5/27/2015	SUSPENS	E	ENGINEER	LOGGED IN 8/28/207	5 Sud	PAMA	AM152405319	2
			· · · · · · · · · · · · · · · · · · ·		////	1		
	٦	NEW M		BOVE THIS LINE FOR DIVISION USE ONL		A THE STATE	, Ì	
	1			ering Bureau -				
		1220	South St. Francis	s Drive, Santa Fe, NM	87505	A DE TRANS	7	
ŀ		ADMIN	ISTRATIV	E APPLICAT	ION CHEC	CKLIS)T	
THIS CHECK	LIST IS M/			ATIVE APPLICATIONS FOR			LES AND REGULATIONS	
pplication Ac	-	82						
-				n-Standard Proration [B-Lease Comminglin			s Dedication] commingling]	
•	[PC-Po	ol Commi	ingling] (OLS -	Off-Lease Storage]	[OLM-Off-Lea	se Measi	urement]	
,			terflood Expansi D-Salt Water Dis	on] [PMX-Pressure posal] [IPI-Injection		-	n]	
(EC)R-Qual	-		ery Certification] [n Response]	
] TYPE	OF AP	PLICAT	ION - Check The	ose Which Apply for [-San	1617	
,	[A]	Location	n - Špäcing Unit	- Simultaneous Dedica	ation –	Apex	Dispusal Sch	010
		🗌 NS	EL 🗌 NSP [SD		3706	04	
	Check	One Only	y for [B] or [C]			- w	'	
	[B]	Commi	ngling - Storage -				MOLLEV RAME	
				PLC PC		OLM	Mobley RAnch Swoti	
	[C]	Injectio	n - Disposal - Pre	ssure Increase - Enha	nced Oil Recove	ery	30-015-432	67
		🗋 WI	FX 🗍 PMX	🛛 SWD 🗌 IPI	EOR] PPR	Port	• /
	[D]	Other: S	Specify	ssure Increase - Enhai	-		-5 wij Derou	·~
	(-,			<u> </u>		····	96101	
2] NOTIF	FICATI [A]	·	-	Check Those Which A r Overriding Royalty I		Not App	bly	
	[A]		Jiking, Royany of		interest Owners			
	[B]	Of Of	fset Operators, Le	easeholders or Surface	Owner			
	[C]	🗌 Ар	plication is One	Which Requires Publi	shed Legal Noti	ice		
	[D]			Concurrent Approval)		
	[E]			Proof of Notification		is Attache	ed, and/or,	
	(F)		aivers are Attache	d				
	[F]		invers are Attache	u .				

[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Danny J. Holcomb

Holcomb

Agent for Apex Disposal Services, LLC 8/25/15

Print or Type Name

Signature

Title

Date

danny@pwllc.net e-mail Address Pueblo West Resources 125 Greathouse Village Decatur, Texas 76234

RECEIVED OCD

August 25, 2015

Per the rules and regulations of the New Mexico Oil Conservation Division, please find enclosed a copy of NMOCD form C108.

Apex Disposal Services, LLC, PO Box 2737, Littleton, CO 80161 has filed form C108 (Application for Authorization to Inject) with the New Mexico Oil Conservation Division seeking administrative approval for the drilling and conversion to commercial salt water disposal at the Mobley Ranch SWD #1, API #30-015-43267, 225 FNL x 2460 FWL, Unit Letter "C", Section 19, T23S, R30E, Eddy County, New Mexico. The proposed disposal interval would be the Devonian formation through open hole completion from 15,100' to 15,600'. Disposal fluid will be produced water from producing oil and gas wells in the area. Anticipated average disposal volume is 5,000 BWPD with a maximum anticipated volume of 15,000 BWPD. Anticipated disposal pressure is 0 (zero) psi with a maximum disposal pressure of 3020 psi. The well is located approximately 10 miles east of Loving, New Mexico.

All interested parties opposing the aforementioned must file objections with the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505 within 15 days. Additional information can be obtained by contacting Matthew Meyer 903-241-4544.

Sincerely,

Ortolcomb

Danny J. Holcomb Email: <u>danny@pwllc.net</u> Fax 720-293-0460



www.pwllc.net

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

	APPLICATION FOR AUTHORIZATION TO INJECT
I.	PURPOSE: Secondary Recovery Pressure Maintenance X_Disposal Storage Application qualifies for administrative approval? X_Yes No
II.	OPERATOR: Apex Disposal Services, LLC
	ADDRESS: PO Box 2737, Littleton, CO 80161
	CONTACT PARTY: Matthew Meyer PHONE: 903-241-4544
III.	WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection. Additional sheets may be attached if necessary.
IV.	Is this an expansion of an existing project? Yes X_No If yes, give the Division order number authorizing the project:
V.	Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
VI.	Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
VII.	Attach data on the proposed operation, including:
	 Proposed average and maximum daily rate and volume of fluids to be injected; Whether the system is open or closed; Proposed average and maximum injection pressure; Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and, If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
*VIII.	Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.
IX.	Describe the proposed stimulation program, if any.
*X.	Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).
*XI.	Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
XII.	Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.
XIII.	Applicants must complete the "Proof of Notice" section on the reverse side of this form.
XIV.	Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.
	NAME: Danny J. Holcomb TITLE: Agent for Apex Disposal Services, LLC
	SIGNATURE: DU Holcomb DATE: 8/25/15

E-MAIL ADDRESS: <u>danny@pwllc.net</u>

*

If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal: : •

Apex Disposal Services, LLC Mobley Ranch SWD #1 API # 30-015-43267 225 FNL x 2460 FWL Unit Letter 'C', Section 19, T23S, R30E Eddy County, New Mexico C108 Application for Authorization to Inject

١.

The purpose of this application is seeking administrative approval for the use of the proposed Mobley Ranch SWD #1 to be drilled/completed as a commercial Devonian salt water disposal well.

11.

Operator: Apex Disposal Services, LLC OGRID: 370604 Address: PO Box 2737, Littleton, Colorado 80161 Contact Party: Matthew Meyer 903-241-4544 email: <u>apex.disposal@gmail.com</u>

111.

Please see Exhibit "A" for proposed well data.

IV.

This is not an expansion of an existing project.

۷.

Please see Exhibit "B" of lease map.

VI.

There are no wells identified within the 0.5 mile AoR that penetrate the proposed disposal zone. Please see Exhibit "C" for offset well data.

VII.

1. Anticipated disposal volume - 5,000 BWPD with a maximum of 15,000 BWPD.

2. System will be open.

3. Anticipated disposal pressure: Minimum 0 (zero) psig, Maximum 3,020 psig.

4. Please see Exhibit "D" for disposed fluid analysis.

5. Please see Exhibit "D" for disposal zone fluid analysis.



Apex Disposal Services, LLC Mobley Ranch SWD #1 API # 30-015-43267 225 FNL x 2460 FWL Unit Letter 'C', Section 19, T23S, R30E Eddy County, New Mexico C108 Application for Authorization to Inject

VIII.								
Formation	Anticipated Depth (ft)							
Mississippi Lime	14549							
Woodford	14869							
Devonian	15074							
Proposed disposal zone	15,100 - 15,600							
Simpson	16510							

IX.

After open hole is drilled from 15,100' – 15,600', plan to perform pump-in test. No stimulation work initially planned (pending pump in test results).

X. Logs will be submitted after completion.

XI.

NM OSE records indicate there is one fresh water well within the 1 mile Area of Review. The latest GO-Tech recorded sample is from 1976 and the results are included in Exhibit "E". An additional sample from this fresh water well was obtained 8/6/15. The new test results for this sample are also included in Exhibit "E". This water well is located approximately 1668' from the proposed Mobley Ranch SWD #1.

XII.

Available geological and engineering data have been examined and no evidence of open faults or hydrological connection between the disposal zone and any underground sources of drinking water has been found.

XIII. Please see Exhibit "F" for Proof of Notice".

folcomb

Agent for Apex Disposal Services, LLC

Danny J. Holcomb

8/251 Date:



DJH

Apex Disposal Services, LLC Mobley Ranch SWD #1 API # 30-015-43267 225 FNL x 2460 FWL Unit Letter 'C', Section 19, T23S, R30E Eddy County, New Mexico Well Data

Propose to drill salt water disposal well in the Devonian formation.

Drill 17-1/2" hole to 795', run 13-3/8" 48# casing to 795', cement with 552 sacks cement. Circulate cement to surface.

Drill 12-1/4" hole to 6900', run 9-5/8" 36# casing to 6900', cement with 2178 sacks cement. Circulate cement to surface.

Drill 8-3/4" hole to 15,100', run 7" 29# casing to 15,100', cement with 1937 sacks cement. Circulate cement to surface.

Drill 6-1/8" open hole to approximately 15,600' TD.

No initial stimulation planned. Perform pump-in test to evaluate formation for disposal.

Estimated Formation Tops: Salado – 430' B Salado – 3296' Bell Canyon – 3326' Cherry Canyon – 4120' Brushy Canyon – 5432' Lower Brushy Canyon – 6826' Bone Springs – 7084' Wolfcamp – 10222' Strawn – 12050' Morrow – 13033' Devonian – 15074' Simpson – 16510'



DJH

PROPOSED WELL BORE DIAGRAM

ease:	Mobley Ranch SWD	We	ell #:	1						
nj. Reservoir	Devonian									
ocation	UL "C", Sec 19 / T23S / R30E		1 #:	30-015-43267						
County	Eddy State:	NM								
					Hale Class	Challen			C	
Surface Casing		NUMBER OF T	100		Hole Size 17 1/2"	String 13 3/8"	Length 795	Hole to Casing 552.21	Casing to Casing 0.00	Total Cement 552.21
Size:	13 3/8"				12 1/4"	9 5/8"	6900	1912.09	266.64	2178.73
Weight:	54.5#				8 3/4"	9 5/6 7"	15100	1039.76	897.69	1937.45
Grade:	HCL-80, BTC				N/A	4 1/2"	15000		N/A	1937.45 N/A
Set @:	795				IN/A	4 1/2	13000	N/A	N/A	N/A
Sxs cmt:	552									
Top of Casing:	Surface									
Hole Size:	17 1/2"			Surface Casing: 13 3/8" @	705					
Hole Size.	1/1/2		11	Surface casing. 15 5/6 @	195					
ntermediate Casin	ng									
Size:	9 5/8"									
Weight:	36#									
Grade:	L-80, LT&C									
Set @:	6,900									
Sxs cmt:	2178									
Top of Casing:	Surface									
Hole Size:	12 1/4"			Intermediate Casing: 9 5/	8" @ 6900					
			1							
roduction Casing			3							
Size:	7"									
Weight:	29#		5							
Grade:	P-110, Ultra FJ									
Set @:	15,100									
Sxs cmt:	1937			4 1/2" IPC Injection Tubi	ng					
Top of Casing:	Surface		/							
Hole Size:	8 3/4"									
ubing			100							
Size:	4 1/2" IPC		1							
Weight:	15.50# & 12.75#									
Grade:	L-80, RTS-6		1							
Set @:	15,000									
pen Hole	C 1 /01							EVIII		
Size:	6 1/8"		See.					EXHI	BIT "A"	
Depth:	15,100' - 15,600'		1	Retriveable Packer @ 15 allows clean up of OH i						
				anows clean up of OH I	Julure					
				Production Casing: 7" @	15100					
	Injection Interval	-	-							
	15,100' - 15,600'	1 1								
		-	-	-6 1/8" Open Hole						
				Still allows room to get	CT unit in to c	lean				
				out the well in the futu						

DISTRICT I 1625 N, French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 DISTRICT II 811 S, First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 DISTRICT III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 DISTRICT IV 1220 S, St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

DAMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-43267	Pool Code 96101	Pool Name SWD; DEVONIAN
Property Code 315075	Property Name MOBLEY RANCI	I SWD 001
370604	Operator Name APEX DISPOSAL SER	VICES,LLC Elevation 3065'

Surface Location

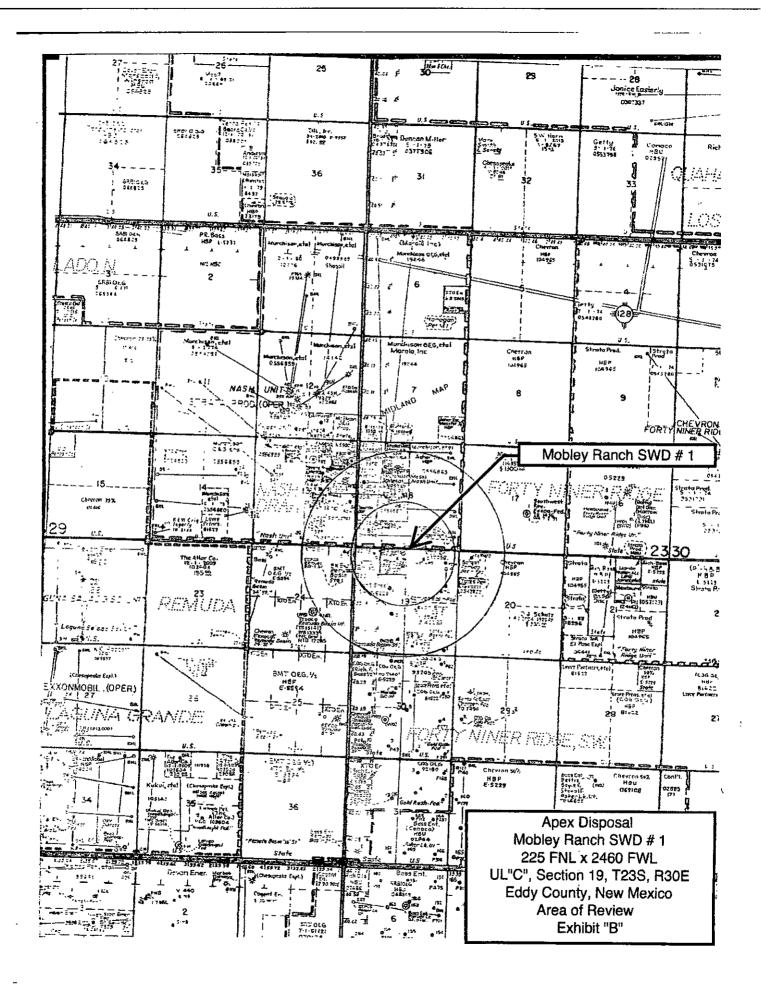
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
С	19	23-S	30-E		225	NORTH	2460	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
		1							
Dedicated Acres	Joint or	Infill C	onsolidation C	ode Ord	ler No.				1
20	1	ļ							j
20									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

1 2460 	0			OPERATOR CERTIFICATION I hereby certify that the information berein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unlessed mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the divisian.
2	GEODETIC COORDINATES NAD 27 NME SURFACE LOCATION Y= 472006.4 N X= 627346.0 E LAT.=32.296989" N LONG.=103.921200" W	GEODETIC COORDINATES NAD 83 NME SURFACE LOCATION Y= 472066.0 N X= 668529.2 E LAT.=32.297112 N LONG.=103.921690 W		Defective 8/25/15 Signature Date Danny J. Holcomb Printed Name <u>danny Opwillc.net</u> E-mail Address
				SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field noies of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
4				JUNE-23, 2015 Date of SurreyALD J. E. Signature Stat of Professional Surveyor. NME+ 3239 3239 5 7/01/2015
	EXHI	BIT "A"	J	Certificate Number Of U.Gary G. Eidson 12641 Ronald J. Eidson 3239 LSL JWSC W.O.: 15.11.0648



Apex Disposal Services, LLC Mobley Ranch SWD #1 API # 30-015-43267 0.5 Mile AOR





Sec 19, T23S, R30E



This location 225 FNL x 2460 FWL

Drawing Not to Scale

EXHIBIT "C"

Apex Disposal Services, LLC Mobley Ranch SWD #001 API # 30-015-43267 Offset Wells within 0.5 Mile AOR

1

Exhibit "C"

,

Wells within the AOR that Do Not Penetrate the Proposed Injection Zone

UL, Sec, T, R	API Well No.	Well Name	Operator	TVD	
M-18-23S-30E	30-015-38365	Nash Unit No. 051H	XTO Energy, Inc	7006′	
C-19-23S-30E	30-015-28398	Remuda Basin 19 Fee No. 001	XTO Energy, Inc	7600′	
K-19-23S-30E	30-015-38400	Remuda Basin State No. 002	XTO Energy, Inc	7600′	
F-19-23S-30E	30-015-28422	Remuda Basin State No. 001	XTO Energy, Inc	7600'	1
B-19-23S-30E	30-015-28901	Remuda Basin 19 Federal No. 002	XTO Energy, Inc	7650′	2
A-19-23S-30E	30-015-28902	Remuda Basin 19 Federal No. 001	XTO Energy, Inc	7636′	
D-19-23S-30E	30-015-31335	Remuda Basin State No. 005Q	XTO Energy, Inc	7250′	
A-19-235-30E	30-015-32225	Remuda Basin 19 Federal No. 004	XTO Energy, Inc	7420'	

- 1. This well was converted to SWD in 2010 injecting into 3336' 4048' (AO SWD-1238).
- 2. This well was converted to SWD in 2000 injecting into 3402' 4634' (AO SWD-626).

No wells identified within 0.5 mile AOR penetrate the proposed disposal zone.



www.pwlic.net

ſ

Apex Disposal Services, LLC Mobley Ranch SWD #1 API # 30-015-43267 225 FNL x 2460 FWL Unit Letter 'C', Section 19, T23S, R30E Eddy County, New Mexico

Exhibit "D"

Formation Water									
<u>API Number</u>	Formation	<u>TDS</u>	<u>Chlorides</u>						
30-015-03691	Devonian	64,582	37,500						
Possible Disposed Fluid									
API Number	Formation	TDS	Chlorides						
30-015-03691	Devonian	64,582	37,500						
30-015-22553	Morrow	62,523	37,600						
30-015-28127	Bone Springs	Unknown	84,981						
30-015-28638	Delaware	8,856	62,858						
30-015-27173	Brushy Canyon	255,443	179,189						

Data obtained from GO-Tech.

.



www.pwllc.net

DJH

Apex Disposal Services, LLC Mobley Ranch SWD #1 API # 30-015-43267 225 FNL x 2460 FWL Unit Letter 'C', Section 19, T23S, R30E Eddy County, New Mexico

.

Exhibit "E"

Ground Water

POD		<u>Well</u>	<u>Water</u>	<u>Sample</u>			
Number	Location	<u>Depth</u>	<u>Depth</u>	<u>Date</u>	<u>TDS</u>	<u>Chlorides</u>	<u>Note</u>
C-02486	Sec 19, T23S, R30E	350 ft	100 ft	12/10/76	0	36	1
C-02486	Sec 19, T23S, R30E	350 ft	100 ft	8/6/15	3950	470	2

1 - Data obtained from GO-Tech.

.

.

,

2 - Data obtained from Cardinal Labs report.



5

DJH



New Mexico Office of the State Engineer Water Column/Average Depth to Water

No records found.

PLSS Search:

Section(s): 13, 24

Township: 23S

Range: 29E

EXHIBIT "E"

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

New Mexico Office of the State Engineer Water Column/Average Depth to Water

(A CLW###### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.)	(R=POD has been replaced O=orphaned, C=the file is closed)	(quart					IE 3=SW	,	3 UTM in meters)		(In feet)
	POD						· · ·					
	Sub-		QQ	Q						Depth	Depth	Water
POD Number	Code basin C	ounty	64 16	54	Sec	<u>Tws</u>	<u>Rng</u>	X	Y	Well	Water	Column
<u>C 02486</u>	С	ED	32	3	19	23S	30E	601304	3572832* 🏵	350		
									Average Depth to	Water:		
									Minimum	Depth:		
									Maximum	Depth:		
Record Count: 1						•						
PLSS Search:												

Section(s): 17-20

Township: 23S R

Range: 30E

EXHIBIT "E"

*UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

Ground Water Samples Query

	Water San	ple Search	
	SECTION	19 -	
	Township		
	Range	·	
	Formation	j	
	DATE	1	
	CHLORIDE (mg/L)		
	Find	xport Data	
Water	Samples for TOWNSHI	238 RANGE 30E SECTIO	N 19
Ор	eration #ofsamples S	T R Location (qtr/qtr)	
sel	ect 1 19	23S 30E 23S.30E.19.12342	1
		-	
Water Samples for	Township 23SRANGE 3	0E Section 19 Location 23	35.30E.19.123421
Operation SampleID Town	nship Range Section Fo	mation Location	Date Chlorides
select 27820 23S	30E 19 RS	LR 23S.30E.19.123421	12/10/1976 36
			·

From GO-Tech



Analytical Results For:

Eax To:

MOBLEY RANCH

H502051-01 (Water)

Analyte	Result	Reporting MDL Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
		Cardin	al Laborat	ories					
Inorganic Compounds			•			•			
Alkalinity, Bicarbonate	170	5.00	mg/L	1	5080504	AP	14-Aug-15	310,1	
Alkalinity, Carbonate	ND	0.00	mg/L	1	5080504	AP	14-Aug-15	310.1	
Chloride*	470	4.00	mg/L	1	5081206	AP	13-Aug-15	4500-Cl-B	
Conductivity*	4250	1.00	uS/cm	1	5081103	AP	11-Aug-15	120.1	
pH*	7.34	0.100	pH Units	1	5081104	AP	11-Aug-15	150.1	
Sulfate*	1440	500	mg/L	50	5081105	AP	13-Aug-15	375.4	
TDS*	3950	5.00	mg/L	1	5081404	AP	14-Aug-15	160.1	
Alkalinity, Total*	140	4.00	mg/L	1	5080504	AP	14-Aug-15	310.1	

Green Analytical Laboratories

Total Recoverable Metals by ICP (E200.7)

Calcium*	624	0.200	mg/L	10	B508149	JGS	15-Aug-15	EPA200.7
Magnesium*	159	1.00	mg/L	10	B508149	JGS	15-Aug-15	EPA200.7
Potassium*	11.0	10.0	mg/L	10	B508149	JGS	15-Aug-15	EPA200.7
Sodium*	309	10.0	mg/L	10	B508149	JGS	15-Aug-15	EPA200.7

EXHIBIT "E"

-- .

Cardinal Laboratories

*=Accredited Analyte

PLEASE NOTE: Labelity and Damages. Cardinal's labelity and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by duent for analysiss. All daims, including those for negligence ar any other cause wheteoews shall be deemed waved unless made in writing and reserved by Cardinal within thinty (30) days after completion of the applicable services. In no event shall Cardinal be liable for incidental or consequential damage including, without limitation, business interruptions, loss of use, or loss of profils incurred by dient, its subclaries, affiliates or successors arising out of or related to the performance of the services hereunder by Cardinal, regardless of whether su claims based upon any of the above stated reasons or otherwise. Results relate only to the sample services.

Celling D. Kenne-

Celey D. Keene, Lab Director/Quality Manager

Page 3 of 9

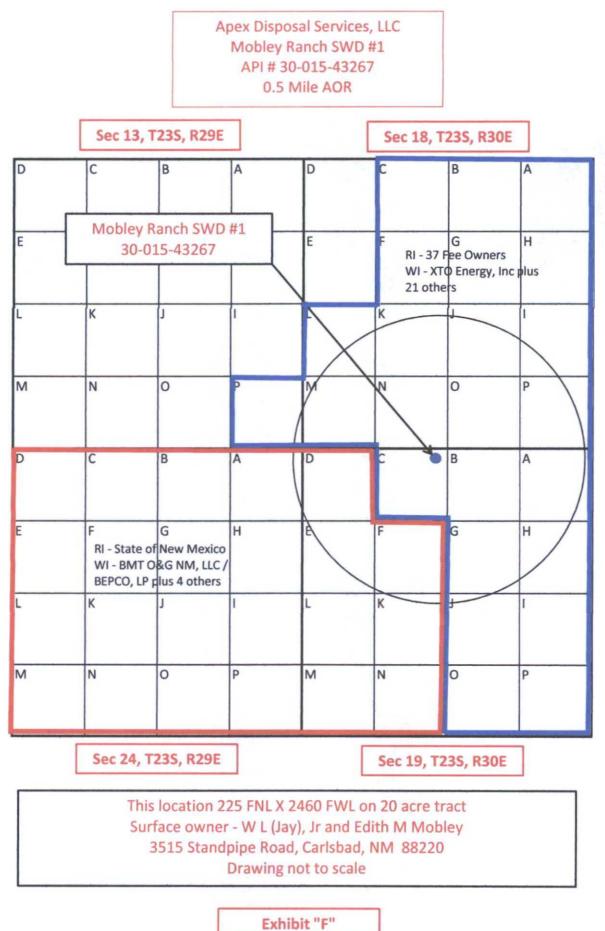
	ffiday	it of Pub	*• •
A	muav	No.	23571
State of	New Mexico		
	of Eddy;		/
Danny	1	ans /	cat
being dı	ıly s'sworn sa	yes that she is the	Publisher
of the A	rtesia Daily P	ress, a daily newspaj	per of General
circulati	on, published	in English at Artesia	a, said county
and state	e, and that the	hereto attached	
	Leg	al Notice	
was pub	lished in a re	gular and entire issue	e of the said
Artesia	Dāily Press, a	daily newspaper dul	y qualified
for that	purpose withi	n the meaning of Cha	apter 167 of
the 193	7 Session Lav	ws of the state of New	v Mexico for
1	Consecut	tive weeks/day on the	e same
day as fo	ollows:		
First Pul	olication	July	17, 2015
Second l	Publication		
Third Pu	blication		
Fourth P	ublication	, <u>,,,</u> ,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
Fifth Pul	olication	·	
Sixth Pu	blication		
		before me this	
17th	day of	July	2015
Q		L SEAL Romine 2UBLIC-STATE OF NEW MEX 2USSion expires.	
Ja	etish	o Jom	INC
	Latisha F	Romine	
	Notary P	ublic, Eddy County	. New Mexico

Copy of Publication:

LEGAL NOTICE

Apex Disposal Services, LLC, PO Box 2737, Littleton, CO 80161 has filed form C108 (Application for Authorization to Inject) with the New Mexico Oli Conservation Division seeking administrative approval for the drilling and conversion to commercial salt water disposal at the Mobley Ranch SWD #1. API # pending, 225 FNL x 2460 FWL, Unit Letter "C", Section 19, T23S, R30E, Eddy County, New Mexico. The proposed disposal interval would be the Devonian formation through open hole completion from 15,100' to 15,600'. Disposal fluid would be produced water from producing oil and gas wells in the area. Anticipated disposal rate would be 5,000 BWPD with a maximum rate of 15,000 BWPD. Anticipated disposal pressure would be 0 (zero) psl with a maximum disposal pressure of 3020 psi. The well is located approximately 10 miles East of Loving, New Mexico. All interested parties opposing the aforementioned must file objections with the New Mexico 87505 within 15 days. Additional information can be obtained by contacting Matthew Meyer 903-241-4544.

Published in the Artesia Daily Press, Artesia, N.M., July 17, 2015 Legal No. 23571.





J&J Energy Land Services, Inc.

575-627-3477 Fax 866-912-8990

400 Penn Plaza, Ste. 290 P.O. Box 38 Roswell, New Mexico 88202

SURFACE OWNERSHIP REPORT

PROSPECT: Mobley TRACT No.: 1

TOWNSHIP 23 SOUTH, RANGE 30 EAST, N.M.P.M. Section 19: E2NE4NW4 Eddy County, New Mexico Containing 20.00 acres, more or less

RECORD DATE: 3/17/2015 at 5:00 P.M. LANDMAN: J Mc

The conclusions reported herein are based upon the landman's review of the instruments as indexed by Guaranty Title Company from January 1, 1985 through March 17, 2015 at 5:00 P.M. and covers only the surface owners as requested by the client.

SURFACE OWNERSHIP

NAME OF SURFACE OWNERS	INTEREST	NET ACRES	STAT	US & REMARKS
W.L. Mobley, Jr. a/k/a Jay Mobley and Edith M. Mobley, his wife as Joint Tenants 3515 Standpipe Road Carlsbad, NM 88220	100.000000%	20.000000	See:	Notes 1, 2
TOTAL SURFACE OWNERSHIP	100.000000%	20.000000	,	
	TITLE N	IOTES		

Note 1:

For the time period beginning 1/1/1985 at 8:00 A.M., through 3/17/2015 at 5:00 P.M., we did not find any voluntary or involuntary liens attached to the surface interest and/or the surface interests owners.

EXHIBIT "F"

Note 2:



575-627-3477 Fax 866-912-8990 400 Penn Plaza, Ste. 290 P.O. Box 38

Roswell, New Mexico 88202

April 27, 2015

Mr. Adam Hirschfeld DTC Energy Group Inc. Office: 720-390-4308 Cell: 720-355-2506

Dear Mr. Hirschfeld

Attached please find a four page spreadsheet listing eighty-two names and addresses of people or entities owning an interest in either the mineral or leasehold estate in the Devonian formation under the following legal descriptions located in Eddy County, New Mexico:

Township 23 South, Range 29 East, N.M.P.M. Section 13: Drilling Unit P Section 24: Drilling Units A & H

Township 23 South, Range 30 East, N.M.P.M. Section 18: Drilling Units I, J, K, L, M, N, O & P Section 19: Drilling Units A, B, C, D, E, F, G, H, I, J, K & L

This name search is certified to April 20, 2015 at 5:00 P.M. as to the tract book indices of Guaranty Title Company, Carlsbad, New Mexico.

Please let me know if you have any questions.

Sincerely,

En A. Cop

Joseph A. Cox President

cc: file

EXHIBIT "F"

Apex Disposal Services, LLC Mobley Ranch SWD # 1

•

NAME	ADDRESS	SECTION	LEASEHOLD, MINERAL	
	201 Main Street	- <u> </u>	1	
	Suite 2700			
LMBI O & G NM, L.L.C.	Fort Worth, TX 76102	19 & 24	L	
	2303 Sallee Loop	1		
2-C Cattle Co	Roswell, NM 88201-6408	19	M	
	14800 San Pedro Ave.		}	
	Suite 102			
Asher Resources	San Antonio, Texas 78232	18	L	
Barbara B. Schlesinger	P. O. Box 6886	<u> </u>		
c/o Courtney B. Watson	San Antonio, Texas 78209	18	L	
	1041 Riviera Drive			
Barbara L. Oakes	Canyon Lake, Texas 78133	18	L	
	201 North Washington	1		
Bean Family Ltd.	Suite 4			
c/o Robert Bean, Agent	Roswell, NM 88202	19	м	
	201 Main Street	1	}	
	Suite 2700	ł		
BEPCO, L.P.	Fort Worth, TX 76102	19 & 24	L	
	633 Alta Avenue			
Bertrand O. Baetz, Jr.	Alamo Heights, Texas 78209	18	ι L	
	9608 St. Andrews Court, N.E.			
	Apt. C			
Betty J. Ortiz, Separate Property	Albuquerque, NM 87111	19	м	
	201 Main Street			
	Suite 2700			
BMT O&G NM, L.L.C.	Fort Worth, TX 76102	19 & 24	ί ι	
	201 Main Street			
	Suite 2700			
Capital Partnerships O&G, LLC	Fort Worth, TX 76102	24	1	
•	3227 Primo Colores	1 27		
Carla Benavidez Cannett, Single	Santa Fe, NM 87507	19	м	
	2401 S. Ranchette Rd.			
Charles F. James, Jr.	Mead, OK 73449	19	M	
	P. O. Box 809	•[·····		
Christina Briones Doktol, Single	Summerland, CA 93067	19	M	
	2204 NE Chipman Rd.			
Christopher A. Broderick	Lees Summit, MO 64086 7909 Louisville Avenue	19	M	
Cupthis Ass Kelly Sizela		10		
Cynthia Ann Kelly, Single Debra A. Hill, Trustee U/T/A Dated	Lubbock, TX 79423 5028 South 900 E.	19	M	
4/30/1991	Lafayette, IN 47905	19	M	
	20 North Broadway			
	Suite 1500			
Devon Energy Corporation (Nevada)	Oklahoma, City, OK 73102	24	Ι L	
	20 North Broadway			
Devon Energy Partners,	Suite 1500			
a Limited Partnership	Oklahoma, City, OK 73102	24	L	
	20 North Broadway			
	Suite 1500			
Devon Energy Production Company, LP	Oklahoma, City, OK 73102		<u> </u>	
Name Manager - 6 - Truster	20230 Atascocita Lake Dr.	1		
Diane Mary Gamache Truitt	Humble, TX 77346	19	M	
	11410 Shadow Way			
Elizabeth Trudeau Overly	Houston, Texas 77024	18	. L	
	1605 Caminito Monica	1]	
mina Padilla, Separate Property	Santa Fe, NM 87501	19	M	
ric Paul Enfield	P. O. Box 1683	1		
Robert N. Enfield Revocable Trust	Santa Fe, New Mexico 87504	13	L	

Exhibit "F"

.

Apex Disposal Services, LLC Mobley Ranch SWD # 1

NAME	ADDRESS	SECTION	LEASEHOLD/ MINERAL	
	1017 Crestview Circle	10		
Felix & Viola Briones Revocable Trust	Farmington, NM 87401	19	M	
	1017 Crestview Circle			
Felix Briones, Jr., Separate Property	Farmington, NM 87401	19	м	
•	609 N 5th St., D-5			
Frank Briones, Separate Property	Carlsbad, NM 88220	19	M	
- · · ···	135 W. Cottonwood Road			
Frank S. Morgan and Robin L. Morgan	Artesia, New Mexico 88210	13	L	
	122 Broadmoor Street			
Gayle A. Dalton	Meadowlakes, Texas 78654	18	L	
Hanagan Investment, LLC	400 N. Kentucky		1	
Michael Hanagan, Agent	Roswell, NM 88201	19	м	
	P. O. Box 1216			
		13	L	
Hutchings Oil Company	Albuquerque, NM 87103			
	172 Prioux Lane			
James Edward Kaucher	Cameron, LA 70631	19	M	
	601 E Nadine Rd.	1		
James Russell Eubank	Hobbs, NM 88240-9504	19	м	
	23103 Holly Hollow St.	i		
Janice Eubank Tumlinson	Tomball, TX 77377	19	м	
	2350 County Road 165			
Jeanne Eugank Rocco	Plains, TX 79355	19	м	
	603 Lakeside Drive	1		
Joanna G. Sieberg	Carisbad, NM 88220	19	м	
the state of a second				
	5280 Bainbridge Drive	1	.	
John A. Gates	Boise, Idaho 83703	18	L	
	2004 SW Brighton Pl.		1	
Kathleen George	Blue Springs, MO 64015	19	M	
	1806 Dallas Place	Í	ł	
Kenneth Adkins, Single	Carlsbad NM 88220	19	м	
	201 Main Street, Suite 2700			
Keystone O & G NM, L.L.C.	Fort Worth, TX 76102	19 & 24	L	
Lisa M. Enfield	465 Camino Manzano			
Robert N. Enfield Revocable Trust	Santa Fe, New Mexico 87505	13	L	
······································	70 Riverside Dr.			
Madison M. Hinkle	Roswell, NM 88201	19	м	
Margaret E. Baetz	111 Brightwood Place	-		
a/k/a Peggy E. Baetz	San Antonio, Texas 95012	18	L	
	706 West Grand Street	1		
Margaret I. Gates		10	1 .	
Margaret J. Gates	Artesia, New Mexico 88210	18	<u> </u>	
Margaret J. Gates, as Trustee of the John	1			
W. Gates and Jean M. Gates Revocable	***		1	
Trust U/T/A dated January 8, 1985, for the			1	
benefit of Isiah Lee Gates and Amanda	706 West Grand Street			
Jean Gates and John W. Gates, LLC	Artesia, New Mexico 88210	18	L	
Margaret J. Gates, Successor Trustee of	PRICEIR, NEW MERICO 00210			
the John W. Gates and Jean M. Gates				
Revocable Trust Agreement dated January	}			
÷ .			1	
8, 1985, and the Estate of John W. Gates, Deceased	706 West Grand Street	10	1.	
Deceased	Artesia, New Mexico 88210	18	L	
Margaret Jean Gates, Managing Member	706 West Grand Street	1		
of John W. Gates, LLC	Artesia, New Mexico 88210	18	L	
	706 West Brazos			
Mark B. Murphy and Susan S. Murphy	Roswell, New Mexico 88201	13	Ł	
Marsha Benevidez Baldwin, Separate	11805 Snowshoe Dr.			
Property	Parker, CO 80138	19	м	

Exhibit "F"

,

•

Apex Disposal Services, LLC Mobley Ranch SWD # 1

NAME	ADDRES5	SECTION	LEASEHOLD/ MINERAL	
-	371 SW Heartwood Dr.			
Michael R. Broderick, Jr.	Lees Summit, MO 64081	19	<u> </u>	
	11014 Hidden Bend Drive	-		
Milton R. Fry	Houston, TX 77064	18	L	
Mona L. Coffield, Trustee of the	P. O. Box 8028			
Enfield-Coffield Revocable Trust	Santa Fe, New Mexico 87501	13	L	
	P. O. Box 6886			
Courtney B. Watson	San Antonio, TX 78209	18	L	
Nada S. Gates, President	P. O. Box 81119			
Gates Properties, LTD	Midland, TX 79708	18	L	
New Mexico Western Minerals, Inc.	P.O. Box 1738			
Robert Bean, Agent	Roswell, NM 88202	19	M	
	407 E Arriba Drive			
Norma J. Barton	Hobbs, NM 88240	19	L	
Occidental Permian Limited	5 Greenway Plaza, Ste. 110	·······		
Partnership	Houston, TX 77046	13	L	
Occidental Petroleum Limited	5 Greenway Plaza, Suite 110			
Partnership	Houston, Texas 77046	18	L	
, at the other	226 Camino Del Norte	+		
Patricia A. Rodriguez, Separate Property	Santa Fe, NM 87501	19	м	
raticia A. Rounguez, Separate Floperty	201 Main Street			
	Suite 2700			
Perry R. Bass, II 1993 A TRUST	Fort Worth, TX 76102	24	L	
	70 Riverside Dr.	···		
Princess Properties, LLC	Roswell, NM 88201	19	м	
	201 Main Street			
	Suite 2700			
D	1	24	{ .	
Ramona Frates Bass 1993 A TRUST	Fort Worth, TX 76102	24	L	
	15705 Sierra Dr.	10		
Richard Ward Kaucher	Jersey Village, TX 77040	19	M	
	6430 Serrano D			
Robert Edward James	Las Cruces, NM 88012	19	M	
	2303 Sallee Loop			
Robert H. Bean, Widower	Roswell, NM 88201-6408	19	М	
	3425 Foxridge Drive	1	4	
	Colorado Springs, CO			
Robert Peter Kaucher	80916-3398	19	M	
	2604 Radio Boulevard		1	
Rosie M. Gonsalez, Separate Property	Carlsbad, NM 88220	19	M	
	4285 SE 1147 Rd.			
Ross A. Broderick	Osceola, MO 64776	19	м	
	1919 N. Turner			
Roy G. Barton, Jr.	Hobbs, NM 88240	19	L	
Roy G. Barton, Jr., Trustee of The Roy G.				
Barton, Sr. and Opal Barton Revocable	1919 N. Turner	1	ł	
Trust U/T/A 1/28/82	Hobbs, NM 88240	19	L	
	201 Main Street	*	1	
	Suite 2700			
Sophie Seeligson Bass 1993 A Trust	Fort Worth, TX 76102	24	ι ι	
	407 N. Big Spring			
Southwest Royalties	Midland, Texas 79701	18	L	
	201 Main Street	-		
	Suite 2700	ł	1	
	Fort Worth, TX 76102	10.9.34	1	
SRBI O&G NM, L.L.C.		19 & 24	L L	
State Of New Mexico	P.O. Box 1148	10.0.0.		
Commissioner of Public Lands	Santa Fe, NM 87504-1148	19 & 24	<u> </u>	
	200 West First Street	1	1	
	Suite 700		1	
Strata Production Company	Roswell, New Mexico 88202	18	L	

Exhibit "F"

Apex Disposal Services, LLC Mobley Ranch SWD # 1

.

•

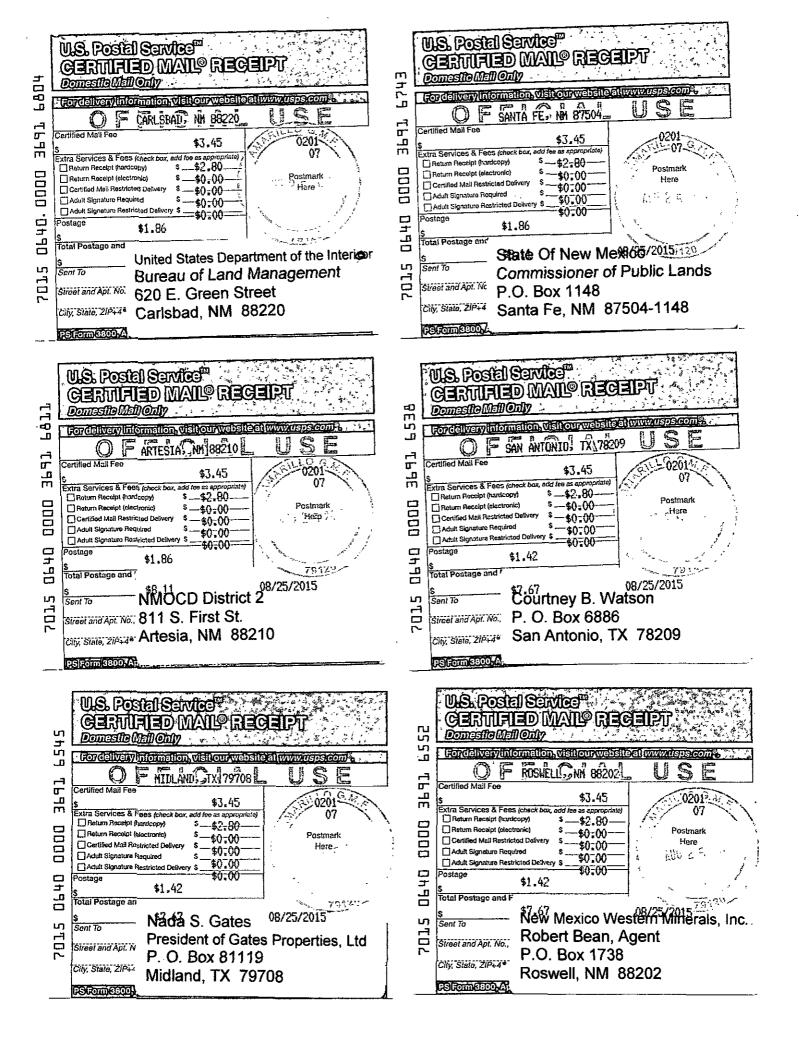
NAME	ADDRESS	SECTION	LEASEHOLD/ MINERAL
Stuart R. Enfield Robert	28 Camino Potrillo		{
N. Enfield Revocable Trust	Lamy, New Mexico 87540	13	L
	70 Riverside Dr.		
Susan M. Hinkle	Roswell NM 88201	19	м
	2027 Countryfield Dr.		
Thomas P. Depke	Chesterfield, Missouri 63017	18	L
	201 Main Street]
	Suite 2700		
Thru Line O&G NM, L.L.C.	Fort Worth, TX 76102	19 & 24) ι
United States Department Of Interior -	620 E Green Street		
Bureau Of Land Management	Carlsbad, NM 88220	19	м
	13707 Queensbury		
William C. Longuist, Jr.	Houston, Texas 77079	18	L
	810 Houston Street		1
XTO Energy, Inc.	Fort Worth, TX 76102-6298	13, 18, 19 & 24	ι .

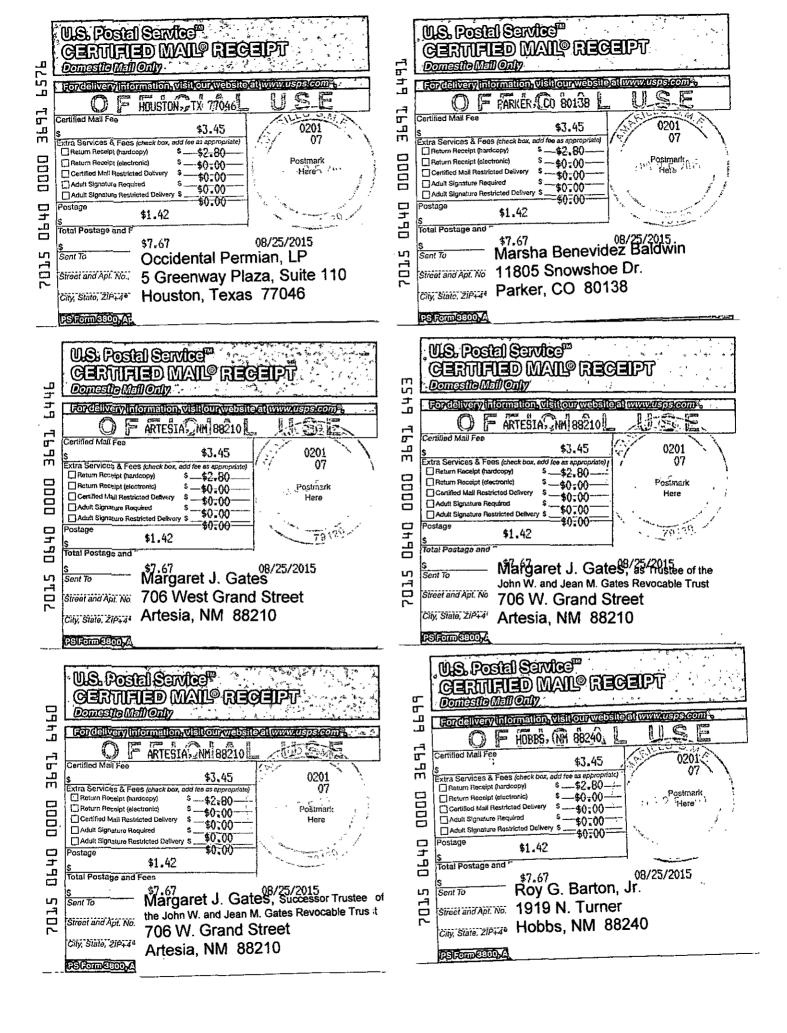
Exhibit "F"

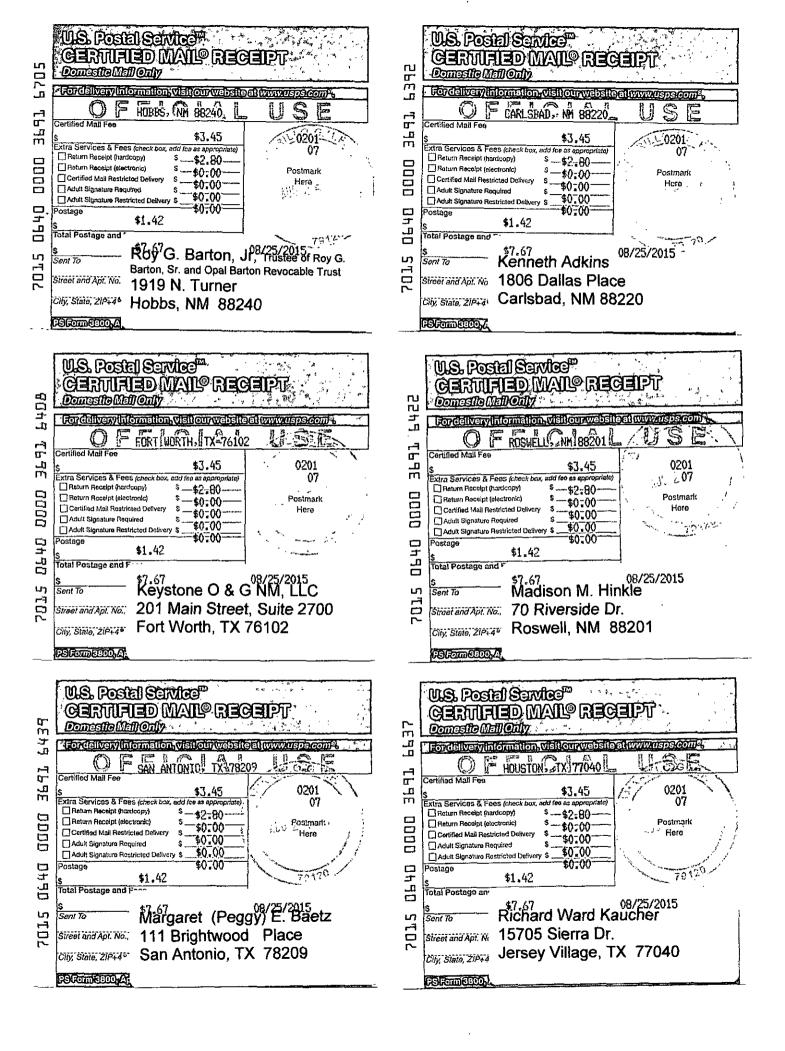
.

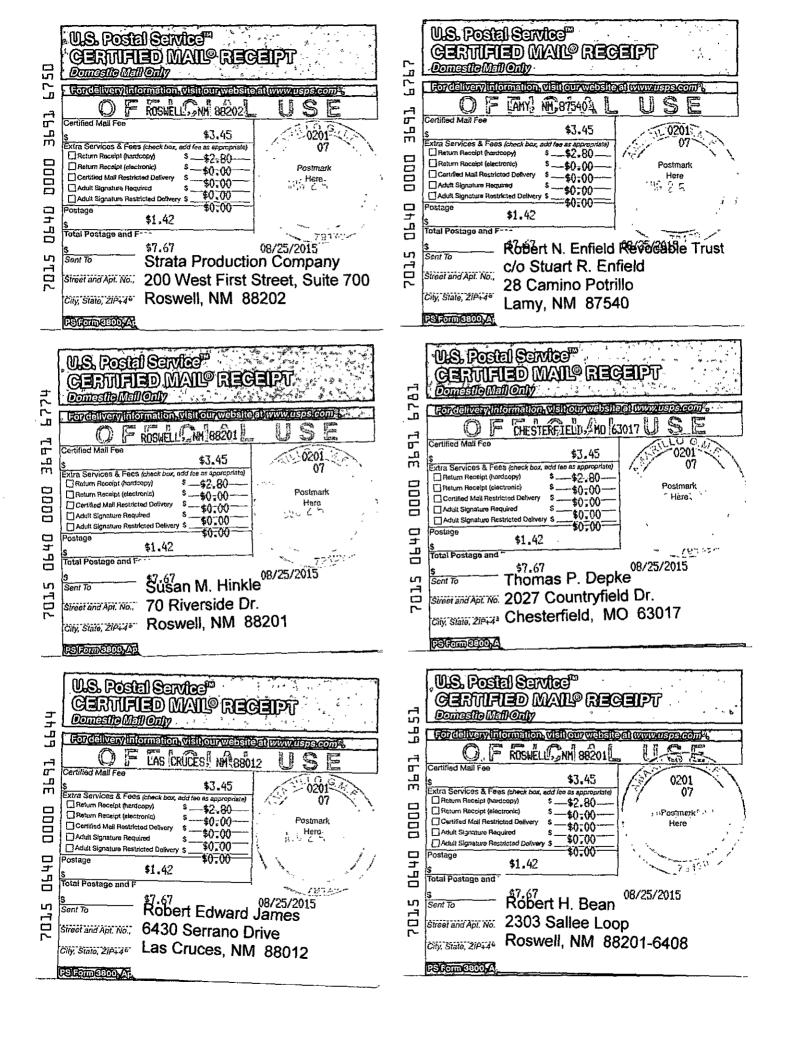
,

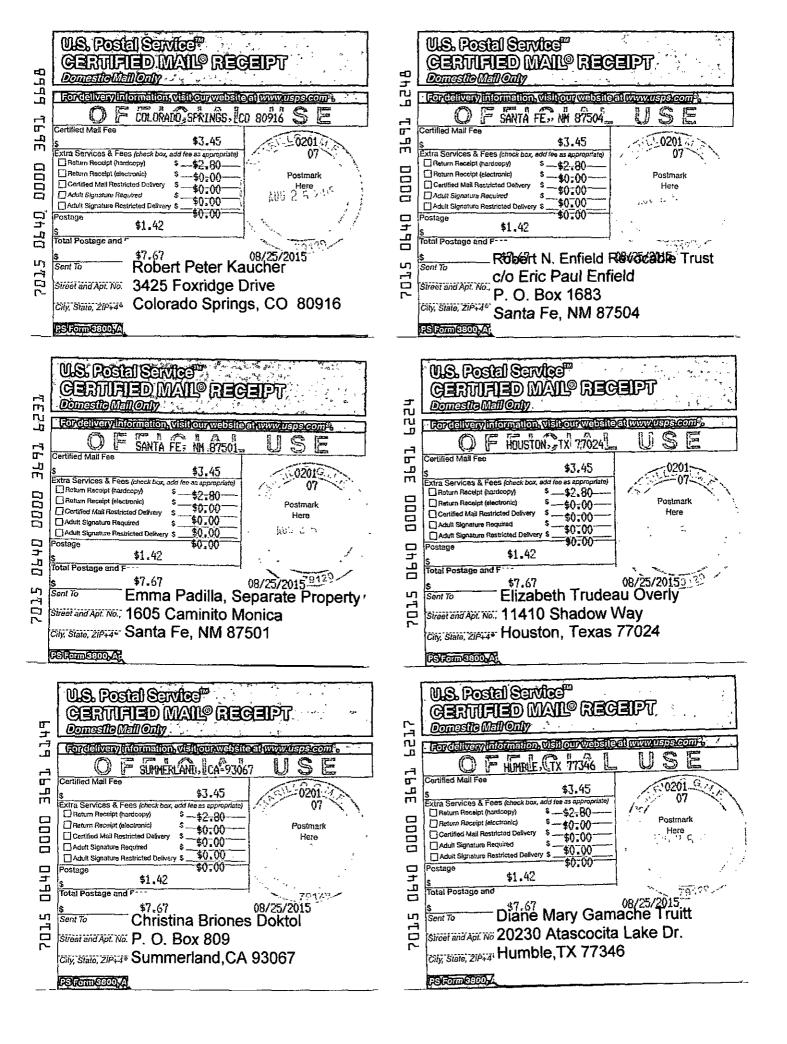
•

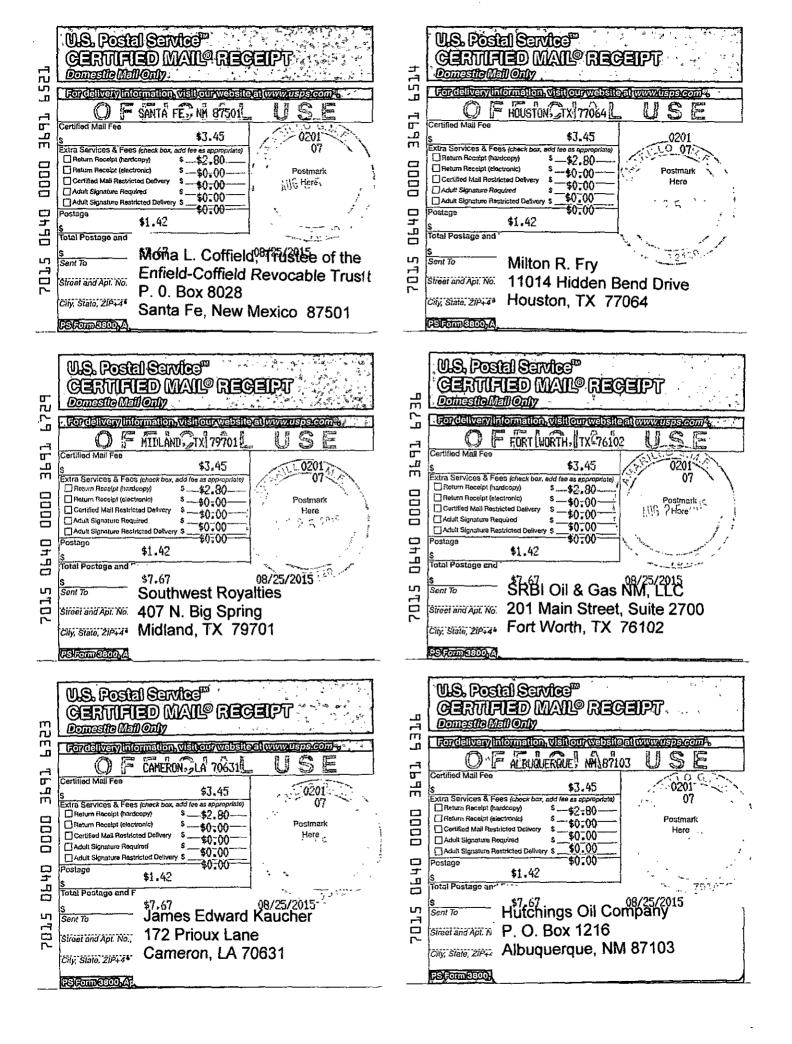


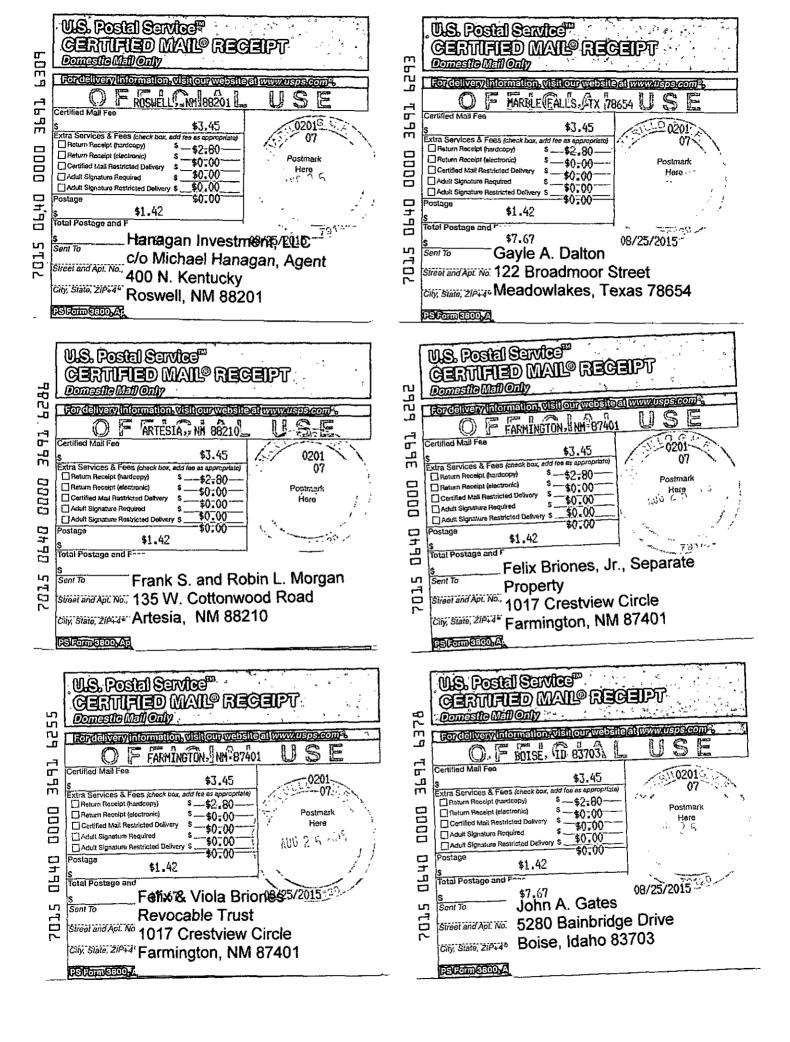


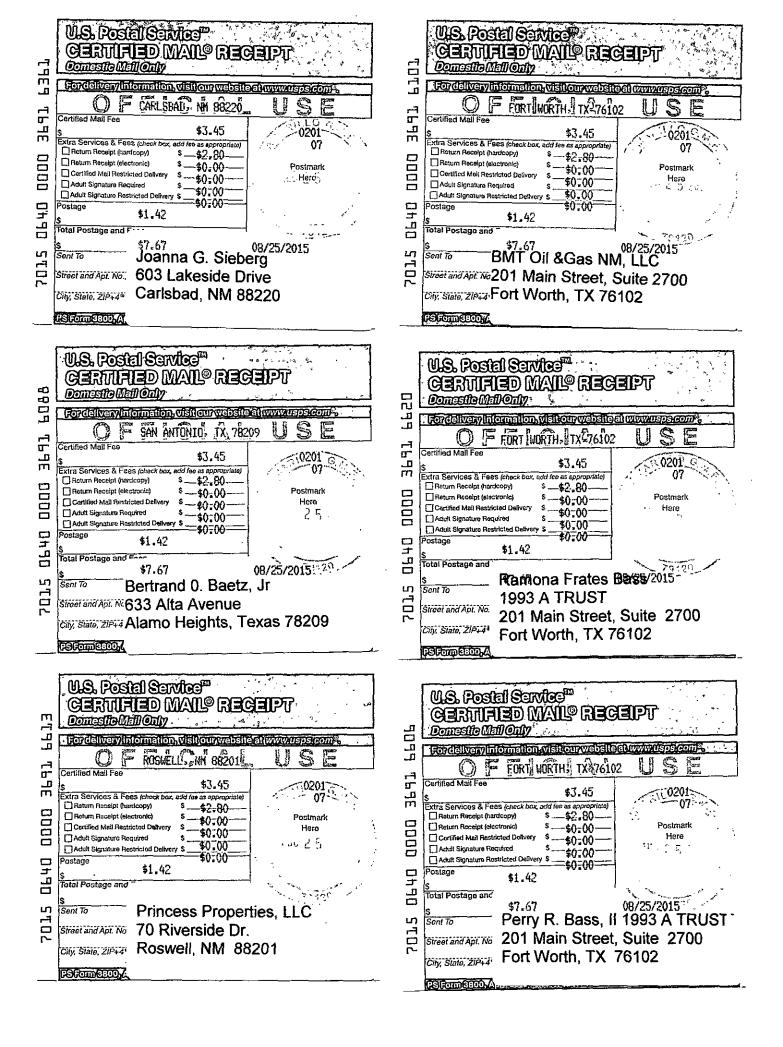


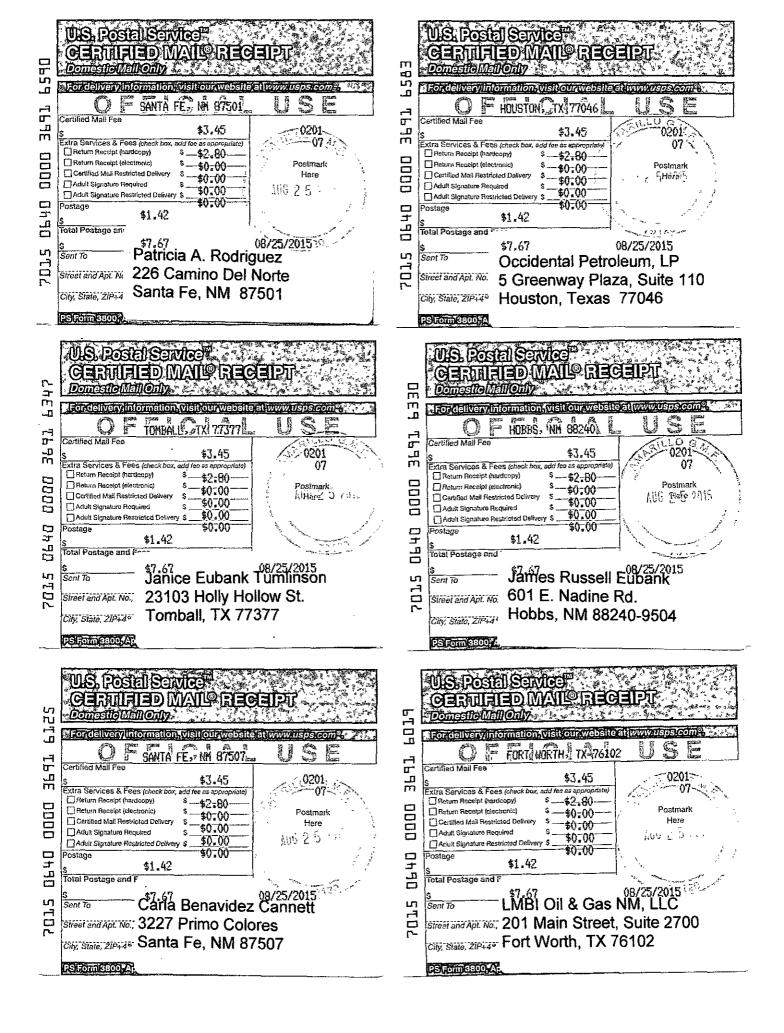


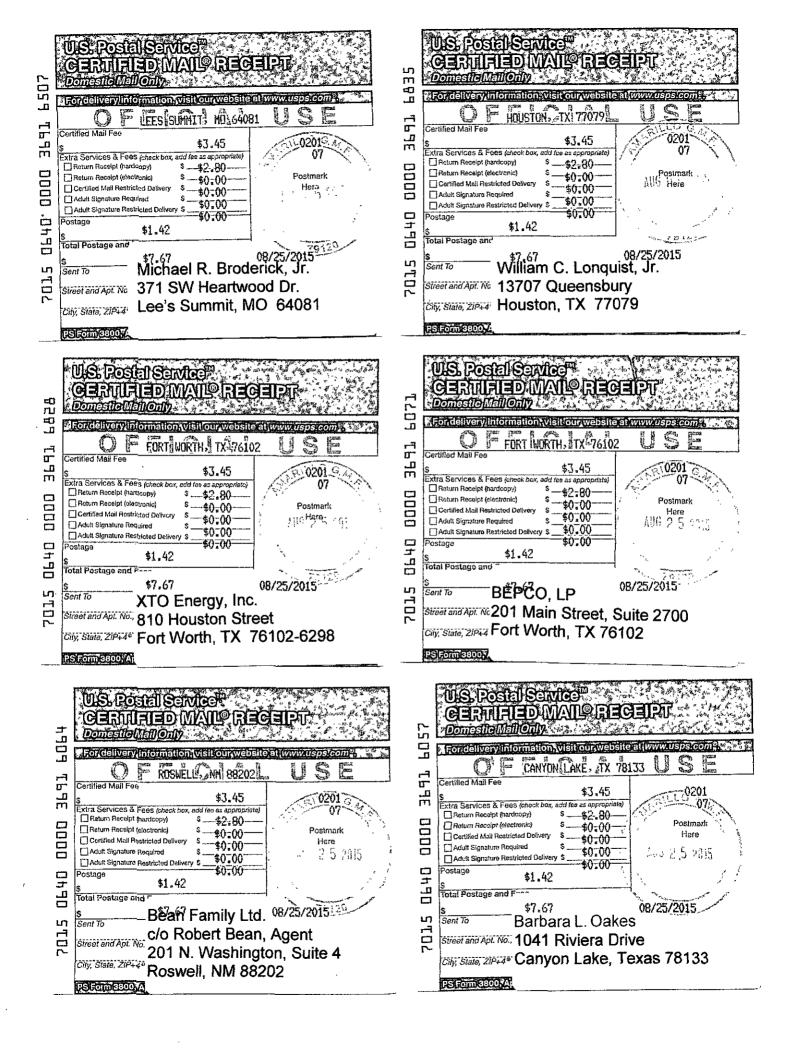


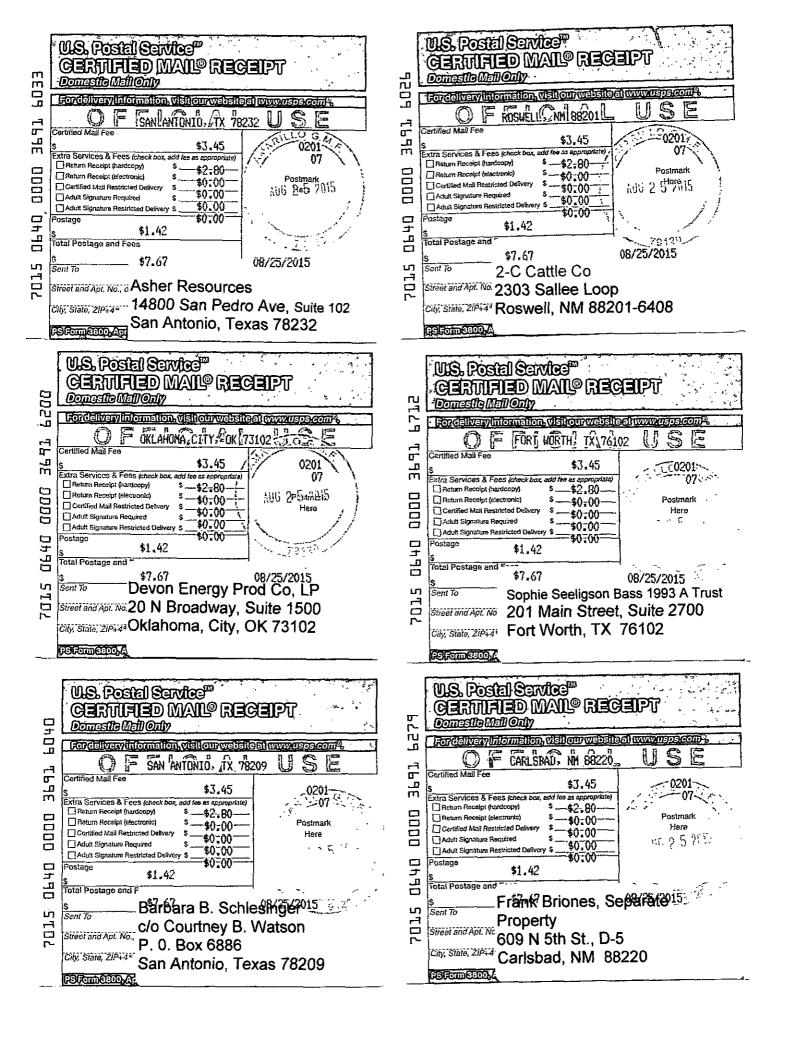




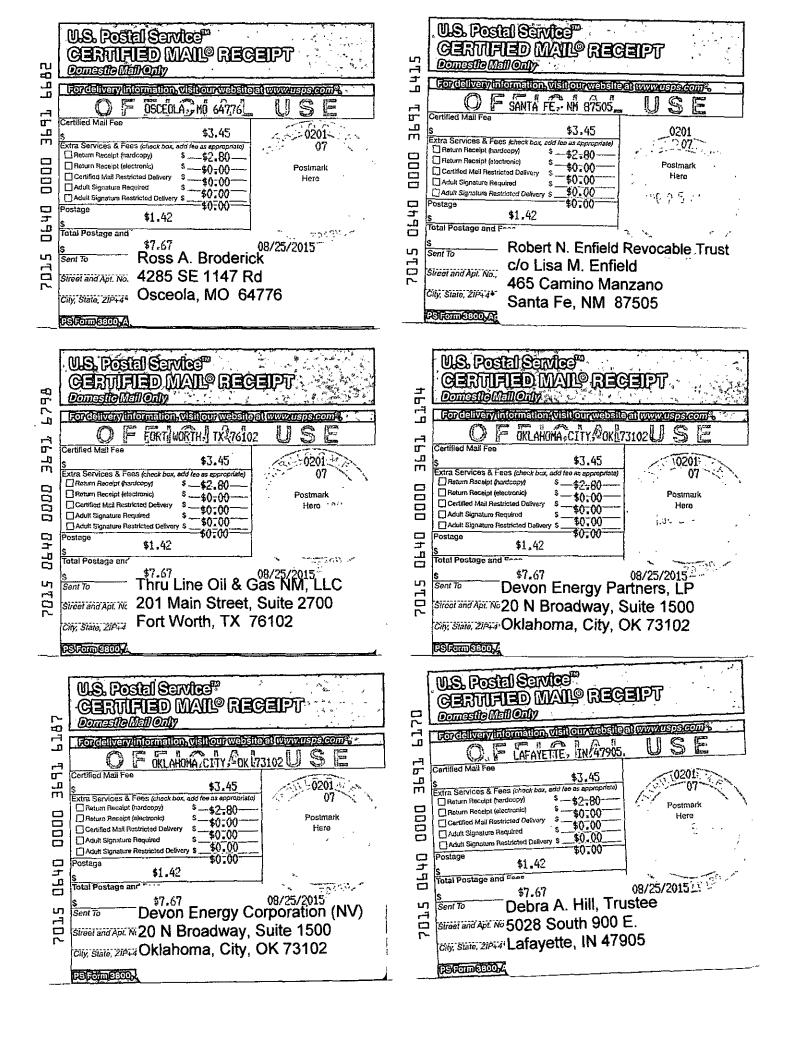


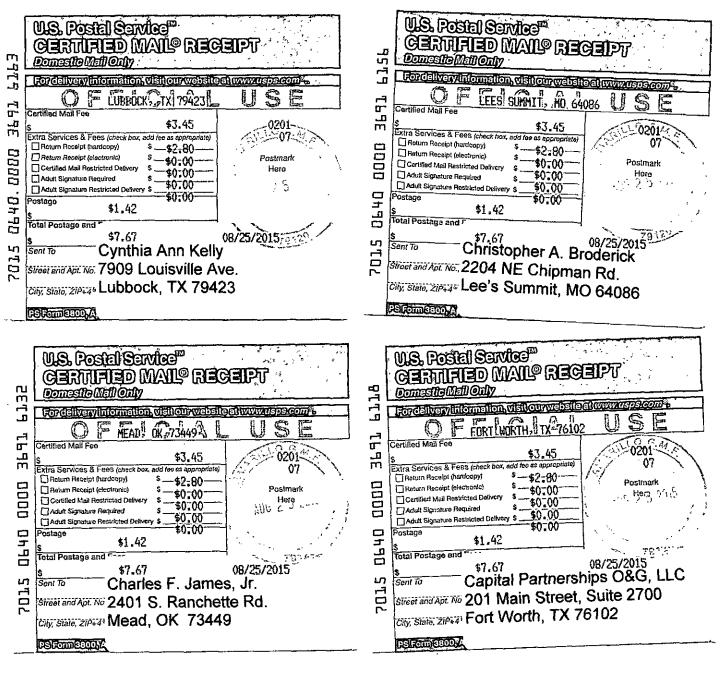


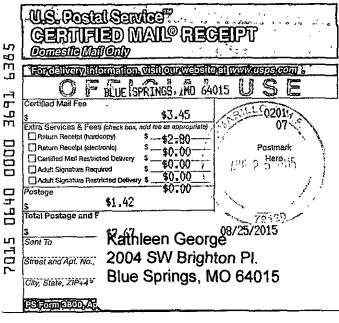




U.S. Postel Savina U.S. Postal Sarvica CERTIFIED MAILS RECEIPT CERTIFIED MAIL RECEIPT 70 Domestic MelliOnly Domestic Matterity LUD П Бţ lellvery information, visitiour website at ivery/information, visit/our websit usoscom PLAINS TX 79355 \bigcirc 新 Lang 5.4 ROSWELLES NM 88201 F /**ግ** Γ S Certified Mail Fee Certified Mail Fee Ы _ \$3,45 0201 \$3.45 0201 41.0 m xtra Services & Fees (check box, odd fco es appropriata Extra Services & Fees (check hox, 07 add fee as anomodato 07 Return Receipt (handcopy) Return Receipt (hardcopy) ŝ -\$2-80 \$2,80 Return Receipt (electronic) Return Receipt (cleatronic) Postmark 000 \$0:00 \$0,00 Postmark Certified Mail Restricted Delivery Certified Mail Restricted Delivery Here \$0,00 Here \$0:00 Adult Signature Required Adult Signature Required Adult Signature Restricted Delivery \$ \$0.00 \$0.00 Adult Signature Restricted Delivery Postage \$0:00 **D J** Postage \$0.00 \$1.42 \$1.42 95 ___ Total Postage an Total Postage and 급 08/25/20159123 \$7.67 Mark B. and Susan S. Murphy Jéanne Eubank Rocco S Sent To பர Sent To 202 701 Street and Apt. N 2350 County Road 165 Street and Apr. No 706 West Brazos Plains, TX 79355 cily, State, ZIP+4 Roswell, NM 88201 City, State, ZIP+-PS Form 3800 FSForm3800 U.S. Postel Sarvica U.S. Postel Service GERMINED MAIL® RECEIPT CERTIFIED MAIL® RECEIPT ហ 477 Domaile Mail Only Domestic Mail Only 12.0 6 ЪŪ For delivery information, visit our website at www.usps.com 100 livery information visit our website at www.usps.com ARTESIA NM 88210 ALBUQUERQUES NR187111 S U SE (\mathcal{O}) 7 2 Certified Mail Fee 0.401 . 77 \$3.45 10201 G.A \$3.45 щ m Extra Services & Fees (check box, add fee as appropriate Extra Services & Fees (check box, add e as appropri-07 07 Return Receipt (hardcopy) Return Receipt (hardcopy) \$2:80 -\$2:80 Return Receipt (electronic) 🗍 Return Roceipt (electronic) Postmark Postmark \$0:00 \$0:00 Here ? 5 ??! Certified Mail Restricted Delivery Certified Mail Restricted Delivery S Here 00 \$0.00 \$0,00 Adult Signature Required Adult Signature Required s \$0.00 \$0.00 Adult Signature Restricted Delivery \$ Adult Signature Restricted Delivory \$. 0640 Postage \$0.00 Postage \$1.42 \$1.42 Total Postage and . D Total Postage and ō Margaret J. Gates /Managing Betty7J. Ortiz, Separate Property ហ Sent To <u>س</u> Sent To 201.1 9608 St. Andrews Court, NE Member of John W. Gates, LLC 107 Street and Apt. No. Street and Apt. No. 706 W. Grand Street Apt. C City, State, ZIP+4 City, State, ZIP+4ª Artesia, NM 88210 Albuquerque, NM 87111 PSRom6900. PS Form 3800 U.S. Postel Service" U.S. Postel Sarvico^m CERTIFIED MAIL RECEIPT CERTIFIED MAIL® RECEIPT LO LO Ū٣ Domestic Mail Only Domostle Mall Only \mathbf{r} 22 _n For delivery information, visit our website at www.usps.com? For/delivery information, visitiour, website at www.usps.com Л . D 1 F HOBBS, NM 88240 CARLSBAD NH 88220 SE E [Cu \bigcirc 1000 6 \bigcirc ſ 15 Certified Mail Fee Certified Mail Fee 0201 Ē 0201 Ē \$3.45 \$3,45 07 Extra Services & Fees (check b fee as appro 07 Extra Services & Fees (check be) fee as appropriate Return Receipt (hardcopy) \$2,80 Return Receipt (hardcopy) \$2:80 EReturn Receipt (dectronic) Postmark Return Receipt (electronic) Postmark \$0:00 000 \$0:00 Certified Mail Restricted Delivery Here c Cortified Mail Restricted Dell Here 00 \$0.00 \$0.00 Adult Signature Required Adult Signature Required ŝ ŝ \$0.00 \$0.00 Adult Signature Restricted Delivery \$... Adult Signature Restricted Delivery \$ \$0.00 0490 Postage \$0:00 Postage \$1.42 ÷ \$1.42 . П Total Postage and ----Total Postage and ' 733.000 ō Rosie M. Gonzales, Separate Property / 08/25/2015 \$7.67 ப S Sent To Sent To Norma J. Barton 701. 701 2604 Radio Boulevard Street and Apt. No., Street and Apt. No 407 E. Arriba Drive Carlsbad, NM 88220 City, State, ZIP+4ª Hobbs, NM 88240 City, State, ZIP+4* PSFormesoo,A PS Form 3800, A









Pueblo West Resources 125 Greathouse Village Decatur, Texas 76234 432-934-7680 RECEIVED OCD

August 26, 2015 NUG 31 P 3: 07

Please find enclosed is Affidavit of Publication for the Apex Disposal Services well the Mobley Ranch SWD # 1

t.

Sincerely,

Bilg E-Prukue

Billy E. Prichard email; <u>billy@pwllc.net</u> <u>www.pwllc.net</u> Fax 720-293-0460

Affidavit of Publication	
No. 235	571
State of New Mexico	
County of Eddy;	
Danny Scott Nams Vcan	
being duly s sworn sayes that she is the Publish	er
of the Artesia Daily Press, a daily newspaper of General	
circulation, published in English at Artesia, said county	
and state, and that the hereto attached	
Legal Notice	
was published in a regular and entire issue of the said	
Artesia Daily Press, a daily newspaper duly qualified	
for that purpose within the meaning of Chapter 167 of	
the 1937 Session Laws of the state of New Mexico for	
l Consecutive weeks/day on the same	
day as follows:	
First Publication July 17, 2015	
Second Publication	
Third Publication	
Fourth Publication	
Fifth Publication	
Sixth Publication	
Subscribed and sworn before me this	
17th day of July 2015	
OFFICIAL SEAL Latisha Romine NOTARY PUBLIC-STATE OF NEW MEXICO My commission expires	
Jatisho Jomire	
Latisha Romine	
Notary Public, Eddy County, New Mexico	

Copy of Publication:

LEGAL NOTICE

Apex Disposal Services, LLC, PO Box 2737, Littleton, CO 80161 has filed form C108 (Application for Authorization to Inject) with the New Mexico Oil Conservation Division seeking administrative approval for the drilling and conversion to commercial salt water disposal at the Mobley Ranch SWD #1, API # pending, 225 FNL x 2460 FWL, Unit Letter "C", Section 19, T23S, R30E, Eddy County, New Mexico. The proposed disposal interval would be the Devonian formation through open hole completion from 15,100' to 15,600'. Disposal fluid would be produced water from producing oil and gas wells in the area. Anticipated disposal rate would be 5,000 BWPD with a maximum rate of 15,000 BWPD. Anticipated disposal pressure would be 0 (zero) psi with a maximum disposal pressure of 3020 psi. The well is located approximately 10 miles East of Loving, New Mexico. All interested parties opposing the aforementioned must file objections with the New Mexico 0il Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505 within 15 days. Additional information can be obtained by contacting Matthew Meyer 903-241-4544. Published in the Artesia Daily Press, Artesia, N.M., July 17, 2015 Legal No.

23571. wine solo has redict of a wint of the shift

-

.

. -



From:	Gary Tumlinson <gtumlinson@att.net></gtumlinson@att.net>
Sent:	Tuesday, February 09, 2016 8:08 AM
То:	Goetze, Phillip, EMNRD; Jones, William V, EMNRD
Cc:	Matt Meyer
Subject:	Objection to Drilling and Conversion to Commercial Salt Water Disposal on Mobley
	Ranch SWD #1

I would like to with draw my objection to the Drilling and Conversion of the well to a commercial Salt Water Disposal of the Mobley Ranch SWD #1.

Thank you.

.

Mrs. Janice Eubank Tumlinson 23103 Holly Hollow Tomball, Texas 77377 281.351.8809

-

`

١

From:	Goetze, Phillip, EMNRD
Sent:	Friday, January 29, 2016 2:25 PM
То:	'Matt Meyer'; 'danny@pwllc.net'
Cc:	Jones, William V, EMNRD; McMillan, Michael, EMNRD; Lowe, Leonard, EMNRD
Subject:	Application Status and the Two Protests to Inject - Mobley Ranch SWD No. 1

Matt:

I have reviewed the notification matter with legal counsel from the Secretary's Office of General Counsel, including the OCD counselor, Mr. David Brooks. Legal has agreed that though Apex notified a party that may have not been required as part of the original application, the protest by Ms. Tomlinson was timely, has standing, and remains part of the protest record. This would entail the resolution either by either negotiation or hearing.

With regards to the second item, thank you for providing the notice of Mosaic and this request is satisfied.

And in response to Mr. Holcomb's concern, the database does not permit a "suspended" option. Due to the folks that developed the RBDMS, either an application is progressing through the review process or is cancelled since it cannot be administratively approved. These are the only reporting options available which are monitored by management. The application is still on file. PRG

Phillip R. Goetze, PG Engineering and Geological Services Bureau Oil Conservation Division New Mexico Energy, Minerals and Natural Resources Department 1220 South St. Francis Drive Santa Fe, NM 87505 Direct: 505.476.3466 e-mail: phillip.goetze@state.nm.us



From: Matt Meyer [mailto:mmeyer@dtcenergygroup.com] Sent: Tuesday, January 26, 2016 2:02 PM To: Goetze, Phillip, EMNRD <Phillip.Goetze@state.nm.us> Cc: Jones, William V, EMNRD <WilliamV.Jones@state.nm.us>; McMillan, Michael, EMNRD <Michael.McMillan@state.nm.us>; Lowe, Leonard, EMNRD <Leonard.Lowe@state.nm.us> Subject: RE: Notice of Two Protests to Inject - Mobley Ranch SWD No. 1

Good Afternoon Phillip,

Per your request I have been reviewing the OCD rules, our original submission and our work to date in order to provide you with a plan for Apex Disposal's injection application. During my review I rounded up a few questions that I was hoping to clarify so we can continue to progress forward and gain closure on this nearly five month project.

To start, I understand your concerns relating to 19.15.26.8(C) and 19.15.26.8(D). This section clearly states if an objection is made by the land owner, leasehold operator or affected person that a hearing would be required. That said, I have a question regarding Ms. Tumlinson being an "affected person" as described in the definitions section 19.15.26.7 (A). In this section "affected person" is specifically described as mineral owner in the absence of an operator or lessee. In the case of Ms. Tumlinson, her mineral interests are presently leased and operated thereby disqualifying her from being an "affected person" and revoking her authority to hold up the permitting process with her objection. Further, my understanding of statute 19.15.26.7 (A) is that because Ms. Tumlinson's rights are represented by the operator of record of the lease she is presently subordinated to the operators objection and not defined as an "affected person." Also, to clarify the likely source of confusion with Ms. Tumlinson occurred when we sent notification per statue 19.15.26.8 (B) (2) and we mistakenly sent legal notice to <u>ALL</u> mineral interest owners within a .5 mile of the proposed well location, not just those required in statue 19.15.26.89 (B) (2). Long story short, we were not required by law to notify Ms. Tumlinson, she does not classify as an "affected person" and therefore it would stand to reason that her objection carries no authority according to the statute, however please advise if my logic is incorrect.

Similarly, the only objection that we received from an "affected person" based on the definition in 19.15.26.7 (A) was from XTO and we have since worked with XTO to resolve this objection.

Based on this information is it still your belief and the OCD's belief that we must proceed with a hearing which will tie up additional time? If so, please advise and we will schedule the hearing as soon as possible if deemed necessary.

Finally, relating to your comment regarding Division Order R-111-P and the Interior Secretary 2012 Designated Oil-Potash Area. We have pursued this issue and have properly notified Mosaic Potash Carlsbad Inc. by registered mail signed and received on 9/8/2015 (you were included on an email chain 9/3/15 with Mr. Jones referencing this notification, see attached). Additionally, for reference I have attached a copy of the US Postal Service signature card showing receipt. No corresponding objection followed this notification. Please advise any additional action you may be referring to.

Thank you for your time Phillip and please let me know what we can do to come to a quick and expedient resolution to this matter. I am available to discuss anytime on my cell phone at (903) 241-4544.

Best Regards,

Matthew Meyer DTC Energy Group, Inc. Office: (303) 242-3504 Direct: (720) 390-4309 www.dtcenergygroup.com

From: Goetze, Phillip, EMNRD [mailto:Phillip.Goetze@state.nm.us] Sent: Wednesday, January 13, 2016 2:56 PM To: Matt Meyer <<u>mmeyer@dtcenergygroup.com</u>> Cc: Jones, William V, EMNRD <<u>WilliamV.Jones@state.nm.us</u>>; McMillan, Michael, EMNRD <<u>Michael.McMillan@state.nm.us</u>>; jamesbruc@aol.com; Lowe, Leonard, EMNRD <<u>Leonard.Lowe@state.nm.us</u>> Subject: RE: Notice of Two Protests to Inject - Mobley Ranch SWD No. 1

Matt:

The options under OCD Rules are specific. Ms. Tumlinson's protest is valid since she was identified as an "affected person" and no evidence of resolution has been offered to OCD. Under Rules 19.15.26.8(C) and 19.15.26.8(D), the application cannot be administratively approved and must be sent to hearing. Additionally, the issue of addressing the

well location with Hearing Order R-111-P remains open. Please contact me with any questions and please provide OCD with Apex Disposal Services plans for this application. Thank you. PRG

Phillip R. Goetze, PG Engineering and Geological Services Bureau Oil Conservation Division New Mexico Energy, Minerals and Natural Resources Department 1220 South St. Francis Drive Santa Fe, NM 87505 Direct: 505.476.3466 e-mail: phillip.goetze@state.nm.us



From: Matt Meyer [mailto:mmeyer@dtcenergygroup.com]
Sent: Friday, January 08, 2016 9:34 AM
To: Goetze, Phillip, EMNRD <<u>Phillip.Goetze@state.nm.us</u>>
Cc: Jones, William V, EMNRD <<u>WilliamV.Jones@state.nm.us</u>>; McMillan, Michael, EMNRD
<<u>Michael.McMillan@state.nm.us</u>>; jamesbruc@aol.com
Subject: RE: Notice of Two Protests to Inject - Mobley Ranch SWD No. 1

Good Morning Phillip,

We have not been able to come to a resolution with Ms. Tumlinson. Unfortunately during our discussions with Ms. Tumlinson the conversation ultimately circles back to "what is in it for me?" We have explained that because we are not extracting any resources and protecting her mineral interests from our project by placing them behind multiple layers of pipe and cement she is not entitled to a royalty fee or some sort of compensation. Further, we have reiterated that Devonian formation that we are intending to inject into is below various impermeable formations so injected fluids will not communicate or affect her mineral interests. Finally, we have even tried mentioning that a project like this could even make the area more desirable for operators to drill and explore (which is potentially beneficial to her mineral interests) since water disposal in the area is currently insufficient and costly to operators as they have to truck water to disposal wells rather than piping it to disposal wells.

Long story short, unlike XTO (who we were able to come to terms with and address their concerns) Ms. Tumlinson appears to be objecting as a means of getting a payout rather than having a reasonable and ligament argument for her objection.

Please let me know if you have any additional questions and thank you for your time,

Best Regards,

Matthew Meyer

From: Goetze, Phillip, EMNRD [<u>mailto:Phillip.Goetze@state.nm.us</u>] Sent: Thursday, January 7, 2016 4:27 PM To: Matt Meyer <<u>mmeyer@dtcenergygroup.com</u>> Cc: Jones, William V, EMNRD <<u>WilliamV.Jones@state.nm.us</u>>; McMillan, Michael, EMNRD

<<u>Michael.McMillan@state.nm.us</u>>

Subject: RE: Notice of Two Protests to Inject - Mobley Ranch SWD No. 1

Matt:

I have the e-mail correspondence with regards to XTO's withdrawal. Is there any resolution with regards to Ms. Tumlinson's protest? PRG

Phillip R. Goetze, PG
Engineering and Geological Services Bureau
Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
1220 South St. Francis Drive
Santa Fe, NM 87505
Direct: 505.476.3466
e-mail: phillip.goetze@state.nm.us



From: Matt Meyer [mailto:mmeyer@dtcenergygroup.com] Sent: Thursday, January 07, 2016 9:01 AM To: Goetze, Phillip, EMNRD <<u>Phillip.Goetze@state.nm.us</u>> Cc: Jones, William V, EMNRD <<u>WilliamV.Jones@state.nm.us</u>>; McMillan, Michael, EMNRD <<u>Michael.McMillan@state.nm.us</u>> Subject: RE: Notice of Two Protests to Inject - Mobley Ranch SWD No. 1

Good Morning Phillip,

I want to check in quickly on the status of a C108 application we have submitted for a Devonian formation disposal well in Eddy Co. As seen in the note below we received two objections to the project but have since worked with XTO and they have removed their objection (you received email correspondence from our attorney Jim Bruce regarding the removal of the objection on 12/9/2015 - Case 15408: Apex SWD case). It is my understanding the C108 application should be back in the administrative approval process and I wanted to verify that you had all the information required. Please advise if there is anything additional you need from our end.

Thank you in advance and I hope your New Year is off to a good start!

Best Regards,

Matthew Meyer

------ Original Message ------Subject: Notice of Two Protests to Inject - Mobley Ranch SWD No. 1 From: "Goetze, Phillip, EMNRD" <<u>Phillip.Goetze@state.nm.us</u>> Date: Tue, September 08, 2015 1:57 pm To: Danny Holocomb <<u>danny@pwllc.net</u>> Cc: "Jones, William V, EMNRD" <<u>WilliamV.Jones@state.nm.us</u>>, "McMillan, Michael, EMNRD" <<u>Michael.McMillan@state.nm.us</u>>, "Michael Feldewert (<u>mfeldewert@hollandhart.com</u>)" <<u>mfeldewert@hollandhart.com</u>>, Janice Tumlinson <<u>gtumlinson@att.net</u>>

RE: Mobley Ranch SWD No. 1 (API 30-015-43267) – Sec 19, T. 23 S., R. 30 E., NMPM, Eddy County.

Mr. Holcomb:

OCD was notified through counsel that XTO Energy is protesting this application for approval of a salt water disposal well. A second party, Mrs. Janice Tumlinson, has also submitted a written protest of the proposed injection application. Therefore, you are being notified that if Apex Disposal Services, LLC wishes for this application to be considered, it must either go to hearing or may be reviewed administratively if the protests are withdrawn as a result of a negotiated resolution with these parties. The application will be retained by OCD, but suspended from further administrative review. Please contact OCD once you have made a decision regarding the application within the next 30 days. If the protest remains after 30 days, OCD will initiate the process for the application to be reviewed at hearing.

Additionally, based on a cursory review of the application, Apex's proposed well location is within the boundaries of Division Order R-111-P and the Interior Secretary 2012 Designated Oil-Potash Area (the establishment of drilling islands). The application does not address this designation. Please pursue these stipulated potash orders and determine if additional notification of adjacent potash lease holder (for LMR)or mineral interest owner (BLM) will be necessary.

Please call me with any questions regarding this matter. PRG

Contact Information:

Mrs. Janice Tumlinson 23103 Holly Hollow Tomball, TX 77377 Phone: 281.351.8809 E-mail: <u>gtumlinson@att.net</u>

Counsel for XTO Energy Michael Feldewert, Attorney Holland and Hart Santa Fe Office Phone: 505.988.4421 E-mail: <u>mfelderwert@hollandhart.com</u>

Phillip R. Goetze, P.G. Engineering and Geological Services Bureau, Oil Conservation Division

From:	jamesbruc@aol.com
Sent:	Wednesday, December 16, 2015 8:11 AM
То:	Jones, William V, EMNRD; Goetze, Phillip, EMNRD; McMillan, Michael, EMNRD
Subject:	Case15408/Apex

Due to the withdrawal of XTO's objection, please dismiss this case. This matter was initially filed administratively. However, there have been some revisions to the application, so please deep six the administrative application and I will file a revised C-108 for administrative approval.

1

.

Jim

From:	Michael Feldewert <mfeldewert@hollandhart.com></mfeldewert@hollandhart.com>
Sent:	Wednesday, December 09, 2015 3:23 PM
То:	jamesbruc@aol.com
Cc:	Goetze, Phillip, EMNRD; Jones, William V, EMNRD; Jordan L. Kessler
Subject:	Case 15408: Apex SWD case

Jim: I have visited with XTO and the company has decided to drop its protest of this proposed disposal well. I have copied the Examiners at the Division addressing these SWD cases to alert them of this development.

Michael H. Feldewert Santa Fe Office 505-988-4421 505-983-6043 (fax) mfeldewert@hollandhart.com

HOLLAND&HART

CONFIDENTIALITY NOTICE: This message is confidential and may be privileged. If you believe that this email has been sent to you in error, please reply to the sender that you received the message in error; then please delete this e-mail. Thank you.

From: jamesbruc@aol.com [mailto:jamesbruc@aol.com] Sent: Wednesday, December 09, 2015 2:30 PM To: Michael Feldewert Subject: Apex SWD case

Mike: Attached is a limited subpoena directed to XTO. Please let me know if you accept service.

2

If XTO is not going to object to the application, the subpoena can obviously be ignored. Let me know. Also, I would then refer the application back to the administrative docket.

1

Jim

eldewert
e

RE: Mobley Ranch SWD No. 1 (API 30-015-43267) – Sec 19, T. 23 S., R. 30 E., NMPM, Eddy County.

Mr. Holcomb:

OCD was notified through counsel that XTO Energy is protesting this application for approval of a salt water disposal well. A second party, Mrs. Janice Tumlinson, has also submitted a written protest of the proposed injection application. Therefore, you are being notified that if Apex Disposal Services, LLC wishes for this application to be considered, it must either go to hearing or may be reviewed administratively if the protests are withdrawn as a result of a negotiated resolution with these parties. The application will be retained by OCD, but suspended from further administrative review. Please contact OCD once you have made a decision regarding the application within the next 30 days. If the protest remains after 30 days, OCD will initiate the process for the application to be reviewed at hearing.

Additionally, based on a cursory review of the application, Apex's proposed well location is within the boundaries of Division Order R-111-P and the Interior Secretary 2012 Designated Oil-Potash Area (the establishment of drilling islands). The application does not address this designation. Please pursue these stipulated potash orders and determine if additional notification of adjacent potash lease holder (for LMR)or mineral interest owner (BLM) will be necessary.

Please call me with any questions regarding this matter. PRG

Contact Information:

Mrs. Janice Tumlinson 23103 Holly Hollow Tomball, TX 77377 Phone: 281.351.8809 E-mail: <u>gtumlinson@att.net</u>

Counsel for XTO Energy Michael Feldewert, Attorney Holland and Hart Santa Fe Office Phone: 505.988.4421 E-mail: <u>mfelderwert@hollandhart.com</u>

Phillip R. Goetze, P.G. Engineering and Geological Services Bureau, Oil Conservation Division 1220 South St. Francis Drive, Santa Fe, NM 87505 O: 505.476.3466 F: 505.476.3462 phillip.goetze@state.nm.us

From:	Michael Feldewert <mfeldewert@hollandhart.com></mfeldewert@hollandhart.com>
Sent:	Tuesday, September 08, 2015 10:54 AM
То:	Goetze, Phillip, EMNRD
Cc:	Jones, William V, EMNRD; McMillan, Michael, EMNRD; Wade, Gabriel, EMNRD; Jordan L.
	Kessler
Subject:	XTO Energy objection to Apex Disposal proposed Mobley Ranch SWD #1
Attachments:	Apex Disposal Application.pdf

Mr. Goetze: Please be advised that XTO Energy objects to the attached application filed by Apex Disposal on or about August 25, 2015, for its proposed Mobley Ranch SWD #1. If you have any questions, please feel free to call me.

Michael H. Feldewert Santa Fe Office 505-988-4421 505-983-6043 (fax) mfeldewert@hollandhart.com

HOLLAND&HART



CONFIDENTIALITY NOTICE: This message is confidential and may be privileged. If you believe that this email has been sent to you in error, please reply to the sender that you received the message in error; then please delete this e-mail. Thank you.

Pueblo West Resources 125 Greathouse Village Decatur, Texas 76234

AUG 27 2015

August 25, 2015

Per the rules and regulations of the New Mexico Oil Conservation Division, please find enclosed a copy of NMOCD form C108.

Apex Disposal Services, LLC, PO Box 2737, Littleton, CO 80161 has filed form C108 (Application for Authorization to Inject) with the New Mexico Oil Conservation Division seeking administrative approval for the drilling and conversion to commercial salt water disposal at the Mobley Ranch SWD #1, API #30-015-43267, 225 FNL x 2460 FWL, Unit Letter "C", Section 19, T23S, R30E, Eddy County, New Mexico. The proposed disposal interval would be the Devonian formation through open hole completion from 15,100' to 15,600'. Disposal fluid will be produced water from producing oil and gas wells in the area. Anticipated average disposal volume is 5,000 BWPD with a maximum anticipated volume of 15,000 BWPD. Anticipated disposal pressure is 0 (zero) psi with a maximum disposal pressure of 3020 psi. The well is located approximately 10 miles east of Loving, New Mexico.

All interested parties opposing the aforementioned must file objections with the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505 within 15 days. Additional information can be obtained by contacting Matthew Meyer 903-241-4544.

Sincerely,

OTHolcomb-

Danny J. Holcomb Email: <u>danny@pwllc.net</u> Fax 720-293-0460



www.pwllc.net

2015 SEP -8 P 3:20

Subject: Re: Objection to SWD

From: Gary Tumlinson (gtumlinson@att.net)

To: WilliamV.Jones@state.nm.us;

Cc: Phillip.Goetze@state.nm.us; danny@pwllc.net;

Wednesday, September 2, 2015 4:46 PM Date:

Re: Drilling and Conversion to Commercial Salt Water Disposal Mobley Ranch SWD #1 API #30-015-43267 225 ' FNL x 2460' FWL, Unit "C" Sec 19, T23S, R30E Eddy County, New Mexico

I received an APPLICATION FOR AUTHORIZATION TO INJECT and related information concerning the drilling and conversion of well to a Salt Water Injection Well on August 29, 2015 by certified mail from Pueblo West Resources of Decatur, Texas as agent of Apex Disposal Services, LLC. I would like to go on record that I am opposing this request at this time.

Sincerely,

1. Sec. 2.

Mrs. Janice Eubark Turlinson

Mrs. Janice Eubank Tumlinson 23103 Holly Hollow Tomball, Texas 77377 281.351.8809

From:	Gary Tumlinson <gtumlinson@att.net></gtumlinson@att.net>
Sent:	Wednesday, September 02, 2015 3:46 PM
То:	Jones, William V, EMNRD
Cc:	Goetze, Phillip, EMNRD; danny@pwllc.net
Subject:	Re: Objection to SWD

Re: Drilling and Conversion to Commercial Salt Water Disposal Mobley Ranch SWD #1 API #30-015-43267 225 ' FNL x 2460' FWL, Unit "C" Sec 19, T23S, R30E Eddy County, New Mexico

I received an APPLICATION FOR AUTHORIZATION TO INJECT and related information concerning the drilling and conversion of well to a Salt Water Injection Well on August 29, 2015 by certified mail from Pueblo West Resources of Decatur, Texas as agent of Apex Disposal Services, LLC. I would like to go on record that I am opposing this request at this time.

Sincerely,

Mrs. Janice Eubank Tumlinson 23103 Holly Hollow Tomball, Texas 77377 281.351.8809

On Wednesday, September 2, 2015 4:17 PM, "Jones, William V, EMNRD" <William V.Jones@state.nm.us> wrote:

Hello Janice,

Please do a "Reply All" and state your objection and put your contact info including your phone number.

Please also include the email of the person making the SWD application and the name of the company and well name.

Thanks,

William V. Jones, P.E., District IV Supervisor Oil Conservation Division <u>http://www.emnrd.state.nm.us/ocd/</u> 1220 South St. Francis Drive. Santa Fe, NM 87505 P: 505.476.3477 C: 505.419.1995

C-108 Review Checklist: Received	427/2015	a/a/	1006 A-10-20	Nisponded: [Ver.15]
ORDER TYPE: WFX / PMX (SWD Number:				
Well No. 1 Well Name(s): Mobley				
API: 30-0 15 43 267 Spud Date:				Primacy 03/07/1982)
Footages 2460 Ful Lot or	Unit 🦾 Sec _/ 🖞	_ Tsp	<u>35_</u> Rge <u>30</u> 圧	County Edd
General Location: <u>210 SE MALASI</u> A p.a		ind', p	euun	Pool No.: 96
BLM 100K Map: <u>JAL</u> Operator: <u>SELU</u>	rees, LLL	OGRID	: J 7 06 07 Contac	t: My & your Holeony
General Location: <u>310 SE MALAG</u> BLM 100K Map: <u>5AL</u> Operator: <u>SELU</u> COMPLIANCE RULE 5.9: Total Wells: <u>1</u> Inactive: <u>1</u>	Fincl Assur:		Order?IS 5	9 OK? $$ Date: <u>2-15-2-2</u>
WELL FILE REVIEWED Current Status:	used			
WELL DIAGRAMS: NEW: Proposed O or RE-ENTER: Before	e Conv. 🔿 After Co	onv. 🔿 L	ogs in Imaging:	·
Planned Rehab Work to Well:				<u> </u>
Well Construction Details Sizes (in) Borehole / Pipe	Setting Depths (ft)		Cement Sx or Cf	Cement Top and Determination Method
Planned _or Existing _Surface /7 4/13 3/8	795	Stage Tool	552	SurfacelVisual
	6900		2178	Support Uisay
Planned_or ExistingInterm/Prod 8*4/7	15/00		1937	Gurper- Uitra
Planned_or Existing _ Prod/Liner	· · · · · · · · · · ·	:		
Planned_or Existing _ Liner				
Planned_or Existing OH / PERF 15 / 00/ 156		Inj Length	Completi	on/Operation Details:
	tion or Confining	Tops	, ,	Сл. РВТД
Adjacent Unit:/Litho.) Struc. Por.	Units	14869	NEW TD	NEW PBTD
Confining Unit: Litho. Struc. Por.	bii	15174	NEW Open Hole	-or NEW Perfs
Proposed Inj Interval TOP:			Tubing Size 42	in. Inter Coated? 🔀
Proposed Inj Interval BOTTOM:			Proposed Packer De	epth ft
Confining Unit: Litho. Struc. Por.				/5000 (100-ft limit)
Adjacent Unit: Litho. Struc. Por.			Proposed Max. Surf	ace Press. 3020 psi
AOR: Hydrologic and Geologic Inform			Admin. Inj. Press.	
POTASH: R-111-P X Noticed? A BLM Sec Ord V	VIPP () Noticed?	Salt/Sal	ado T:B:	<u>NW</u> : Cliff House fm
FRESH WATER: Aquifer Ma	ax Depth /00	HYDRC	AFFIRM STATEMEN	IT By Qualified Person
NMOSE Basin: CAWI+A-A-CAPITAN REEF: thru	(adi) NA I	No. Wells w	ithin 1-Mile Radius?	EW Analysis
Disposal Fluid: Formation Source(s)	Analysis	?— `/	On Lease O Operato	or Only () or Commercial ()
Disposal Int: Inject Rate (Avg/Max BWPD): 54/151 C	Protectable Waters	s?Sc	ource: S	system: Closed or Open
HC Potential: Producing Interval? MA Formerly Producin	g?Method: L	.ogs/DST/Pa	&A/Other	2-Mile Radius Pool Map 🔿
AOR Wells: 1/2-M Radius Map? Y Well List?	Total No. Wells Pe	enetrating In	terval: H	lorizontals?
Penetrating Wells: No. Active Wells	_on which well(s)?	•		Diagrams?
Penetrating Wells: No. P&A WellsNum Repairs?0	n which well(s)?			Diagrams?
Penetrating Wells: No. P&A WellsNum Repairs?o NOTICE: Newspaper Date #142015 Mineral Owner RULE 26.7(A): Identified Tracts? Affected Persons:	FUAMIC- BHIUMES, MADISONHA	Surface O	wner	N. Date
RULE 26.7(A): Identified Tracts? Affected Persons:	X-TO B	Upcu		N. Date <u>8-25</u> -15
Order Conditions: Issues:				
Add Order Cond:				

* Proposed location

•

w 🍂	New Mexico Office of the State Engineer ater Column/Average Depth to Wate
(A CLW###### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.)	(R=POD has been replaced, O=orphaned, C=the file is (quarters are 1=NW 2=NE 3=SW 4=SE) closed) (quarters are smallest to largest) (NAD83 UTM in meters) (In feet)
POD Number	POD Sub- Code basin County 64 16 4 Sec. Tws. Rng X Y Well Water Column
C 02486	C ED 3 2 3 19 23S 30E 601304 3572832* 🎑 350
	Average Depth to Water:
	Minimum Depth:
	Maximum Depth:

PLSS Search:

Section(s): 17-20

Township: 23S

Range: 30E

,

 \langle

*UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.