ABOVE THIS LINE FOR OMSION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 8750S



ADMINISTRATIVE APPLICATION CHECKLIST

Т	THIS CHECKLIST IS M	ANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE
Appli	[DHC-Down [PC-Po	·
[1]	TYPE OF AF	PLICATION - Check Those Which Apply for [A] Location - Spacing Unit - Simultaneous Dedication NSL NSP SD 7377
	[B]	Commingling - Storage - Measurement DHC CTB PLC PC OLS OLM Store#7014
	[C] [D]	Injection - Disposal - Pressure Increase - Enhanced Oil Recovery WFX PMX SWD PIPL EOR PPR Other: Specify
[2]	NOTIFICAT [A]	Other: Specify
	[B]	Offset Operators, Leaseholders or Surface Owner Application is One Which Requires Published Legal Notice Pool - huc-025 Gog
	[D] ·	Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office For all of the above, Proof of Notification or Publication is Attached, and/or, 98094
[3]	[F] SUBMIT ACC	☐ Waivers are Attached CURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE
	CERTIFICATival is accurate an	TION: I hereby certify that the information submitted with this application for administrative and complete to the best of my knowledge. I also understand that no action will be taken on this quired information and notifications are submitted to the Division.
	Note: an L. Kessler or Type Name	Statement must be completed by an individual with managerial and/or supervisory capacity. Attorney Title /Date
1 1111t (я туре паше	jlkessler@hollandhart.com e-mail Address



Jordan L. Kessler **Associate** Phone (505) 988-4421 Fax (505) 983-6043 ilkessler@hollandhart.com

January 22, 2016

VIA HAND DELIVERY

David Catanach Oil Conservation Division New Mexico Department of Energy, Minerals and Natural Resources 1220 South Saint Francis Drive Santa Fe, New Mexico 87505

Re: Application of EOG Resources, Inc. for administrative approval of an unorthodox well location for its Black Bear 36 State No. 701H Well in the W/2 E/2 of Section 36, Township 25 South, Range 33 East, N.M.P.M., Lea County, New Mexico.

Dear Mr. Catanach:

EOG Resources, Inc. (OGRID No. 7377) seeks administrative approval of an unorthodox well location for its Black Bear 36 State No. 701H Well to be completed within the WC-025 G-09 S253336D; Upper Wolfcamp Pool (Pool Code 98094) underlying Section 36, Township 25 South, Range 33 East, N.M.P.M., Lea County, New Mexico. This well will be drilled from a surface location 250 feet from the North line and 2,128 feet from the East line (Unit B) of Section 36. The upper most perforation will be located 330 feet from North line and 2,445 feet from the East line (Unit B) and the lower most perforation will be 330 feet from the South line and 2,445 feet from the East line of Section 26 (Unit O). Since this acreage is governed by the Division's statewide rules which provides for wells to be located no closer than 330 feet to the outer boundary of the spacing unit, the completed interval for this well will be unorthodox because it is closer than 330 feet to the western, northwestern, and southwestern boundaries of the project area. Approval of the unorthodox completed interval will allow for efficient spacing of horizontal wells and thereby prevent waste.

Exhibit A is a draft Well Location and Acreage Dedication Plat (Form C-102), which shows that the completed interval of the proposed Black Bear 36 State No. 701H Well encroaches on the spacing and proration units to the West, Northwest, and Southwest.

Exhibit B is a land plat for Section 36 and the surrounding sections that shows the proposed Black Bear 36 State No. 701H Well in relation to adjoining units and existing wells.



Exhibit C is a list of the parties affected by the encroachment to the West, Northwest, and Southwest. Each of these parties have been provided notice of this application by certified mail. EOG is the sole operator and mineral lessee of the state lease covering the E/2 W/2 of Section 36. Accordingly, there are no parties affected by the encroachment to the West. Nonetheless, a copy of this application has been provided to the New Mexico State Land Office and the Bureau of Land Management-Carlsbad Field Office.

Your attention to this matter is appreciated.

Sincerely,

Jordan L. Kessler

ATTORNEY FOR EOG RESOURCES, INC.

cc: New Mexico State Land Office P.O. Box 1148 Santa Fe, NM 87504

> Bureau of Land Management 620 E. Green Street Carlsbad, NM 88220

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Sante Fe, NM 87505

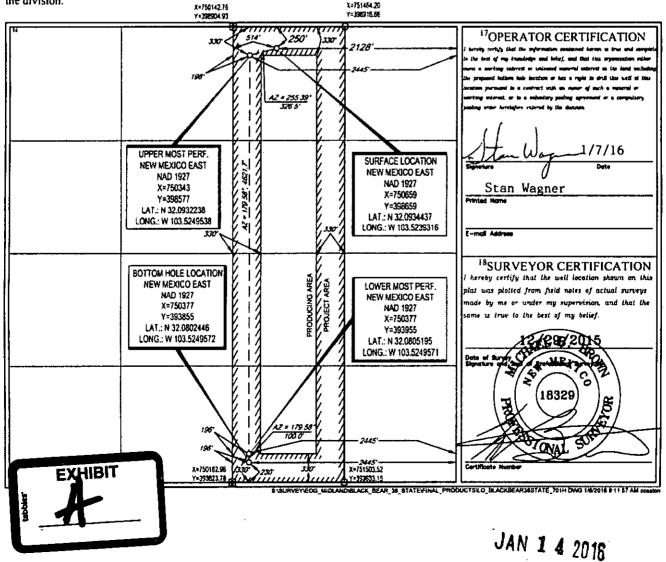
FORM C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

|--|

¹⁰Surface Location East/West lin UL or lot se Township Rang Let Ida Feet from the North/South line Feet from the 250' 2128 NORTH В 36 25-S 33-E EAST LEA

tit. or lot no.	Section 36	Township 25-S	Range 33-E	Let ids. —	Feet from the 230°	North/South line SOUTH	Feet from the 2445	East/West line EAST	County LEA
Dedicated Acres 160.00	¹³ Joint or I	ofiti 11°Cu	asolidation Co	de ¹³ Ord	er Nø.				

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



EOG RESOURCES, INC. BLACK BEAR 36 STATE #701H UNORTHODOX LOCATION NOTICE TRACT PLAT TOWNSHIPS 25 & 26 SOUTH RANGE 33 EAST, LEA COUNTY, NM 23 19 U.S M.I. Astronom f. Hillyard No 5 Ltd Hill & Meek Muse - Fed. 10 5159 1 DVA 10 26 62 MCCJOUS 10 5 380 00 10 5 62 24 Fed" J. S. MI State 5 10 12600 96 DU. S. -5 LIN (S) ALOUNA JANE EDG Hes Newkumet Expl. 2:1:2019 121758 1750 00 EOGRES \$ 164 B 11 1 7015 114987 \$700 00 POG -HA HE FOG! 增 701H 26 30 EOG Res 10 1 2015 V8 1511 703.11 TRACT 3 ⊕'、 CAME LHG (S) & lilliar EOG RES US.A 112178 \$120 00 E Gonzelle 10 - 1 - 2013 Vo 19 E 100 312 - 0 ALS PE Ten Newkymet Endeavor Enerstone 25% **PROJECT AREA** 4-2017 Columbia Union Nat Bax E.Tr. W.O. Johnson, Jr. Tr New Kumet 11-1-2017 119277 9004 35 TRACT 2 Franklin Res 11-2023 110837 S TH Stevell Tr. 11,5 R. Duitean Dev AD IN iddle CI Dinwiddle CH. Co.(5) 9 27-2015 CHL. CO IS 15443 C hevron Newkumet Expl. 10 23-2016 11 4 2 115 O Fasks 11431 6 TRACT 1 TOBEIO D/A 11 6 62 11 1 2015 U.S. (Devon) \$ 275 00 Storell, Tr BHL Co.(S) **F502** Amer Petr. Wide CH. State Dinwiddle Ctl. Co.(5) .(5) 2M Conoco 5 9 2 9 2 Conoco HBP D.E. Gonzales 5-1 - 2019 122621 8 Q. <u>99</u> Chevroit ii i 2015 i14990 \$275 60 0359292 C hevron **EXHIBIT** U.S. M.I. Dinwiddle CH. Co (S) U.S. M.I. CH. Co.(5) U.S 3 Conoco 44384 Conoco D. E. Gonzales D. E. Gonzales 5: 1: 2019 Chevron 50% 02945 HEP 11 1- 2015 0

Exhibit C

Chevron USA, Inc. 1400 Smith St. Houston, TX 77002

Devon Energy Production, LP 333 W. Sheridan Ave. Oklahoma City, OK 73102

Endeavor Energy Resources, LP a Texas limited partnership 110 N. Marienfeld, Ste. #200 Midland, TX 79701

COG Operating, LLC a Delaware limited liability company 600 W. Illinois Ave. Midland, TX 79701

Bradley S. Bates 101 Blackberry Court Midland, TX 79705

WBA Resources, Ltd. a Texas limited partnership 110 W. Louisiana, Ste. #300 Midland, TX 79701

Sagebrush Interests, LLC 2450 Fondren, Ste. #112 Houston, TX 77063

RSC Resources, LP a Texas limited partnership 6824 Island Circle Midland, TX 79707

Newkumet Exploration, Inc. Box 11330 Midland, TX 79702

Petras Energy, LP Box 4127 Midland, TX 79704



Jordan L. Kessler Associate Phone (505) 988-4421 Fax (505) 983-6043 ilkessler@hollandhart.com

January 22, 2016

<u>VIA CERTIFIED MAIL</u> <u>RETURN RECEIPT REQUESTED</u>

TO AFFECTED PARTIES

Re: Application of EOG Resources, Inc. for administrative approval of an unorthodox well location for its Black Bear 36 State No. 701H Well in the W/2 E/2 of Section 36, Township 25 South, Range 33 East, N.M.P.M., Lea County, New Mexico.

Ladies and Gentlemen:

Enclosed is a copy of the above-referenced application which was filed with the New Mexico Oil Conservation Division on this date. Any objection to this application must be filed in writing within twenty days from this date with the applicant and the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division.

If you have any questions about this application, please contact the following:

Paul Boland EOG Resources, Inc. (432) 686-3666 Paul Boland@eogresources.com

Sincerely,

Jordan L. Kessler

ATTORNEY FOR EOG RESOURCES, INC.