

AE Order Number Banner

Report Description

This report shows an AE Order Number in Barcode format for purposes of scanning. The Barcode format is Code 39.



App Number: pSAD1327750588

1RP - 2967

COG OPERATING LLC

10/4/2013

1625 N. French Dr., Hobbs, NM 88240 Energy Minutana District III III 1000 Rio Brazos Road, Aztec, NM 87410 Oil Coll District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			OCT RI	BBS OC 0 4 20 ECEIVE	Form C-141 Revised October 10, 2003 Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back			
Release Notification and Corrective Action									
		OPERATOR Initial Report Final Report							
		Contact Pat Ellis Telephone No. 432-230-0077							
		Facility Type SWD							
Surface Owner Federal Mineral Owner		Lease No. (API#) 30-025-31716							
LOCATION OF RELEASE									
Unit Letter Section Township Range Feet from the North/		/South Line	Feet from the	m the East/West Line County					
K 11 22S 32E Lea Latitude 32.40443 Longitude 103.64730 Lea									
NATURE OF RELEASE									
Type of Release Oil and produced water			Volume of Release 10bbls of oil 30bbls of produced water						
Source of Release Water tank		Date and H	Date and Hour of Occurrence		Date and Hour of Discovery				
Was Immediate Notice Given?		If YES, To	09-24-2013 09-24-2013 08:00am If YES, To Whom?						
Yes No Not Required									
By Whom? Michelle Mullins Was a Watercourse Reached?			Date and Hour 09-25-2013 07:39 If YES, Volume Impacting the Watercourse.						
☐ Yes ⊠ No									
If a Watercourse was Impacted, Describe Fully.*									
Describe Cause of Problem and Remedial Action Taken.*									
Plunger on triplex pump broke. Replaced the triplex pump. DTW = 355' 9/RL 10/4/13									
Describe Area Affected and Cleanup Action Taken.*									
Initially 10bbls of oil and 30bbls of produced water were released due to a mechanical failure on the triplex pump. Causing the water tank to overflow. We were able to recover 7bbls of oil and 25bbls produced water with a vacuum truck. The spill occurred in a unlined facility. All free fluid has been recovered. Tetra Tech will sample the spill site area to delineate any possible contamination from the release and we will present a work plan to the NMOCD \BLM for approval prior to any significant remediation work.									
I hereby certify that the information given above is true and complet regulations all operators are required to report and/or file certain rel public health or the environment. The acceptance of a C-141 report should their operations have failed to adequately investigate and rea or the environment. In addition, NMOCD acceptance of a C-141 re federal, state, or local laws and/or regulations.	lease r t by th nedia	otifications and the NMOCD m the contamination	nd perform correct arked as "Final Re- on that pose a three e the operator of re-	tive action eport" do eat to gro responsib	ons for rel bes not rel bund wate bility for c	eases which may endanger ieve the operator of liability r, surface water, human health ompliance with any other			
Signature: Robert Grubbs Jr.	Apr				OIL CONSERVATION DIVISION Specific Supervisor: Environmental Specialist				
Title: Senior Environmental Coordinator		Approval Da	10104/13			Date: 12/04/13			
E-mail Address: rgrubbs@concho.com		Conditions of	f Approval:SUB	MITE		Attached			
Date: 10-03-2013 Phone: 432-661-6601 Attach Additional Sheets If Necessary		C-141 1	34 12/04/1	3		IRP-10-13-2967			

A