and Hour of Discovery         Ype of Release       Brine Water       Volume of Release 130 barrels       Volume Recovered 110 barrels         Outcome of Release       Brine Water       Volume of Decovery       Date and Hour of Discovery       1/30 pm         Vas Immediate Notice Given?       Xx       Yes       No       Not       Mark Hoskins         Support Release       Brine Water       Date and Hour * 1:30 pm         Ys a Watercourse Reached?       Yes       No       If YES, Volume Impacting the Watercourse.         Yes a Watercourse Reached?       Yes a XX No       If YES, Volume Impacting the Watercourse.       Purchase         Describe Area Affected and Cleanup Action Taken.*       Broken Well Head, replace well head       Purchase       Purchase         Spill inside berms. Loss of 130 barrels. Recovered 110 barrels with vacuum truck. With clean eff														
LOCATION OF RELEASE         Init Letter       Section       Township       Range       Feet from the       East/West Line       County         0       34       21S       37E       Feet from the       South       Feet from the       2427       East/West Line       County         Latitude		and the second in	234110011	on oor D	6	- C - C - C - C - C - C - C - C - C - C	acting Typ							5 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
Init Letter       Section       Township       Range       Feet from the 630       North/South Line       Feet from the 2427       East West Line       County Least         Jail 218       37E       Feet from the 630       South       Feet from the 2427       East West Line       County Least         Latitude	Surface Ov	vner			-Mineral O	wner					API No	. 3002	52688	4
O       34       218 $3\overline{TE}$ 630       South       2427       East       Lea         Latitude					LOCA	TION	OF REI	LEASE						
NATURE OF RELEASE         Spe of Release       Brine Water       Volume of Release       130 barrels       Volume Recovered       110 barrels         Vas Immediate Notice Given?       Date and Hour of Occurrence       Date and Hour of Discovery       2       1:30 pm         Vas Immediate Notice Given?       If YES, To Whom?       Mark Hoskins         Kequired       Date and Hour       1:30 pm         By Whon?       Beto Gonzalez       Date and Hour       1:30 pm         Vas a Watercourse Reached?       If YES, Volume Impacting the Watercourse.       If YES, Volume Impacting the Watercourse.         Fa Watercourse was Impacted, Describe Fully.*       Describe Cause of Problem and Remedial Action Taken.*       Mark Hoskins         Broken Well Head, replace well head       If YES, Volume Impacting the Watercourse.       If YES, Volume Impacting the Watercourse.         Describe Area Affected and Cleanup Action Taken.*       Broken Well Head, replace well head       If YES, Volume Impacting the Watercourse.         Describe Area Affected and Cleanup Action Taken.*       Spill inside berms. Loss of 130 barrels. Recovered 110 barrels with vacuum truck. Will clean effected area       If Impact the environment. The acceptance of a C-141 report by the MOCD marced as "Final Report" does not releve the operator of flability hould their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human healt r the environment. Th	Unit Letter O													
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Spe of Release Brine Water Volume of Release 130 barrels Volume Recovered 110 barrels   Source of Release broken Well head Date and Hour of Occurrence Date and Hour of Discovery 2 1:30 pm   Vas Immediate Notice Given? XX Yes No Not Mark Hoskins   tequired SX Yes No Not Mark Hoskins   by Whom? Beto Gonzalez Date and Hour 1:30 pm 1:30 pm   Vas a Watercourse Reached? Yes XX No If YES, Volume Impacting the Watercourse.   'yes XX No If YES, Volume Impacting the Watercourse.   Beto Gonzalez Bark Mell Head, replace well head Broken Well Head, replace well head Broken Well Head, replace well head Bescribe Cause of Problem and Remedial Action Taken.* Broken Well Head, replace well head Bescribe Area Affected and Cleanup Action Taken.* Spill inside berms. Loss of 130 barrels. Recovered 110 barrels with vacuum truck. Will clean effected area Bescribe Area Affected and Cleanup Action Taken.* Spill inside berms. Loss of 130 barrels. Recovered 110 barrels with vacuum truck. Will clean effected area Bescribe Cause of Problem and Remedial Action fulce ratin release notifications and perform corrective actions for release which may endanger ublic health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability hould their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health their operations have failed to adequately investigate and remediate contamination that pose a				Lat	titude –		_ Longitud	e -						
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19/2014       2       1:30 pm         Vas Immediate Notice Given?       If YES, To Whom?       Mark Hoskins         kequired       Date and Hour       1:30 pm         by Whom?       Beto Gonzalez       Date and Hour       1:30 pm         Was a Watercourse Reached?       If YES, Volume Impacting the Watercourse.       If YES, Volume Impacting the Watercourse.         Fa Watercourse was Impacted, Describe Fully*       Describe Cause of Problem and Remedial Action Taken.*       If YES, Volume Impacting the Watercourse.         Describe Area Affected and Cleanup Action Taken.*       Spill inside berms. Loss of 130 barrels. Recovered 110 barrels with vacuum truck. Will clean effected area       If a second of the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of resoonsibility for commliance with any other ederal, state, or local laws and/or regulations.         Approval Date:       If a final datess:       Approval Date:       If a final datest         Approval Date:       If a final datest       Approval Date:       Attached	Type of Release Bri													
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By Whom?       Beto Gonzalez       Date and Hour       1:30 pm         Was a Watercourse Reached?       If YES, Volume Impacting the Watercourse.         If Yes       XX No         If a Watercourse was Impacted, Describe Fully.*         Describe Cause of Problem and Remedial Action Taken.*         Broken Well Head, replace well head         Describe Area Affected and Cleanup Action Taken.*         Spill inside berms. Loss of 130 barrels. Recovered 110 barrels with vacuum truck.         Will clean effected area         hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and gegulations all operators are required to report and/or file certain release notifications and perform corrective actions for release which may endanger ublic health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability hould their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human healther the twironment. The acceptance of a C-141 report does not relieve the operator of resonsibility for compliance with any other edderal, state, or local laws and/or regulations.         Finanture:       Mark         Approve       Approval Date:         Approval Date:       Date Important Date:         Simanture:       Mark         Approval Date:       Date         Destribut Address:       Mark				X Yes	🗌 No 🗌 Not	t			Mark	Hoskins	5			
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