V242016	SUSPENSE	ENGINEER	Y-22/2-UB	PL-L TYPE	PMAM 1602254510
			ve this line for division use of		APPENDIA .
	NEW	MEXICO OIL CO Findineel -	NSERVATION	DIVISION	
	1	220 South St. Francis	-	M 87505	
	ADI	MINISTRATIVE	APPLICAT	ION CHE	CKLIST
		ORY FOR ALL ADMINISTRA WHICH REQUIRE PROC			DIVISION RULES AND REGULATIONS FE
[D F	lon-Standard IC-Downhold [PC-Pool Co [WFX	Location] [NSP-Non- e Commingling] [CTB ommingling] [OLS - C -Waterflood Expansio [SWD-Salt Water Disp Enhanced Oil Recove	-Lease Commingli)ff-Lease Storage] on] [PMX-Pressure oosal] [IPI-Injection	ing] [PLC-Pool/ [OLM-Off-Leas Maintenance E n Pressure Incr	Lease Commingling] e Measurement] [xpansion] ease]
1] TYPE	OF APPLIC [A] Loc	CATION - Check Thos ation - Spacing Unit - NSL NSP	e Which Apply for Simultaneous Dedi SD	[A] – cation –	PLC UUU MACKENENSY CUMPUN 13873
		Only for [B] or [C] nmingling - Storage - DHC M CTB	Measurement	OLS	- Promise Free 4 OLM 30-015-4722
	[C] Inje	ction - Disposal - Pres WFX PMX	sure Increase - Enh		
	[D] Oth	er: Specify			Pool
21 NOTI		REQUIRED TO: - Ch Working, Royalty or			
	[B]	Offset Operators, Lea	seholders or Surfac	ce Owner	10380
	[C]	Application is One W	hich Requires Publ	ished Legal Not	ice - WL-015 G-C 52327044
	[D]	Notification and/or C U.S. Bureau of Land Management			0 4Pperwork 98125
	[E]	For all of the above, I	Proof of Notificatio	n or Publication	is Attached, and/or,
	IFI 🗖	Waivers are Attached	l		

[31 SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[41 **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Jerry W. Sherrell	Jenny W. Shenell	Production Clerk	1/20/2016
Print or Type Name	Signature	Title	Date
		jerrys@mec.com e-mail Address	



P.O. Box 960 Artesia, NM 88211-0960 Office (575) 748-1288 Fax (575) 746-9539

2016 11:1 22 12 2: 43

January 20, 2016

Oil Conservation Division Attn: Phillip R. Goetze Santa Fe, NM 87505

Dear sir or Madam:

Mack Energy Corporation is requesting administrative approval from the NMOCD for approval of surface commingling of production on our Ice Fee Lease and our Promise Land Fee Lease. Both Leases produce from the Cass Draw;Bone Spring pool(10380) and will be commingled at a central tank battery located in the SWNW Sec. 23 T23S R27E. The Promise Land Fee is currently producing at this facility. We anticipate completion of the Ice Fee #1 very soon.

Both leases have identical working interest ownership; however, a difference in overriding royalty ownership exists between the two leases. All interest owners have been notified of this application via certified mail.

Allocation for oil and gas will be done using periodic well tests at the TB shown in the facility diagram. Each well will be tested periodically to insure accurate allocation.

Should you have any questions please contact me @ 575-748-1288.

Sincerely,

leng W. Shenell

Jerry W. Sherrell Production Clerk jerrys@mec.com

JWS/

District I	
1625 N. French Drive, Hobbs, NM 88240	Energy
District II	Chergy
811 S. First St., Artesia, NM 88210	
District III	OI
1000 Rio Brazos Road, Aztec, NM 87410	01
District IV	
1220 S. St Francis Dr, Santa Fe, NM	
87505	

State of New Mexico Minerals and Natural Resources Department

L CONSERVATION DIVISION 1220 S. St Francis Drive Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME:	MACK ENERGY CORPORA	TION			
OPERATOR ADDRESS:	PO BOX 960 ARTESIA, NM 8	38211-0960		·	
APPLICATION TYPE:	· · · · · · · · · · · · · · · · · · ·	· · · ·			
Pool Commingling X Lease	Commingling Pool and Lease Co	mmingling 🗍 Off-Lease S	storage and Measure	ement (Only if not Surface	Commingled)
LEASE TYPE: X Fee	🗌 State 🔲 Feder	al			
Is this an Amendment to exis	sting Order? Yes X No If	"Yes", please include th	ne appropriate O	rder No	
Have the Bureau of Land Ma \Box Yes X No	anagement (BLM) and State Land	d office (SLO) been not	ified in writing o	of the proposed comm	ingling
		DL COMMINGLIN ts with the following in			
(1) Pool Names and Codes	Gravitics / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
,,]			

Are any wells producing at top allowables? Yes No (2)

Has all interest owners been notified by certified mail of the proposed commingling? (3)

Measurement type:
Metering Other (Specify) (4)

Will commingling decrease the value of production? (5)

(B) LEASE COMMINGLING Please attach sheets with the following information

🗋 Yes 🗌 No.

X Yes No

Pool Name and Code. (1)

(2)Is all production from same source of supply? X Yes No

(3) Has all interest owners been notified by certified mail of the proposed commingling?

(4) Measurement type: Metering X Other (Specify) PERIODIC WELL TESTS

(C) POOL and LEASE COMMINGLING Please attach sheets with the following information

Complete Sections A and E. (1)

(D) OFF-LEASE STORAGE and MEASUREMENT

Please attached sheets with the following information

(1)Is all production from same source of supply? □Yes □No Include proof of notice to all interest owners. (2)

	(E) ADDITIONAL INFORMATION (for all application Please attach sheets with the following information	n types)
(1)		
(2)	A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal o	r State lands are involved.
(3)	Lease Names, Lease and Well Numbers, and API Numbers.	
	ereby certify that the information above is true and complete to the best of my knowledge and belief.	······
SIG	GNATURE: Juny W. Shenall	DATE: /-20-2016
TYP	PE OR PRINT NAMEJERRY W. SHERRELL TELEPH	IONE NO.:575-748-1288

E-MAIL ADDRESS: jerrys@mcc.com

TELEPHONE NO.:__575-748-1288_

MACK ENERGY CORPORATION

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

(B) LEASE COMMINGLE

(1) Pool Name and Code.

Promise Land Fee #1 30-015-42272 Unit E Sec. 23 T23S R27E

Cass Draw; Bone Spring-10380 DHC-4763

WC-015 G-06 S232704H; Upper Wolfcamp-98125 DHC-4763

Ice Fee #1 30-015-42703 Unit D Sec. 23 T23S R27E

Cass Draw; Bone Spring-10380

(2) Is all production from the same source of supply?

Yes

(3) Has all interest owners been notified by certified mail of the proposed commingling?

Yes

(4) Measurement type:

Periodic Well Tests

District, 1 1625 N. French Dr., Hobbs, NM155240 Phone: (375) 393-6161 'Fax: (575) 393-0720 District.IJ \$11 S. First St., Artesia, NM \$8210 Phone: (575) 745-1233 Fax: (575) 748-9720 District.III 1000 Rio Brazos Road, Aztec, NM187410 Phone: (305) 334-6178 Fax: (305) 334-6170 <u>District.IV</u> 1220 S. St. Francis Dr., Santa Fe, NM187505 Phone: (305) 476-3460 Fax: (305) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

		W	ELL LO	OCATIO	N AND ACR	REAGE DEDIC	CATION PLA	T		r
30-01	API Numbe 5- 42 7			Pool Cod 10380		Cas	s Draw; Bor	e Spri	<u>^</u> 9	
* Property		,			⁵ Property	Name			6	Well Number
31375.	3				ICE F	EE	i			1
⁷ OGRID					* Operator					⁹ Elevation
1383'	7			MAC	K ENERGY C	ORPORATION				3134.5
					" Surface	Location				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/We:	st line	County
D	23	23 S	27 E		330	NORTH	330	WES	ST	EDDY
			чE	Bottom H	ole Location	If Different Fre	om Surface			
UL or lot us.	Section	Township	Range	Løt Idn	Feet from the	North/South line	Feet from the	East/We	st llne	County
12 Dedicated Acres	s ¹³ Juint o	r Infill 🔤 🖁 Co	onsolidation	Code 13 Or	der No.					
40										

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	N89'58'47 E	2637.78 71	N89'58'47"E	2637.78 FT		"OPERATOR CERTIFICATION
		ER SEC. 23 DNF	103 30 47 5	NE CORNER SEC. 23	٦	I hereby certify that the information contained herein is true and complete
/		2.2979949'N		LAT. = 32.2979767'N		to the best of my knowledge and belief, and that this organization either
		104.1594676'W		LONG. = 104.1523976 W		awns a working interest or unleased mineral interest in the land including
/	$H_{NMSP} = 4721$			NMSP EAST (FT)		the proposed bottom hole location or has a right to drill this well at this
Z/				E = 597243.31	S	location pursuant to a contract with an owner of such a mineral or working
ğ	SURFACE			1	20.02	interest, or to a voluntary proling agreement or a compulsory pooling
NDOTO2'52'E	LOCATION			1	2'15	order heretofore entered by the division.
Ĩ	I I REFRE	11111	1	1	*	
	-/-/-/-{ELEV.=	5151.5/-/-//			1. 1	(lenne W. Shendel 1-19-2016
2653.	LAT. = 3	2.2970869'N (NAD83)	i		2650.41	Senature Date
55	NMSP EA	j104.1684022'W ST (FT)	ļ	Į	.41	T INCLUM
1 II	N = 471		1		3	Jerry W. Sherrell
	E = 592.	298.56	I	[
		ļ l ·	i			jerrysemec.com
		ł I	I			Minail Address
	W/4 CORNER SEC. 23	<u>+</u>		<u>DNF</u>		
	LAT. = 32.2907025'N LONG. = 104.1694878'W	NOTE:	1			"SURVEYOR CERTIFICATION
	NMSP EAST (FT)	LATITUDE AND LONGITUDE, COORDINATE	s i			I hereby certify that the well location shown on this
	N = 469528.91 E = 591966.78	ARE SHOWN USING THE NORTH AMERICAN DATUM OF 1983 (NAD83).	i 1			plat was plotted from field notes of actual surveys
2	•	LISTED NEW MEXICO STATE PLANE EAS COORDINATES ARE GRID (NAD83), BAS			2	at the second
8		OF BEARING AND DISTANCES USED AR	Έ,		000	made by me or under my supervision, and that the
N00'05'31'E		NEW MEXICO STATE PLANE EAST COORDINATES MODIFIED TO THE	1		\$00'02'15 W	same is guerned correction by prine belief.
1		SURFACE.	ł		× S	CCTOBER 1 2014 N MEX
2657.0		l i	;		2650.	Date of Stindy (12797) 577
.0		4	;		0.41	
	SW CORNER SEC. 23	S/4 CORNER SEC. 23	l	SE CORNER SEC. 23	ы	LAN KAMPANA
	LAT. = 32.2834004'N	$1 = \frac{574}{122} = 32!2834060'N$	1	LAT. = 32.2834089'N		Signalare and Seal of Provession of Sarveyor
	LONG. = 104.1695147'W	LONG. = 104.1609741'W	-	LONG. = 104.1524377'W NMSP EAST (FT)	$\left \right\rangle$	Certificate Number File MOST LYRE HILLO, PLS 12797
	NMSP EAST (FT) N = 466872.52	NMSP EAST (FT) N = 466878.70	ş	N = 466884.08	\sim	SURVEY NO: 3410
1 (E = 591962.52	E = 594601.85		'E = 597239.85		
	S89'51'57'W	2639.95 FT	\$89`53 <u>'</u> 00"W	2638.63 FT		

Estick1 (623 N. French Du, Hubbs, NM 88240 Phone: (525) 303-6161. Γ₆₈₃(575) 303-6720 (Surfac1) 843 S. Fen Sr. Antesia, NM 88210 Phone: (573) 748-1283 Phy. (573) 748-4720 Ojsrick101 1000 Kin (Baaros Kosal, Arree, NM 87110 Phone: (505) 334-6175 Frag: (505) 334-617

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

nt Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT-

Form C-102

		W	ELL LO	OCATIO	N AND ACE	REAGE DEDIC	CATION PLA	.T	
30-01	5-4227	2	98	125	wc-	015 G-06 S2	'Pool Na 32704H; Up	mr per Wolf	camp
Property (-uele		,		? Property	Name	- <u></u>		* Well Number
40486					PROMISE L	AND FEE			1
² OGRID					* Operator				* Elevation
1383	<u> </u>			MAC	K ENERGY C	ORPORATION			3137.5
					* Surface	Location		_	
GL or lut no.	Section	Township	Range	Let Idn	Feet from the	North/South line	Feet from the	Easi/West lin	
E	_ 23	23 S	27 E		1650	NORTH	330	WEST	EDDY
	_		۳E	Bottom H	ole Location	If Different Fre	om Surface		```
111, or let no.	Section	Township	Range	Lot Idn	Fect from the	North/South line	Feet from the	East/West fin	e County
12 Dedicated Acre	¹³ Juint o	r tufili " Co	asolidaslan	Code ¹³ Or	der No.	<u> </u>	<u> </u>	<u>_</u> ,	
40									

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

Γ	N39 58 47 E	2637.78 FT	N89 58 47 T Z	2637.78 FT		"OPERATOR CERTIFICATION	ł
Į	NW CORNER SEC	23 DNF	1	NE CORNER SEC. 23		I hereby comfordum the information contained herein is muc and complete	i i
ł	LAJ. = 32.2979 LONC. = 104,169			LAT = 32.2979767 N LONG = 101.1523976'W		in the best of my lumiledge and belief, and that this organization either	
	HWSP EASI (FI)	1010 #	1	NUSP EAST (FT)		overs a working incover or unlocated mineral process in the land including	
	N = 472181.79	.	. 1	N = 472183.55		she perposed battom leale knotton or has a right in drift this well at this	
NOOT02	E = 591968.99	1 · 1	1	N = 472183.66 C = 597243.31	g	location persons in a constact with an events of such a removal or varising	
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15		PROMISE LAND FEE #1	i		50.41		İ.
ľŝ		[LA1] = 32.29345911N1 (NAD83)			-	Deana Weaver	
Į -'	SURFACE	LONC. = 104.1684126 W	1		-'	Printed Name	
1	LOCATION	NMSP EAST (FT) 1	1			dweaver@mec.com	
	:	ε = 592297.50	i i			E-oud Address	l
	W/4 CORNER SEC. 23	·		DNF			ł –
	LAT. = 32.290702311 LONC. = 104.16948781W					SURVEYOR CERTIFICATION	ł –
	NVISP EAST (FT)	I NOTE: LATITUDE AND LONGITUDE COORDINATE	5			Thereby certify that the well location shown on this	1
	N = 469528.91 E = 591965.78	ARE SHOWN USING THE NORTH , AMERICAN DATUM OF 1983 (MADA3).					l l
		LISTED NEW MEXICO STATE PLANE EAS			5	plat was plotted from field notes of actual surveys	Į –
ğ		OF BEARING AND DISTANCES USED AR			8	made by me or under my supervision, and that the	ĺ
105		T NEW HEXICO STATE PLANE EAST COORDINATES MODIFIED TO THE	1		500 [.] 02 [°] 15	same is true and correct to the test of my lefter,	l l
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2					\sim	Date of Sun es Us	
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ב	SW CORNER SEC. 23	S/4 CORNER SEC. 23	ļ	SE CORNER SEC. 23	F	X-NIV-1 Juli	l l
	LAL = 32.2834004'N LONG = 104.1695147'W	LAL # 3212834050'N	· · · ·	LAT = 52.2834089 N ONC = 104.1524377 W		Significate and Security Protessional Karveyra	1
	NMSP EAST (F1)	LONG. = 104.1609741'W NMSP EAST (FT)	1	MSP EAST (FT)	L	Centificate Support: FILMONTE, SARAMILLO, PLS (2797	1
	N = 466872.52	N = 466878.70	1	N = 466884.08		SORVEY NO. 2671	
	E = 591962.52	E = 594601.85		£ = 597239.85			
		2539.95 FT	\$89'53'00'W 2	2638.63 FT		· · · · · · · · · · · · · · · · · · ·	1

DBBR/1.J 1623 N. Franch Dr., HoHw, NN 88240 Phone, (575) 393-6161 Fax: (575) 393-6720 DBBR/1.B 811 S. First St., Artesia, NM 88210 Phone, (575) 743-1283 Fax: (575) 748-9720 DBBR/1.B 1000 Kia Brazos Road, Artec, NM 87410 Phone, (505) 534-6173 Fax: (505) 334-6170 DBBR/1.J 220 S. St. Francis Dr., Santa Fe, NM 57505 Phone: (505) 476-7460 Fax: (505) 476-3462

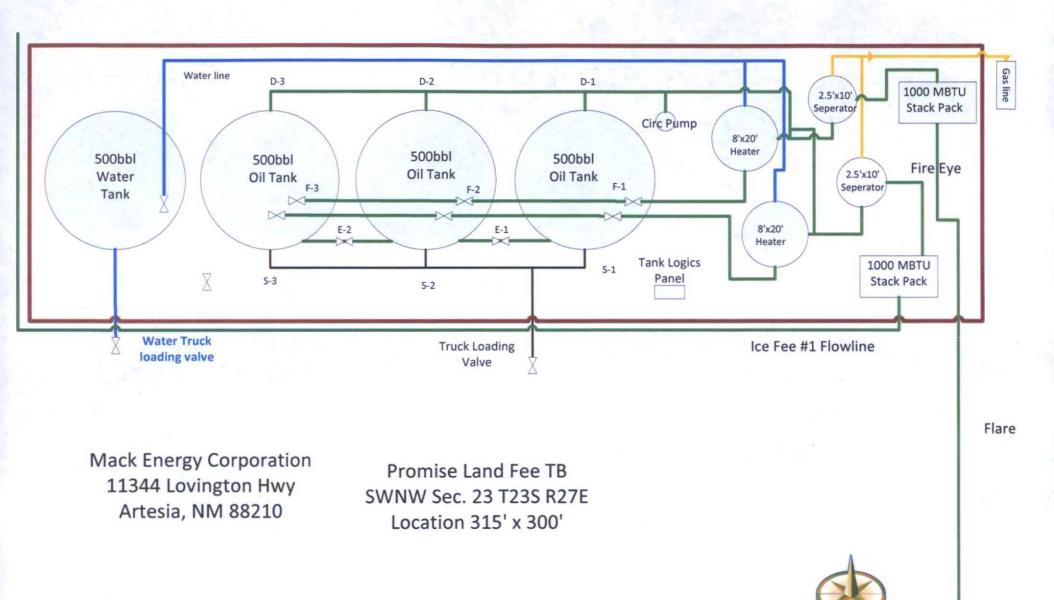
State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

W	ELL LC	DCATIO	N AND ACR	EAGE DEDIC	CATION PLA	T.	
nber		² Pool Cud	k I		Pout Na	nie	
2	10380	3	Ca	ss Draw; Bo	ne Spring		
			* Property :	Name			* Well Number
			PROMISE L	AND FEE			1
· ·			* Operator	Name			* Elevation
		MAC	K ENERGY C	ORPORATION			3137.5
			" Surface	Location			
a Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West lit	te County
23 S	27 E		1650	NORTH	330	WEST	EDDY
	" B	lottom H	ole Location	If Different Fro	om Surface	•	
n Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West fit	w County
nt or Infilt C	onsolidation	Code ¹⁹ Or	der No.				
	aniber 72 72 72 72 72 72 72 72 72 72 72 72 72	unber 72 10380 72 20380 72 203800 72 20380 72 20	Imber ² Pool Code 72 10380 72 10380 MAC on Township Range Lot Idn Gool Code MAC Of Code MAC Of Code Of Code	Inther ² Pool Code 72 10380 Ca. * Property PROMISE L./ * Operator MACK ENERGY C * Surface un Township Range Lot Idn Feet from the 23 S 27 E Bottom Hole Location Ga Township Range Lot Idn Feet from the Lot Idn	Inther ² Pool Code 72 10380 Cass Draw; Bo ³ Property Name PROMISE LAND FEE "Operator Name MACK ENERGY CORPORATION " Surface Location on Township Range Lot Idn Feet from the North/South line Operator Name " Surface Location Id Idn Feet from the North/South line Operator Name " Surface Location Id Idn Feet from the North/South line Operator Name Id Idn Feet from the North/South line Id Idn Feet from the North/South line	Inther ² Pool Code ³ Pool Na 72 10380 Cass Draw; Bone Spring ³ Property Name PROMISE LAND FEE "Operator Name MACK ENERGY CORPORATION " Surface Location on Township Range Lot Idn Feet from the NORTH 330 " Bottom Hole Location If Different From Surface on Township Range Lot Idn Feet from the North/South line Feet from the	72 10380 Cass Draw; Bone Spring * Property Name PROMISE LAND FEE * Operator Name MACK ENERGY CORPORATION * Surface Location on Township Range Lot Idn Feet from the North/South line Feet from the NORTH 330 WEST Bottom Hole Location If Different From Surface on Township Range Lot Idn Feet from the North/South line Feet from the Surface Location MACK ENERGY CORPORATION

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	N89 58'47"E	2637.78 FT	N89'58'47 E	2637.78 FT		"OPERATOR CERTIFICATION	
1	NW CORNER SEC			NE CORNER SEC. 23		I hereby certify that the information constitued berem is true and complete	ĺ
1	LAT. = 32.29799 LONC. = 104,169			LAT. = 32.2979767"N LONG. = 104.1523976"W		on the best of my knowledge and belief, and that this organization either	
	NMSP EAST (FT)		•	NWSP EAST (FT)		owns a working interest or unleased mineral interest in the land including	
	N = 472181.79 E = 591968.99			N = 472183.56 E = 597243.3		ske proposed hunom hale kration or has a right to distlichts well at this	
ĺĝ	r = 5a1308'aa	l · I		E = 39/243.31	50	location pursuant to a contract with an inviter of such a mercent or working	
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N N	91	1 1			15 ⁻ V	with hermation enterned by the dy hinty	-
	·/	+		⊦ 		Deana Weaver 57.1.	D
26		1 4]	2650	Surrature Date	
ы С		PROMISE LAND FEE		1	Ň	whether we	
2		LAT. = 32.2934591'N/(NAD83) LONG. = 104.1684126'W			5	_ Deana Weaver	
		LONG. = 104.1684126'W		•		Printed Name	
	LOCATION	IN = 470532.26				dweaver@mec.com	
1	ť.	E = 592297.50				E-mail Address	
	W/4_CORNER_SEC. 23	┥┥ ╴ ┥╴┥╴┥╴┥╴					
	LAT: = 32.290702511 LONG, = 104.16948761W					"SURVEYOR CERTIFICATION	
	NMSP EAST (FT)	ANDE:	ES			I hereby certify that the well location shown on this	
	N = 469528.91 E = 591966.78	ARE SHOWN USING THE NORTH AMERICAN DATUM OF 1983 (NAD83).					
-	2 - 337300.10	LISTED NEW MEXICO STATE PLANE E/ COORDINATES ARE GRID (NAD83), BA	ST .		5	plat was plotted from held notes of actual surveys	
ĝ		OF BEARING AND DISTANCES USED A			20.00	made by me or under my supervision, and that the	ļ
100.02.31		NEW MEXICO STATE PLANE EAST COORDINATES MODIFIED TO THE)2 15	same is true and correct to the best of my belief.	ĺ
- .	I	SURFACE.			₹	MARCH 19, 2014	
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10.7	i	I I			4		Í
н	SW CORNER SEC. 23	S/4 CORNER SEC. 23		SE CORNER SEC. 23	3	A-NI-HE JULIAN/WILL	
	LAT. = 32.2834004'N	LAT. = 32/2834050°N		LAT, = 32.2834089'N	V	Signifure and Sear of Protessional Surveyor	
	LONG. = 104,1695147W	LONG. = 104.1609741'Y NMSP EAST (FT)	'	LONG. = $104.1524377'W$ NMSP EAST (FT)		Certificate Number: FILDODAF, JARAMILLO, PLS 12797	
	N = 466872.52	N = 466878.70	1	N = 466884.08		SURVEY NO 2671	
	E = 591962.52	E = 594601.85		E = 597239.85]		
	\$89'51'57" W	2639.95 FI	S89'53'00'W	2638.63 FT			ļ



Promise Land Fee #1

X

Jerry Sherrell

From: Sent: To: Subject: Attachments: Travis Lanning Tuesday, January 19, 2016 2:29 PM Jerry Sherrell Ice / Promise Land Ownership Promise Land Fee - DOI.xlsx

lce

Mo Oil, LLC Po Box 429 Roswell, NM 88202

Vivian D. Lopez 335 W. London, Rd. Carlsbad, NM 88220

Working interest owners are Chase Oil, et al.

ΤL

Travis Lanning Land Manager Mack Energy Corporation 575-748-1288 Office 575-748-7374 Fax 575-703-6004 Wireless

Promise Land Fee								
Fee Lease								
T23S, R27E, Eddy County, NM								
	Section 23: S/2	:NVV/4						
OWNER#	OWNER	WI	NRI	TYP INT	SUS STAT			
		-	0.00500000					
015824	B & G Royalties		0.00533333	ORRI	DIVOR			
	P O Box 376							
	Artesia, NM 88211-0376							
016114	XPLOR Resources, LLC		0.00400000	ORRI	DIVOR			
010114	1104 N. Shore Drive	1	0.00400000		DIVOIN			
	Carlsbad, NM 88220	· · · · · · · · · · · · · · · · · · ·						
015826	Ross Duncan Properties, LLC		0.00533334	ORRI	DIVOR			
	P. O. Box 647							
	Artesia, NM 88211-0647				-			
016113	Compound Properties, LLC		0.00533333	ORRI	DIVOR			
	P. O. Box 2990							
	Ruidoso, NM 88355-2990							
016116	Lee B & Wilma E Voigt Rev. Trus	t	0.23000000	RI	TITLE			
	Zolene Voigt Knott, Trustee							
	1103 North Shore Drive							
	Carlsbad, NM 88220							
101	Chase Oil Corporation	0.85000000	0.63750000	WI	MIN			
	P. O. Box 1767							
	Artesia, NM 88211-1767							
440		0.0500000	0.00750000	14.0				
110	Robert C. Chase	0.05000000	0.03750000	WI	MIN			
	P. O. Box 297							
	Artesia, NM 88211-0297							
185	Ventana Minerals LLC	0.05000000	0.03750000	WI	MIN			
100	P. O. Box 359	0.03000000	0.03730000					
	Artesia, NM 88211-0359				· <u> </u>			
195	DiaKan Minerals LLC	0.05000000	0.03750000	WI	MIN			
	P. O. Box 693				•			
	Artesia, NM 88211	1			·			
	TOTAL	1.00000000	1.00000000					
				2-	17-2015 /dh			

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P.O. Box 960 Artesia, NM 88211-0960 Office (575) 748-1288 Fax (575) 746-9539

January 20, 2016

VIA CERTIFIED MAIL 7015 0640 0006 7031 4899

B & G Royalties PO Box 376 Artesia, NM 88211-0376

Dear sir or Madam:

Mack Energy Corporation is requesting administrative approval from the NMOCD for approval of surface commingling of production on our Ice Fee Lease and our Promise Land Fee Lease. Both Leases produce from the Cas's Draw;Bone Spring pool(10380) and will be commingled at a central tank battery located in the SWNW Sec. 23 T23S R27E. The Promise Land Fee #1 is currently producing at the Promise Land Fee TB. The Ice Fee #1 has been drilled and we anticipate completion of the Ice Fee #1 soon.

Both leases have identical working interest ownership; however, a difference in overriding royalty ownership exists between the two leases. All interest owners have been notified of this application via certified mail.

Allocation for oil and gas will be done using periodic well tests at the TB shown in the facility diagram. Each well will be tested periodically to insure accurate allocation.

Should you have any questions please contact me @ 575-748-1288.

Sincerely,

ing W. Shenell

Jérry W. Sherrell Production Clerk jerrys@mec.com

JWS/



VIA CERTIFIED MAIL 7015 0640 0006 7031 4875

Mo Oil, LLC PO Box 429 Roswell, NM 88202

Dear sir or Madam:

Mack Energy Corporation is requesting administrative approval from the NMOCD for approval of surface commingling of production on our Ice Fee Lease and our Promise Land Fee Lease. Both Leases produce from the Cass Draw;Bone Spring pool(10380) and will be commingled at a central tank battery located in the SWNW Sec. 23 T23S R27E. The Promise Land Fee #1 is currently producing at the Promise Land Fee TB. The Ice Fee #1 has been drilled and we anticipate completion of the Ice Fee #1 soon.

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Sincerely,

ing W. Shendl

Jerry W. Sherrell Production Clerk jerrys@mec.com

JWS/



P.O. Box 960 Artesia, NM 88211-0960 Office (575) 748-1288 Fax (575) 746-9539

January 20, 2016

VIA CERTIFIED MAIL 7015 0640 0006 7031 4912

Ross Duncan Properties, LLC PO Box 647 Artesia, NM 88211-0647

Dear sir or Madam:

Mack Energy Corporation is requesting administrative approval from the NMOCD for approval of surface commingling of production on our Ice Fee Lease and our Promise Land Fee Lease. Both Leases produce from the Cass Draw;Bone Spring pool(10380) and will be commingled at a central tank battery located in the SWNW Sec. 23 T23S R27E. The Promise Land Fee #1 is currently producing at the Promise Land Fee TB. The Ice Fee #1 has been drilled and we anticipate completion of the Ice Fee #1 soon.

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Sincerely,

Jerry W. Sherrell Production Clerk jerrys@mec.com

JWS/



VIA CERTIFIED MAIL 7015 0640 0006 7031 4882

Vivian D. Lopez 335 W. London Rd. Carlsbad, NM 88220

Dear sir or Madam:

Mack Energy Corporation is requesting administrative approval from the NMOCD for approval of surface commingling of production on our Ice Fee Lease and our Promise Land Fee Lease. Both Leases produce from the Cass Draw;Bone Spring pool(10380) and will be commingled at a central tank battery located in the SWNW Sec. 23 T23S R27E. The Promise Land Fee #1 is currently producing at the Promise Land Fee TB. The Ice Fee #1 has been drilled and we anticipate completion of the Ice Fee #1 soon.

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Sincerely,

y W. Shendy

Jerry W. Sherrell Production Clerk jerrys@mec.com

JWS/



P.O. Box 960 Arresia, NM 88211-0960 Office (575) 748-1288 Fax (575) 746-9539

January 20, 2016

VIA CERTIFIED MAIL 7015 0640 0006 7031 4936

Lee B & Wilma E Voigt Rev. Trust 1103 N Shore Drive Carlsbad, NM 88220

Dear sir or Madam:

Mack Energy Corporation is requesting administrative approval from the NMOCD for approval of surface commingling of production on our Ice Fee Lease and our Promise Land Fee Lease. Both Leases produce from the Cass Draw;Bone Spring pool(10380) and will be commingled at a central tank battery located in the SWNW Sec. 23 T23S R27E. The Promise Land Fee #1 is currently producing at the Promise Land Fee TB. The Ice Fee #1 has been drilled and we anticipate completion of the Ice Fee #1 soon.

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Sincerely,

ung W. Shendl

Jerry W. Sherrell Production Clerk jerrys@mec.com

JWS/



VIA CERTIFIED MAIL 7015 0640 0006 7031 4905

XPLOR Resources 1104 N. Shore Drive Carlsbad, NM 88220

Dear sir or Madam:

Mack Energy Corporation is requesting administrative approval from the NMOCD for approval of surface commingling of production on our Ice Fee Lease and our Promise Land Fee Lease. Both Leases produce from the Cass Draw;Bone Spring pool(10380) and will be commingled at a central tank battery located in the SWNW Sec. 23 T23S R27E. The Promise Land Fee #1 is currently producing at the Promise Land Fee TB. The Ice Fee #1 has been drilled and we anticipate completion of the Ice Fee #1 soon.

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Should you have any questions please contact me @ 575-748-1288.

Sincerely,

long W. Shewell

Jerry W. Sherrell Production Clerk jerrys@mec.com

JWS/



VIA CERTIFIED MAIL 7015 0640 0006 7031 4929

Compound Properties, LLC PO Box 2990 Ruidoso, NM 88355-2990

Dear sir or Madam:

Mack Energy Corporation is requesting administrative approval from the NMOCD for approval of surface commingling of production on our Ice Fee Lease and our Promise Land Fee Lease. Both Leases produce from the Cass Draw;Bone Spring pool(10380) and will be commingled at a central tank battery located in the SWNW Sec. 23 T23S R27E. The Promise Land Fee #1 is currently producing at the Promise Land Fee TB. The Ice Fee #1 has been drilled and we anticipate completion of the Ice Fee #1 soon.

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Sincerely,

lung W. Senel

Jerry W. Sherrell Production Clerk jerrys@mec.com

JWS/

Promise Fee Well No. 1 Production					
Production Pool(s)	Oil Prod	Gas Prod	Wtr Prod	Days Prod	Rpt Date
CASS DRAW;BONE SPRING+WC-015 G- 06 S232704H;UPPER WOLFCAMP	3216	8079	4647	18	01-Jul-15
CASS DRAW;BONE SPRING+WC-015 G- 06 S232704H;UPPER WOLFCAMP	3943	9844	8571	31	01-Aug-15
CASS DRAW;BONE SPRING+WC-015 G- 06 S232704H;UPPER WOLFCAMP	3038	8406	6867	30	01-Sep-15
CASS DRAW;BONE SPRING+WC-015 G- 06 S232704H;UPPER WOLFCAMP	2958	8827	7037	31	01-Oct-15
CASS DRAW;BONE SPRING+WC-015 G- 06 S232704H;UPPER WOLFCAMP	2438	7863	5721	30	01-Nov-15

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