

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
- Engineering Bureau -
1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] TYPE OF APPLICATION - Check Those Which Apply for [A]

- [A] Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

- [B] Commingling - Storage - Measurement
☐ DHC ☒ CTB ☒ PLC ☐ PC ☐ OLS ☐ OLM

- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

- [D] Other: Specify _____

[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or ☐ Does Not Apply

- [A] ☒ Working, Royalty or Overriding Royalty Interest Owners
[B] ☐ Offset Operators, Leaseholders or Surface Owner
[C] ☐ Application is One Which Requires Published Legal Notice
[D] ☐ Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
[E] ☒ For all of the above, Proof of Notification or Publication is Attached, and/or,
[F] ☐ Waivers are Attached

[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Jerry W. Sherrell
Print or Type Name

Jerry W. Sherrell
Signature

Production Clerk
Title

1/20/2016
Date

jerrys@mec.com
e-mail Address

- PLC 444
- MACK Energy Corporation
13873

Well
- Promise Fee #1
30-015-42272

- Fee Fee #1
30-015-42703

Pool

- CASS DRAWING
Bone Spring
10380

- WL-015 G-06
5232704H;

4 PPR WOLF CAMP
98125



P.O. Box 960
Artesia, NM 88211-0960
Office (575) 748-1288
Fax (575) 746-9539

RECEIVED OOD

2016 JUL 22 P 2:43

January 20, 2016

Oil Conservation Division
Attn: Phillip R. Goetze
Santa Fe, NM 87505

Dear sir or Madam:

Mack Energy Corporation is requesting administrative approval from the NMOCD for approval of surface commingling of production on our Ice Fee Lease and our Promise Land Fee Lease. Both Leases produce from the Cass Draw; Bone Spring pool(10380) and will be commingled at a central tank battery located in the SWNW Sec. 23 T23S R27E. The Promise Land Fee is currently producing at this facility. We anticipate completion of the Ice Fee #1 very soon.

Both leases have identical working interest ownership; however, a difference in overriding royalty ownership exists between the two leases. All interest owners have been notified of this application via certified mail.

Allocation for oil and gas will be done using periodic well tests at the TB shown in the facility diagram. Each well will be tested periodically to insure accurate allocation.

Should you have any questions please contact me @ 575-748-1288.

Sincerely,

Jerry W. Sherrell
Production Clerk
jerrys@mec.com

JWS/

Enclosures

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: MACK ENERGY CORPORATION
OPERATOR ADDRESS: PO BOX 960 ARTESIA, NM 88211-0960
APPLICATION TYPE:

☐ Pool Commingling ☒ Lease Commingling ☐ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☒ Fee ☐ State ☐ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. _____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☐ Yes ☒ No

(A) POOL COMMINGLING

Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes

- (2) Are any wells producing at top allowables? ☐ Yes ☐ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No.
(4) Measurement type: ☐ Metering ☐ Other (Specify)
(5) Will commingling decrease the value of production? ☐ Yes ☐ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING

Please attach sheets with the following information

- (1) Pool Name and Code.
(2) Is all production from same source of supply? ☒ Yes ☐ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No
(4) Measurement type: ☐ Metering ☒ Other (Specify) PERIODIC WELL TESTS

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

- (1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

- (1) Is all production from same source of supply? ☐ Yes ☐ No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Jerry W. Sherrell TITLE: PRODUCTION CLERK DATE: 1-20-2016
TYPE OR PRINT NAME: JERRY W. SHERRELL TELEPHONE NO.: 575-748-1288
E-MAIL ADDRESS: jerrys@mcc.com

MACK ENERGY CORPORATION

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

(B) LEASE COMMINGLE

(1) Pool Name and Code.

Promise Land Fee #1 30-015-42272 Unit E Sec. 23 T23S R27E

Cass Draw; Bone Spring-10380 DHC-4763

WC-015 G-06 S232704H; Upper Wolfcamp-98125 DHC-4763

Ice Fee #1 30-015-42703 Unit D Sec. 23 T23S R27E

Cass Draw; Bone Spring-10380

(2) Is all production from the same source of supply?

Yes

(3) Has all interest owners been notified by certified mail of the proposed commingling?

Yes

(4) Measurement type:

Periodic Well Tests

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
511 S. First St., Artesia, NM 88210
Phone: (575) 745-1253 Fax: (575) 745-0720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-42703	² Pool Code 10380	³ Pool Name Cass Draw; Bone Spring
⁴ Property Code 313753	⁵ Property Name ICE FEE	⁶ Well Number 1
⁷ OGRID No. 13837	⁸ Operator Name MACK ENERGY CORPORATION	⁹ Elevation 3134.5

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	23	23 S	27 E		330	NORTH	330	WEST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Dedicated Acres 40	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>N89°58'47"E 2637.78 FT</p> <p>NW CORNER SEC. 23 LAT. = 32.2979949°N LONG. = 104.1694676°W NMSP EAST (FT) N = 472181.79 E = 591968.99</p> <p>330'</p> <p>SURFACE LOCATION</p> <p>ICE FEE 1</p> <p>ELEV. = 3134.5</p> <p>LAT. = 32.2970869°N (NAD83) LONG. = 104.1684022°W NMSP EAST (FT) N = 471851.99 E = 592298.66</p> <p>W/4 CORNER SEC. 23 LAT. = 32.2907025°N LONG. = 104.1694878°W NMSP EAST (FT) N = 469528.91 E = 591968.78</p> <p>NOTE: LATITUDE AND LONGITUDE COORDINATES ARE SHOWN USING THE NORTH AMERICAN DATUM OF 1983 (NAD83). LISTED NEW MEXICO STATE PLANE EAST COORDINATES ARE GRID (NAD83). BASIS OF BEARING AND DISTANCES USED ARE NEW MEXICO STATE PLANE EAST COORDINATES MODIFIED TO THE SURFACE.</p> <p>SW CORNER SEC. 23 LAT. = 32.2834004°N LONG. = 104.1695147°W NMSP EAST (FT) N = 466872.52 E = 591962.52</p> <p>S/4 CORNER SEC. 23 LAT. = 32.2834060°N LONG. = 104.1609741°W NMSP EAST (FT) N = 466878.70 E = 594601.85</p> <p>SE CORNER SEC. 23 LAT. = 32.2834089°N LONG. = 104.1524377°W NMSP EAST (FT) N = 466884.08 E = 597239.85</p> <p>589°51'57"W 2639.95 FT</p> <p>589°53'00"W 2638.63 FT</p>		<p>N89°58'47"E 2637.78 FT</p> <p>NE CORNER SEC. 23 LAT. = 32.2979767°N LONG. = 104.1523976°W NMSP EAST (FT) N = 472153.66 E = 597243.31</p> <p>500°02'15"W 2650.41 FT</p> <p>500°02'15"W 2650.41 FT</p>	<p>17 OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Jerry W. Sherrill</i> 1-19-2016 Signature Date</p> <p>Jerry W. Sherrill Printed Name</p> <p>jerryse@mec.com Email Address</p> <p>18 SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>OCTOBER 11 2011 NEW MEXICO Date of Survey</p> <p>(12797)</p> <p><i>[Signature]</i> Signature and Seal of Professional Surveyor</p> <p>Certificate Number: FLSMONT-12797-10, PLS 12797 SURVEY NO: 3410</p>		

010601
 1625 N. French Dr., Hobbs, NM 88240
 Phone: (505) 393-6161 Fax: (505) 393-6720
 010601
 111 S. First St., Artesia, NM 88210
 Phone: (505) 745-1233 Fax: (505) 745-4720
 010601
 1000 Rip Haines Road, Arroyo, NM 87109
 Phone: (505) 331-6175 Fax: (505) 331-6179
 010601
 1220 S. St. Francis Dr., Santa Fe, NM 87505
 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
 Energy, Minerals & Natural Resources Department
 OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-102
 Revised August 1, 2011
 Submit one copy to appropriate
 District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

AP# Number 30-015-42272		Pool Code 98125		Pool Name WC-015 G-06 S232704H; Upper Wolfcamp	
Property Code 40486		Property Name PROMISE LAND FEE			Well Number 1
GRID No. 13837		Operator Name MACK ENERGY CORPORATION			Elevation 3137.5
Surface Location					
UT. or lot no. E	Section 23	Township 23 S	Range 27 E	Lot (dn) 1650	Feet from the North/South line NORTH Feet from the East/West line WEST County EDDY
Bottom Hole Location If Different From Surface					
UT. or lot no.	Section	Township	Range	Lot (dn)	Feet from the North/South line Feet from the East/West line County
Dedicated Acres 40		Joint or Infill		Consolidation Code	Order No.

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

N89°58'47"E 2637.78 FT NW CORNER SEC. 23 LAT. = 32.2979989°N LONG. = 104.1694676°W NMSP EAST (FT) N = 472181.79 E = 591968.99		N89°58'47"E 2637.78 FT NE CORNER SEC. 23 LAT. = 32.2979767°N LONG. = 104.1523976°W NMSP EAST (FT) N = 472183.66 E = 597243.31	
1650' 330' SURFACE LOCATION		DNF	
W/4 CORNER SEC. 23 LAT. = 32.2907023°N LONG. = 104.1694878°W NMSP EAST (FT) N = 469528.91 E = 591966.78		DNF	
NOTE: LATITUDE AND LONGITUDE COORDINATES ARE SHOWN USING THE NORTH AMERICAN DATUM OF 1983 (NAD83). LISTED NEW MEXICO STATE PLANE EAST COORDINATES ARE GRID (NAD83). BASIS OF BEARING AND DISTANCES USED ARE NEW MEXICO STATE PLANE EAST COORDINATES MODIFIED TO THE SURFACE.			
SW CORNER SEC. 23 LAT. = 32.2834004°N LONG. = 104.1609741°W NMSP EAST (FT) N = 466872.52 E = 591962.52		SE CORNER SEC. 23 LAT. = 32.2834089°N LONG. = 104.1524377°W NMSP EAST (FT) N = 466884.08 E = 597239.85	
S89°51'57"W 2639.95 FT		S89°53'00"W 2638.83 FT	

"OPERATOR CERTIFICATION"

I hereby certify that the information contained herein is true and complete in the best of my knowledge and belief, and that this organization either owns a working interest or interest in mineral interest in the land including the proposed bottom hole location or has a right to drill this well in this location pursuant to a contract with an owner of such a mineral or working interest, or in a voluntarily pooling agreement or a compulsory pooling unit, as provided for by the division.

Signature: Deana Weaver Date: 5.7.15

Printed Name: Deana Weaver

Email Address: dweaver@mec.com

"SURVEYOR CERTIFICATION"

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

MARCH 19, 2014

Date of Survey: 5.7.15

Signature and Seal of Professional Surveyor: [Signature]

Certificate Number: FILED M.E. GARRAMILLA, PLS (2797

SURVEY NO. 2671

District I
 1623 N. French Dr., Hobbs, NM 88240
 Phone: (575) 393-6161 Fax: (575) 393-0720
 District II
 811 S. First St., Artesia, NM 88210
 Phone: (575) 748-1283 Fax: (575) 748-9720
 District III
 1000 Rio Bravo Road, Aztec, NM 87410
 Phone: (505) 334-6178 Fax: (505) 334-6170
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505
 Phone: (505) 476-3460 Fax: (505) 476-3462

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Form C-102
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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

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⁴ Property Code 40486	⁵ Property Name PROMISE LAND FEE	⁶ Well Number 1
⁷ UGRID No. 13837	⁸ Operator Name MACK ENERGY CORPORATION	⁹ Elevation 3137.5

" Surface Location

UT. or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	23	23 S	27 E		1650	NORTH	330	WEST	EDDY

" Bottom Hole Location If Different From Surface

UT. or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

¹² Dedicated Acres 40	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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<p>1650'</p> <p>330'</p> <p>SURFACE LOCATION</p> <p>PROMISE LAND FEE #1 ELEV. = 3137.5' LAT. = 32.2934591°N (NAD83) LONG. = 104.1684126°W NMSP EAST (FT) N = 470532.26 E = 592297.50</p>		<p>330' 15" W</p> <p>2650.41 FT</p>	
<p>W/4 CORNER SEC. 23 LAT. = 32.2907025°N LONG. = 104.1694878°W NMSP EAST (FT) N = 469528.91 E = 591966.78</p>		<p>NOTE: LATITUDE AND LONGITUDE COORDINATES ARE SHOWN USING THE NORTH AMERICAN DATUM OF 1983 (NAD83). LISTED NEW MEXICO STATE PLANE EAST COORDINATES ARE GRID (NAD83). BASIS OF BEARING AND DISTANCES USED ARE NEW MEXICO STATE PLANE EAST COORDINATES MODIFIED TO THE SURFACE.</p>	
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<p>S89°51'57"W 2639.95 FT</p>		<p>S89°53'00"W 2638.63 FT</p>	

" OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete in the best of my knowledge and belief, and that this organization either owns a working interest or holds a mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling with the reservoir entered by the drilling.

Signature: Deana Weaver 57.15
Date: _____

Printed Name: Deana Weaver

E-mail Address: dweaver@mec.com

"SURVEYOR CERTIFICATION

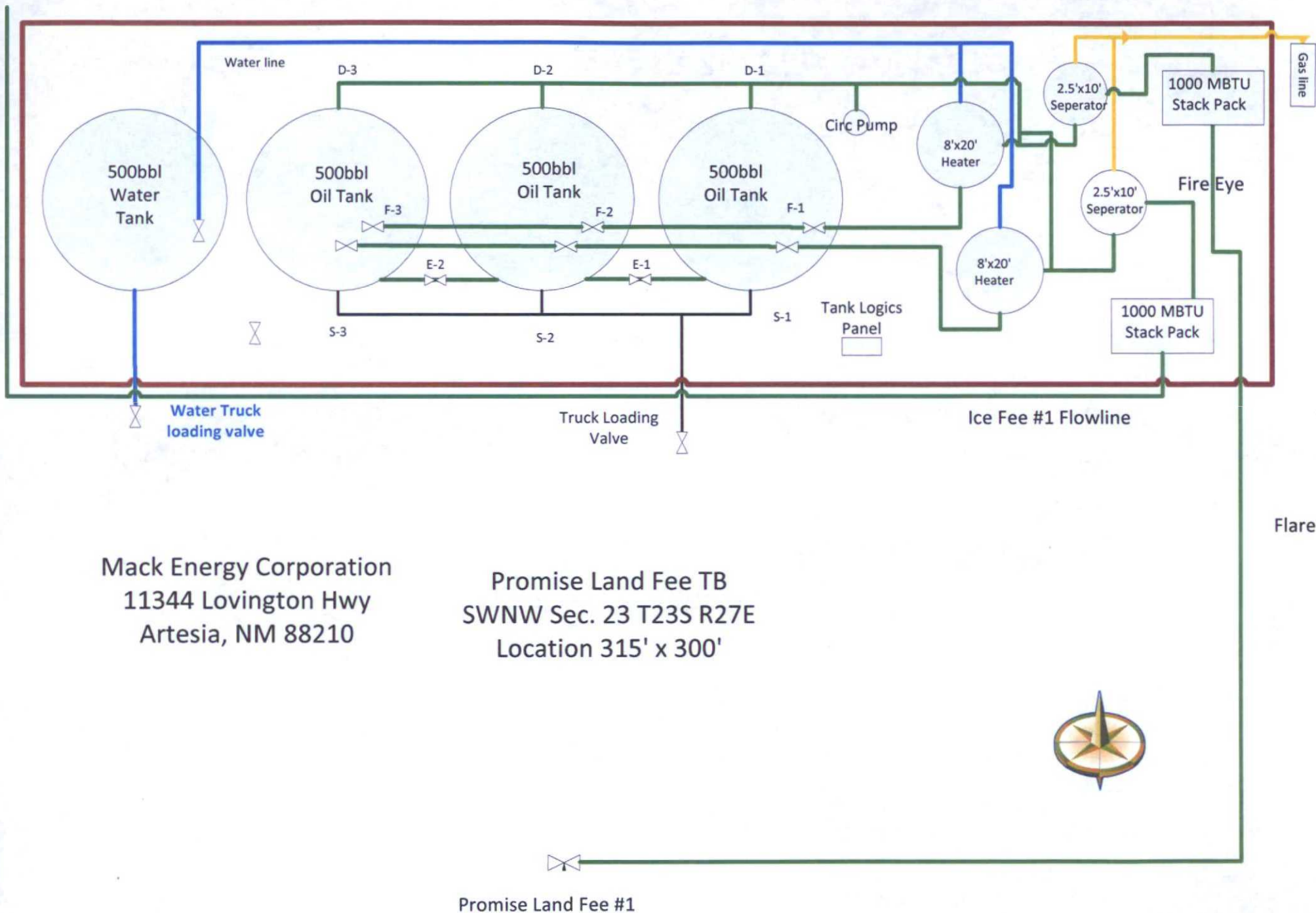
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

MARCH 19, 2014
Date of Survey

Signature and Seal of Professional Surveyor: [Signature]

Certificate Number: PH 00001 F. JARAMILLO, PLS 12797

SURVEY NO 2671



Jerry Sherrell

From: Travis Lanning
Sent: Tuesday, January 19, 2016 2:29 PM
To: Jerry Sherrell
Subject: Ice / Promise Land Ownership
Attachments: Promise Land Fee - DOI.xlsx

Ice

Mo Oil, LLC
Po Box 429
Roswell, NM 88202

Vivian D. Lopez
335 W. London, Rd.
Carlsbad, NM 88220

Working interest owners are Chase Oil, et al.

TL

Travis Lanning
Land Manager
Mack Energy Corporation
575-748-1288 Office
575-748-7374 Fax
575-703-6004 Wireless

DIVISION OF INTEREST

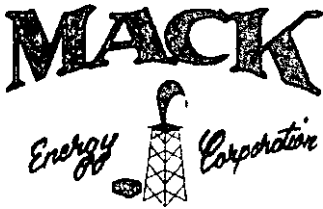
Promise Land Fee

Fee Lease

T23S, R27E, Eddy County, NM

Section 23: S/2NW/4

OWNER#	OWNER	WI	NRI	TYP INT	SUS STAT
015824	B & G Royalties P O Box 376 Artesia, NM 88211-0376		0.00533333	ORRI	DIVOR
016114	XPLOR Resources, LLC 1104 N. Shore Drive Carlsbad, NM 88220		0.00400000	ORRI	DIVOR
015826	Ross Duncan Properties, LLC P. O. Box 647 Artesia, NM 88211-0647		0.00533334	ORRI	DIVOR
016113	Compound Properties, LLC P. O. Box 2990 Ruidoso, NM 88355-2990		0.00533333	ORRI	DIVOR
016116	Lee B & Wilma E Voigt Rev. Trust Zolene Voigt Knott, Trustee 1103 North Shore Drive Carlsbad, NM 88220		0.23000000	RI	TITLE
101	Chase Oil Corporation P. O. Box 1767 Artesia, NM 88211-1767	0.85000000	0.63750000	WI	MIN
110	Robert C. Chase P. O. Box 297 Artesia, NM 88211-0297	0.05000000	0.03750000	WI	MIN
185	Ventana Minerals LLC P. O. Box 359 Artesia, NM 88211-0359	0.05000000	0.03750000	WI	MIN
195	DiaKan Minerals LLC P. O. Box 693 Artesia, NM 88211	0.05000000	0.03750000	WI	MIN
	TOTAL	1.00000000	1.00000000		
					2-17-2015 /dh



P.O. Box 960
Artesia, NM 88211-0960
Office (575) 748-1288
Fax (575) 746-9539

January 20, 2016

VIA CERTIFIED MAIL 7015 0640 0006 7031 4899

B & G Royalties
PO Box 376
Artesia, NM 88211-0376

Dear sir or Madam:

Mack Energy Corporation is requesting administrative approval from the NMOCD for approval of surface commingling of production on our Ice Fee Lease and our Promise Land Fee Lease. Both Leases produce from the Cass Draw; Bone Spring pool (10380) and will be commingled at a central tank battery located in the SWNW Sec. 23 T23S R27E. The Promise Land Fee #1 is currently producing at the Promise Land Fee TB. The Ice Fee #1 has been drilled and we anticipate completion of the Ice Fee #1 soon.

Both leases have identical working interest ownership; however, a difference in overriding royalty ownership exists between the two leases. All interest owners have been notified of this application via certified mail.

Allocation for oil and gas will be done using periodic well tests at the TB shown in the facility diagram. Each well will be tested periodically to insure accurate allocation.

Should you have any questions please contact me @ 575-748-1288.

Sincerely,

A handwritten signature in cursive script that reads "Jerry W. Sherrell".

Jerry W. Sherrell
Production Clerk
jerrys@mec.com

JWS/

Enclosures



P.O. Box 960
Artesia, NM 88211-0960
Office (575) 748-1288
Fax (575) 746-9539

January 20, 2016

VIA CERTIFIED MAIL 7015 0640 0006 7031 4875

Mo Oil, LLC
PO Box 429
Roswell, NM 88202

Dear sir or Madam:

Mack Energy Corporation is requesting administrative approval from the NMOCD for approval of surface commingling of production on our Ice Fee Lease and our Promise Land Fee Lease. Both Leases produce from the Cass Draw; Bone Spring pool(10380) and will be commingled at a central tank battery located in the SWNW Sec. 23 T23S R27E. The Promise Land Fee #1 is currently producing at the Promise Land Fee TB. The Ice Fee #1 has been drilled and we anticipate completion of the Ice Fee #1 soon.

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Should you have any questions please contact me @ 575-748-1288.

Sincerely,

Jerry W. Sherrell
Production Clerk
jerrys@mec.com

JWS/

Enclosures



P.O. Box 960
Artesia, NM 88211-0960
Office (575) 748-1288
Fax (575) 746-9539

January 20, 2016

VIA CERTIFIED MAIL 7015 0640 0006 7031 4912

Ross Duncan Properties, LLC
PO Box 647
Artesia, NM 88211-0647

Dear sir or Madam:

Mack Energy Corporation is requesting administrative approval from the NMOCD for approval of surface commingling of production on our Ice Fee Lease and our Promise Land Fee Lease. Both Leases produce from the Cass Draw; Bone Spring pool(10380) and will be commingled at a central tank battery located in the SWNW Sec. 23 T23S R27E. The Promise Land Fee #1 is currently producing at the Promise Land Fee TB. The Ice Fee #1 has been drilled and we anticipate completion of the Ice Fee #1 soon.

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Allocation for oil and gas will be done using periodic well tests at the TB shown in the facility diagram. Each well will be tested periodically to insure accurate allocation.

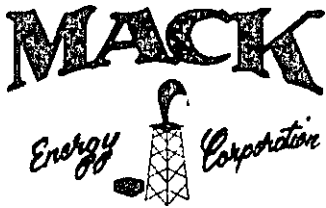
Should you have any questions please contact me @ 575-748-1288.

Sincerely,

Jerry W. Sherrell
Production Clerk
jerrys@mec.com

JWS/

Enclosures



P.O. Box 960
Artesia, NM 88211-0960
Office (575) 748-1288
Fax (575) 746-9539

January 20, 2016

VIA CERTIFIED MAIL 7015 0640 0006 7031 4882

Vivian D. Lopez
335 W. London Rd.
Carlsbad, NM 88220

Dear sir or Madam:

Mack Energy Corporation is requesting administrative approval from the NMOCD for approval of surface commingling of production on our Ice Fee Lease and our Promise Land Fee Lease. Both Leases produce from the Cass Draw; Bone Spring pool (10380) and will be commingled at a central tank battery located in the SWNW Sec. 23 T23S R27E. The Promise Land Fee #1 is currently producing at the Promise Land Fee TB. The Ice Fee #1 has been drilled and we anticipate completion of the Ice Fee #1 soon.

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Sincerely,

A handwritten signature in cursive script that reads "Jerry W. Sherrell".

Jerry W. Sherrell
Production Clerk
jerrys@mec.com

JWS/

Enclosures



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Artesia, NM 88211-0960
Office (575) 748-1288
Fax (575) 746-9539

January 20, 2016

VIA CERTIFIED MAIL 7015 0640 0006 7031 4936

Lee B & Wilma E Voigt Rev. Trust
1103 N Shore Drive
Carlsbad, NM 88220

Dear sir or Madam:

Mack Energy Corporation is requesting administrative approval from the NMOCD for approval of surface commingling of production on our Ice Fee Lease and our Promise Land Fee Lease. Both Leases produce from the Cass Draw; Bone Spring pool(10380) and will be commingled at a central tank battery located in the SWNW Sec. 23 T23S R27E. The Promise Land Fee #1 is currently producing at the Promise Land Fee TB. The Ice Fee #1 has been drilled and we anticipate completion of the Ice Fee #1 soon.

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Artesia, NM 88211-0960
Office (575) 748-1288
Fax (575) 746-9539

January 20, 2016

VIA CERTIFIED MAIL 7015 0640 0006 7031 4905

XPLOR Resources
1104 N. Shore Drive
Carlsbad, NM 88220

Dear sir or Madam:

Mack Energy Corporation is requesting administrative approval from the NMOCD for approval of surface commingling of production on our Ice Fee Lease and our Promise Land Fee Lease. Both Leases produce from the Cass Draw; Bone Spring pool(10380) and will be commingled at a central tank battery located in the SWNW Sec. 23 T23S R27E. The Promise Land Fee #1 is currently producing at the Promise Land Fee TB. The Ice Fee #1 has been drilled and we anticipate completion of the Ice Fee #1 soon.

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Sincerely,

A handwritten signature in cursive script that reads "Jerry W. Sherrell".

Jerry W. Sherrell
Production Clerk
jerrys@mec.com

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Artesia, NM 88211-0960
Office (575) 748-1288
Fax (575) 746-9539

January 20, 2016

VIA CERTIFIED MAIL 7015 0640 0006 7031 4929

Compound Properties, LLC
PO Box 2990
Ruidoso, NM 88355-2990

Dear sir or Madam:

Mack Energy Corporation is requesting administrative approval from the NMOCD for approval of surface commingling of production on our Ice Fee Lease and our Promise Land Fee Lease. Both Leases produce from the Cass Draw; Bone Spring pool(10380) and will be commingled at a central tank battery located in the SWNW Sec. 23 T23S R27E. The Promise Land Fee #1 is currently producing at the Promise Land Fee TB. The Ice Fee #1 has been drilled and we anticipate completion of the Ice Fee #1 soon.

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Sincerely,

A handwritten signature in cursive script that reads "Jerry W. Sherrell".

Jerry W. Sherrell
Production Clerk
jerrys@mec.com

JWS/

Enclosures

Promise Fee Well No. 1 Production

Production Pool(s)	Oil Prod	Gas Prod	Wtr Prod	Days Prod	Rpt Date
CASS DRAW;BONE SPRING+WC-015 G- 06 S232704H;UPPER WOLFCAMP	3216	8079	4647	18	01-Jul-15
CASS DRAW;BONE SPRING+WC-015 G- 06 S232704H;UPPER WOLFCAMP	3943	9844	8571	31	01-Aug-15
CASS DRAW;BONE SPRING+WC-015 G- 06 S232704H;UPPER WOLFCAMP	3038	8406	6867	30	01-Sep-15
CASS DRAW;BONE SPRING+WC-015 G- 06 S232704H;UPPER WOLFCAMP	2958	8827	7037	31	01-Oct-15
CASS DRAW;BONE SPRING+WC-015 G- 06 S232704H;UPPER WOLFCAMP	2438	7863	5721	30	01-Nov-15