2/17/20/6 LOGGED IN

NSL

Toya.Colvin@bp.com e-mail Address

PMAm160 4838095

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -1220 South St. Francis Drive, Santa Fe, NM 87505



	·	<u>ADMINIS I KATI</u>	VE APPLICATI	ON CHECKLIS	31
TH	HIS CHECKLIST IS M	IANDATORY FOR ALL ADMINISTR WHICH REQUIRE PR	RATIVE APPLICATIONS FOR E OCESSING AT THE DIVISION		ULES AND REGULATIONS
Applic	[DHC-Dow	s: ndard Location] [NSP-No nhole Commingling] [C pol Commingling] [OLS [WFX-Waterflood Expans	n-Standard Proration U TB-Lease Commingling - Off-Lease Storage]	nit] [SD-Simultaneou] [PLC-Pool/Lease [OLM-Off-Lease Meas Maintenance Expansi	Commingling] surement]
	[EOR-Qua	lified Enhanced Oil Recov		PR-Positive Production	
[1]	TYPE OF AF [A]	PPLICATION - Check Th Location - Spacing Unit NSL NSP NSP			7386 nenica Production PANY 758
	Check [B]	One Only for [B] or [C] Commingling - Storage DHC CTB	- Measurement	OLS OLM	RÉCEIVEI
	[C]	Injection - Disposal - Pro		eed Oil Recovery BOR PPR	v C
	[D]	Other: Specify Please s	see C-102 showing corr	rect entry point	55 :3 (IO)
[2]	NOTIFICAT [A]	ION REQUIRED TO: - G Working, Royalty o	Check Those Which Approversion of the Check Those Which Approved the Check Those White Approv	taraat Ourmara	Ply well ALEII:07+DIO
	[B]	Offset Operators, L	easeholders or Surface (Owner .	hell # /H LA+ Z
	[C]	Application is One	Which Requires Publish	ned Legal Notice	30-045-35721
	[D]	Notification and/or U.S. Bureau of Land Managen	Concurrent Approval by nent - Commissioner of Public Lands	y BLM or SLO , State Land Office	POOL -Busin
	[E]	For all of the above	, Proof of Notification o	r Publication is Attach	_
	[F]	Waivers are Attach	ed		
[3]		CURATE AND COMPL ATION INDICATED AB		REQUIRED TO PE	ROCESS THE TYPE
	al is <mark>accurate</mark> a	TION: I hereby certify that not complete to the best of quired information and not	my knowledge. I also ι	inderstand that no acti	
		Statement must be completed	by an individual with mana		
Гоуа С		Yoya (19		Regulatory Analyst	1/20/2016
Print of	r Type Name	Signature		Title	Date

BP America Production Company



Toya Colvin Regulatory Analyst 737 North Eldridge Pkwy, 12.181A Houston, Texas 77079 281-366-7148

January 20, 2016

CERTIFIED MAIL: New Mexico Oil Conservation Division 1220 South St. Francis Drive Santa Fe, NM 87505

RE: Application for Administrative Approval for Non-Standard Location A L Elliott D 10 #1H
API 30-045-35721
Surface 985' FSL and 55' FEL Section 11-T29N-R09W Unit P
Bottom Hole 1276' FSL and 710' FWL Section 10-T29N-R09W Unit M
San Juan County, New Mexico
Basin Fruitland Coal Formation (71629)

Dear Sir or Madam,

BP America respectfully requests administrative approval for a non-standard location for the above referenced well. Attached for your reference are the following exhibits:

- 1. Administrative Application Checklist
- 2. Well Location Plat (C-102)
- 3. List of Offset Operators
- BP America Production Company would like to drill a horizontal well in the Cottonwood Coal and Cahn Coal formations, which is within the Basin Fruitland Coal Pool (71629) in a project area of a 320 acre unit.

The rules state that the well should have setbacks of 660 feet of the quarter section lines. This well is a multi-lateral horizontal well and based on the well design Lateral 2 will be unorthodox. It is anticipated that Lateral 2 of the well bore will penetrate the projected Fruitland Coal horizon at 185' feet from the drilling unit boundary of the east lease line of Section 11-T29N-R09W. Since the entry point of this horizon does not meet the required 660' setback for a Fruitland Coal well, BP America Production Company, as Operator of this well and as requested by the NMOCD Aztec office, must apply for an exception to this set back rule as it applies to the entry point of the Fruitland Coal horizon.

BP, Energen Resources Corp., and SG Interests III Ltd. are the offset operators for this location. Energen Resources and SG Interests have been notified by certified mail of this NSL application. If you need any additional information, please feel free to contact me at 281-366-7148, or Chris Sandoz our Regulatory Engineer at Christopher.Sandoz@bp.com BLM notified via 3160-5 form for Federal Lease NMSF078132

Sincerely.

Toya Colvin-Regulatory Analyst



BP America Production Co. Lower 48 Onshore

> Craig T. Ferguson craig.ferguson@bp.com 281-366-1988 (direct)

E3, 12,173B 737 N. Eldridge Parkway Houston, Texas 77079

January 6, 2016

Ms. Toya Colvin – Regulatory Analyst BP America Production Company 737 N. Eldridge Parkway Houston, TX 77079

RE:

AL Elliot D 10-1H (API 30-045-35721) – Non-Standard Location Surface Location; 985' FSL 55' FEL Section 11-T29N-R09W

Ms. Colvin:

As you know, the above captioned horizontal Fruitland Coal well is planned to be drilled sometime in 2016. It is anticipated that the well bore will penetrate the projected Fruitland Coal horizon at 185' feet from the east lease line of Section 11-T29N-R09W. Since the entry point of this horizon does not meet the required 660' setback for a Fruitland Coal well, BP America Production Company, as Operator of this well, must apply for an exception to this set back rule as it applies to the entry point of the Fruitland Coal horizon. Below, I have provided you with the names and addresses of the off-set owner/operator that need to be notified of this lease line exception request.

East Offset (W/2 Section 12-T29N-R09W):

WI Owners -

BP America Production Company

737 N. Eldridge Parkway Houston, TX 77079

Energen Resources Corp.

605 Richard Arrington Jr. Blvd. North

Birmingham, AL 35203

SG Interests III Ltd. 131 Lamar, Ste. 501 Houston, TX 77010

(Note: USA is the mineral owner S/2 Sec. 11 and W/2 Sec 12-T29N-R09W, SF 078132)

I believe this letter should satisfy your offset information request. Please contact me at 281-366-1988 if you have any questions concerning this topic.

Sincerely,

Craig T. Ferguson Land Negotiator San Juan Asset Entrict 1
1625 N. French Er., Hobbs, NM 88240
Floore. (575) 393-6161 Fax. (575) 393-0720
Entrict II
811 S. Frzt St., Artesia, NM 88210
Floore. (575) 748-1283 Fax. (575) 748-9720
Entrict III
1000 Floo Frazos Flood, Aztec, NM 97410
Floore. (505) 534-6178 Fax. (505) 334-6170
Entrict IV
1270 S. St. Francis Er. Sacta Fe. NM 67505

Phone (505) 476-3460 Fax (505) 476-3462

320

1 . -- ..

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe. NM 87505

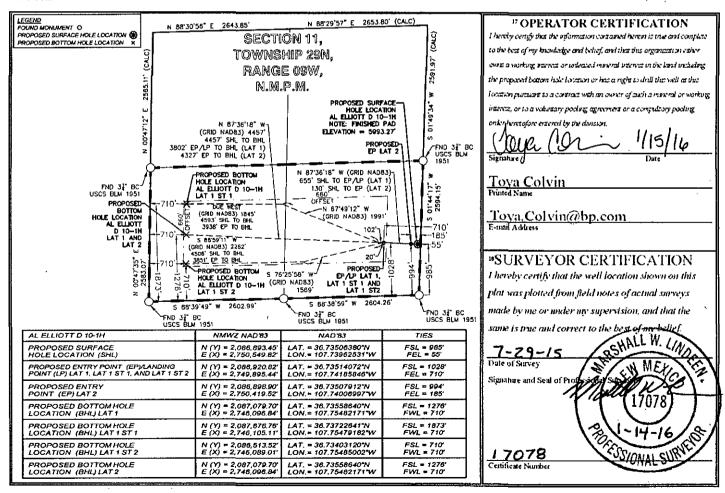
Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

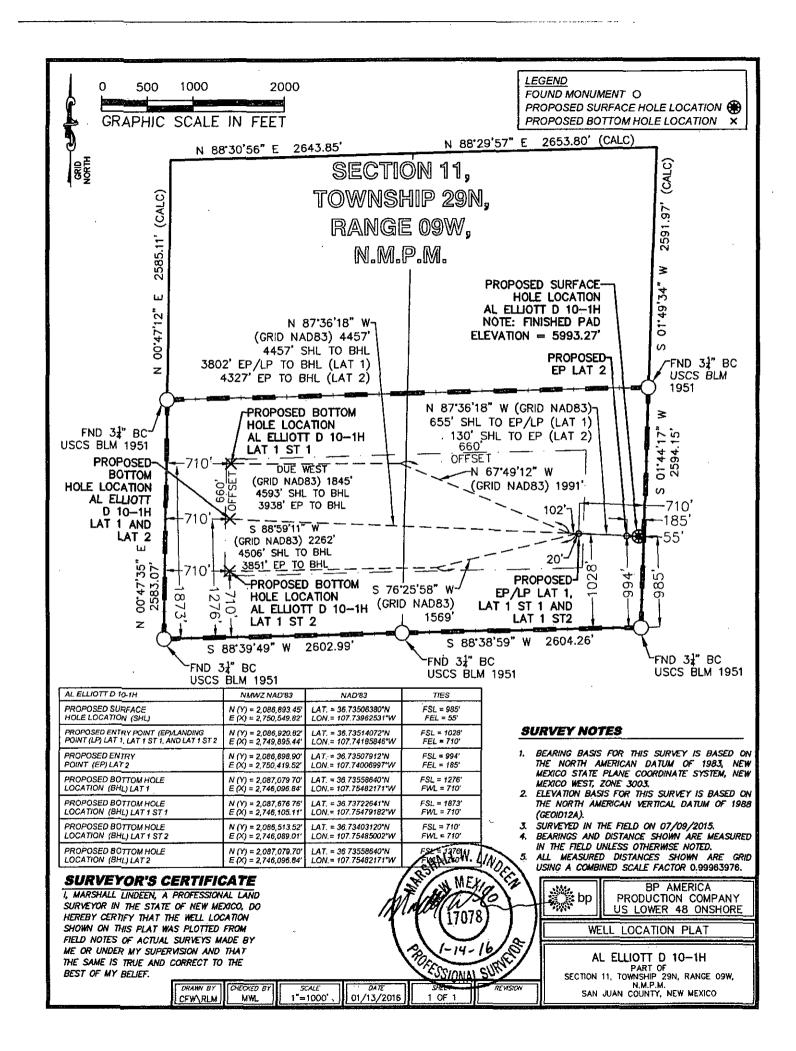
■ AMENDED REPORT

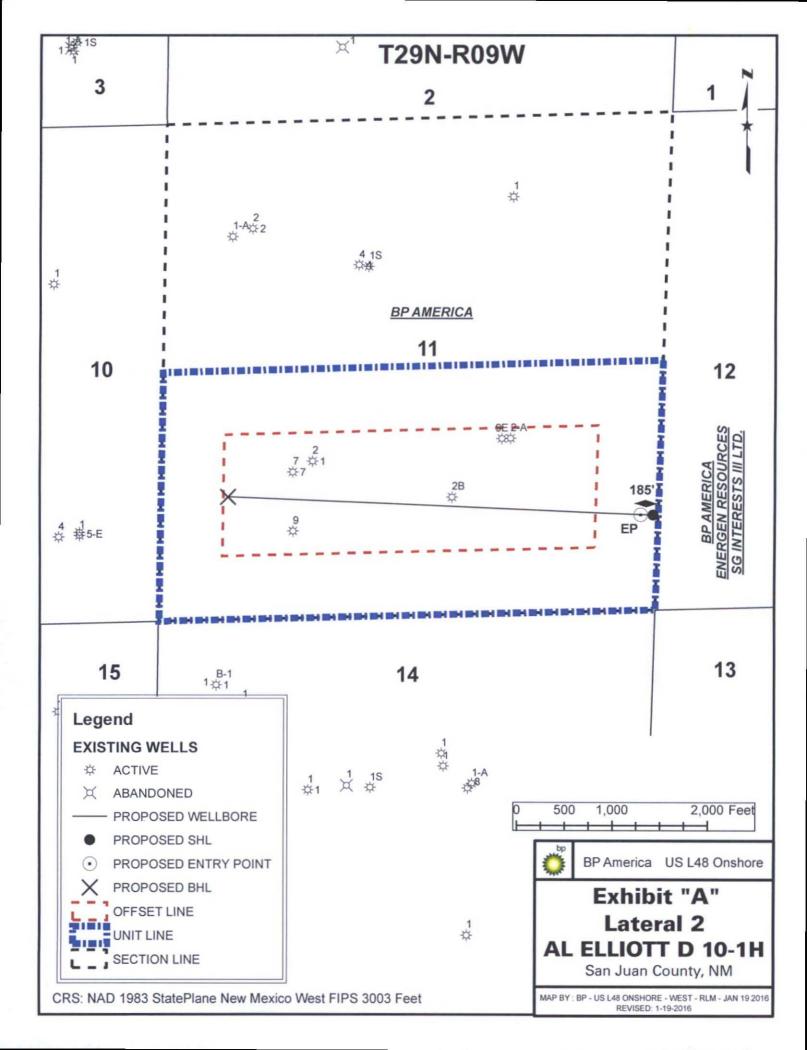
WELL LOCATION AND ACREAGE DEDICATION PLAT

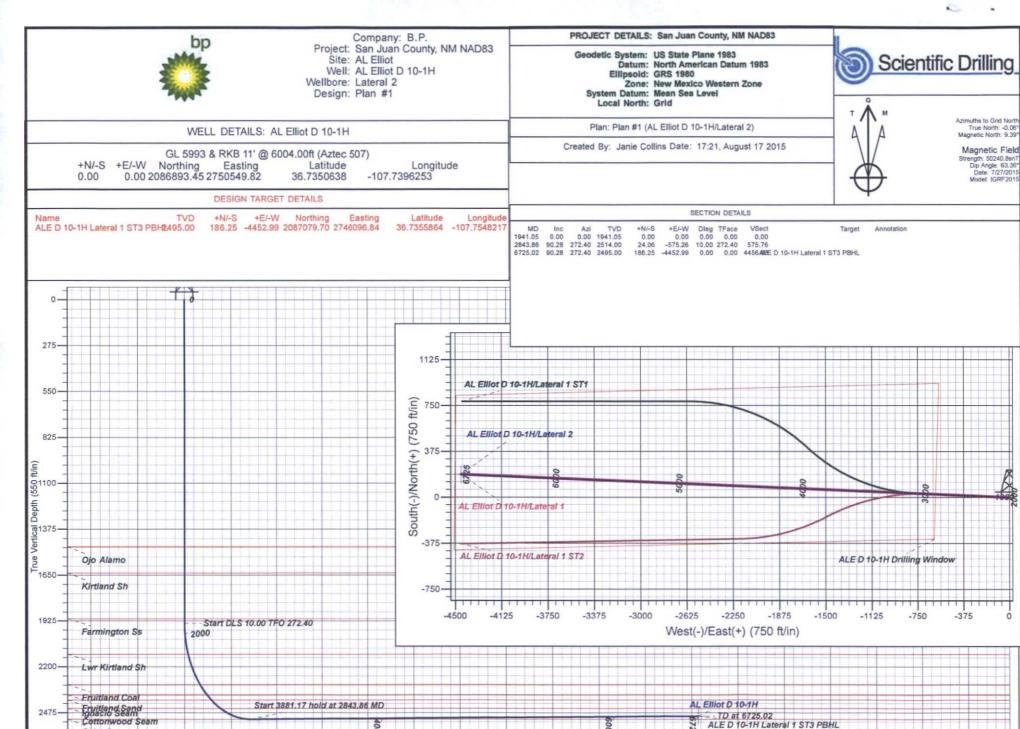
•	API Numbe	Г		* Pool Code	r		Pool Na	EIRC	
				71629			Basin Fruitla	and Coal	
⁴ Property	Code		•	_		⁶ Well Number			
00046	52					1H Lat 2			
[†] OGRID	No.					, Elevation			
00077	18			BP A	merica Produ	etion Company			5998
		** *			[®] Surface	Location		•	
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North South line	Feet from the	East/West Une	County
P 11		29N	09W		985	South	55	East	San Juan
		•	¹¹ Во	ttom Ho	e Location I	Different From	n Surface	•	
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North South line	Feet from the	East/West line	County
M 11 29N 09W 1276		1276	South	West	est San Juan				

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.









2400

3200

Vertical Section at 272.40° (800 ft/in)

3600

4000

4400

1600

Cahn Seam Pictured Cliffs Ss

-400



B.P.

San Juan County, NM NAD83 AL Elliot AL Elliot D 10-1H

Lateral 2

Plan: Plan #1

Standard Planning Report

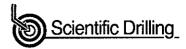
17 August, 2015



www.scientificdrilling.com



Planning Report



Well AL Elliot D 10-1H Database: Grand Junction District Local Co-ordinate Reference: GL 5993 & RKB 11' @ 6004.00ft (Aztec 507) Company: TVD Reference: San Juan County, NM NAD83 Project: MD Reference: GL 5993 & RKB 11' @ 6004.00ft (Aztec 507) Site: AL Elliot Grid North Reference: Survey Calculation Method: Minimum Curvature AL Elliot D 10-1H Well: Wellbore: Lateral 2 Design: Plan #1

Project San Juan County, NM NAD83

Map System: US State Plane 1983 System Datum: Mean Sea Level

Geo Datum: North American Datum 1983

Map Zone: New Mexico Western Zone

Site AL Elliot 2,086,968.49 usft Northing: Site Position: Latitude: -107,7582706 Мар Easting: 2,745,086,37 usft Longitude: Grid Convergence: 0.04 0,00 ft Slot Radius: 13,200 in Position Uncertainty:

AL Elliot D 10-1H Well 2,086,893.45 usft 36.7350638 -75.04 ft Well Position +N/-S Northing: Latitude: -107.7396253 2,750,549.82 usft Longitude: +E/-W 5,463.46 ft Easting: 0.00 ft Wellhead Elevation: 0.00 ft Ground Level: 5,993.00 ft **Position Uncertainty**

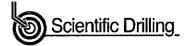
Wellbore Lateral 2 Model Name Sample Date Declination Dip Angle Field Strength Magnetics (°) (°) (nT) IGRF2015 7/27/2015 9.44 63.36 50,241

Design Plan #1 Audit Notes: PLAN Version: Phase: Tie On Depth: 1,941.05 +E/-W Vertical Section: Depth From (TVD) +N/-S Direction (ft) (ft) (ft) (°) 0.00 0.00 0.00 272.40

Measured Depth	Inclination	Azimuth	Vertical Depth	+N/-S	+E/-W	Dogleg Rate	Build Rate	Turn Rate	TFO	
(ft)	(°)	(°)	(ft)	(ft)	(ft)	(°/100ft)	(°/100ft)	(°/100ft)	(°)	Target
1,941.05	0.00	0,00	1,941.05	0.00	0.00	0.00	0.00	0.00	0.00	
2,843.86	90.28	272.40	2,514.00	24.06	-575.26	10.00	10.00	-9.70	272.40	
6,725.02	90.28	272.40	2,495.00	186.25	-4,452.99	0.00	0.00	0.00	0.00 A	LE D 10-1H Later



Planning Report



Database: Company: Grand Junction District

B.P.

San Juan County, NM NAD83

Project: San Juar Site: AL Elliot

Well: AL Elliot D 10-1H
Wellbore: Lateral 2
Design: Plan #1

Local Co-ordinate Reference:

TVD Reference: MD Reference:

North Reference: Survey Calculation Method: Well AL Elliot D 10-1H

GL 5993 & RKB 11' @ 6004.00ft (Aztec 507) GL 5993 & RKB 11' @ 6004.00ft (Aztec 507)

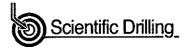
Grid

Minimum Curvature

sign:	Plan #1						1		
lanned Survey		- management and strength	And the state of t	State of the second secondary of				Control of the Contro	
Measured Depth	Inclination	Azimuth	Vertical Depth	+N/-S	+E/-W	Vertical Section	Dogleg Rate	Build Rate	Turn Rate
(ft)	(°)	(°)	(ft)	(ft)	(ft)	(ft)	(°/100ft)	(°/100ft)	(°/100ft)
1,941.05	0.00	0.00	1,941.05	0.00	0.00	0,00	0.00	0.00	0.00
2,000.00		272,40	1,999.90	0.13	-3.03	3.03	10.00	10.00	0.00
2,100.00		272,40	2,097.97	0.92	-21.89	21.91	10.00	10.00	0.00
2,126.69		272.40	2,123.46	1.25	-29.79	29,81	10.00	10.00	0.00
Lwr Kirtla			2,120.40	1.20	20.70	20,01	10.00	10.00	
2,200.00		272.40	2,191.27	2,40	-57.48	57.53	10.00	10.00	0.00
2,300.00		272,40	2,276.98	4.55	-108.71	108.81	10.00	10.00	0.00
2,335.26	39.42	272,40	2,304.89	5.45	-130.23	130.35	10.00	10.00	0.00
Fruitland	Coal								
2,400.00	45,90	272.40	2,352.47	7.28	-174.04	174.19	10.00	10.00	0,00
2,422.16	48,11	272.40	2,367.58	7.96	-190.23	190.40	10.00	10.00	0.00
Fruitland	Sand								
2,470.03	52.90	272.40	2,398.02	9.50	-227.13	227.33	10.00	10.00	0.00
Ignacio Se	am								
		272.40	2,415.47	10.52	-251.47	251.69	10.00	10.00	0.00
2,500.00 2,563.63		272.40 272.40		10,52 12,80	-251.47 -305,98	251.69 306.25	10.00	10.00 10.00	0.00 0.00
		Z1Z.4U	2,448.15	12.00	-305,80	300.25	10.00	10.00	0.00
Cottonwo		272.40	5.454.06	4440	220.00	220.00	40.00	40.00	
2,600.00		272.40	2,464.05	14.16	-338.66	338.96	10.00	10.00	0.00
2,700.00		272.40	2,496.73	18.11 22.23	-432.95 531.40	433,33 531,94	10.00	10.00 10.00	0.00 0.00
2,800.00	05.50	272.40	2,512.54	22.23	-531.48	331.84	10.00	10.00	0.00
2,808.80	86.78	272.40	2,513.10	22.60	-540.25	540.72	10.00	10.00	0.00
Cahn Sear	n								
2,843.86	90,28	272.40	2,514.00	24.06	-575.26	575.76	10.00	10.00	0.00
2,900.00	90.28	272.40	2,513.73	26,41	-631,36	631.91	0.00	0.00	0.00
3,000.00	90.28	272.40	2,513.24	30,59	-731,27	731.91	0.00	0.00	0.00
3,100.00	90.28	272.40	2,512.75	34,76	-831,18	831.90	0.00	0.00	0.00
0.000.00	00.00	272,40	0.540.00	29.04	-931.09	931.90	0.00	0.00	0.00
3,200.00 3,300.00		272.40	2,512.26 2,511.77	38.94 43.12	-1,031.00	1,031.90	0,00 0,00	0.00 0.00	0.00 0.00
3,400.00		272.40	2,511.77	47.30	-1,130.91	1,131.90	0.00	0.00	0.00
3,500.00		272.40	2,511.28	51.48	-1,230.82	1,231.90	0.00	0.00	0.00
3,600.00		272.40	2,510.79	51.46 55.66	-1,230.62	1,331.90	0.00	0.00	0.00
3,700.00		272.40	2,509.81	59.84	-1,430.65	1,431.90	0.00	0.00	0.00
3,800.00		272.40	2,509.32	64.02	-1,530.56	1,531.90	0.00	0.00 .	0.00
3,900.00		272.40	2,508.83	68.20	-1,630.47	1,631,90	0.00	0.00	0.00
4,000.00		272.40	2,508.34	72.37	-1,730.38	1,731.89	0.00	0.00	0.00
4,100.00	90.28	272.40	2,507.85	76.55	-1,830.29	1,831,89	0.00	0.00	0.00
4,200.00	90,28	272.40	2,507.36	80,73	-1,930.20	1,931.89	0.00	0.00	0.00
4,300.00	90,28	272.40	2,506.87	84.91	-2,030.12	2,031.89	0.00	0.00	0.00
4,400.00	90.28	272.40	2,506.38	89.09	-2,130.03	2,131.89	0.00	0.00	0.00
4,500.00		272.40	2,505.89	93.27	-2,229.94	2,231.89	0.00	0.00	0.00
4,600.00	90.28	272.40	2,505.40	97.45	-2,329.85	2,331.89	0.00	0.00	0.00
4,700.00	90.28	272.40	2,504.91	101.63	-2,429,76	2,431.89	0.00	0.00	0.00
4,800.00		272.40	2,504.42	105.81	-2,529,67	2,531.88	0,00	0.00	0.00
4,900.00		272.40	2,503.93	109.98	-2,629.58	2,631.88	0.00	0.00	0.00
5,000.00		272.40	2,503.45	114,16	-2,729.50	2,731.88	0.00	0.00	0.00
5,100.00		272.40	2,502.96	118.34	-2,829.41	2,831,88	0,00	0.00	0.00
5,200.00		272.40	2,502.47	122.52	-2,929.32	2,931.88	0.00	0.00	0.00
5,300.00		272.40	2,501.98	126.70	-3,029.23	3,031.88	0.00	0.00	0.00
5,400.00		272.40	2,501.49	130.88	-3,129.14	3,131.88	0.00	0.00	0.00
5,500.00		272.40	2,501.00	135.06	-3,229.05	3,231.88	0.00	0.00	0.00
5,600.00	90.28	272.40	2,500.51	139.24	-3,328.96	3,331.87	0.00	0.00	0.00
5,700.00	90.28	272.40	2,500.02	143,42	-3,428.88	3,431.87	0.00	0.00	0.00
5,800.00		272.40	2,499.53	147,59	-3,528.79	3,531.87	0.00	0.00	0.00



Planning Report



Database: Grand Junction District

Company: B.P.

Project: San Juan County, NM NAD83

Site: AL Elliot

 Well:
 AL Elliot D 10-1H

 Wellbore:
 Lateral 2

 Design:
 Plan #1

Local Co-ordinate Reference:

TVD Reference: MD Reference:

North Reference: Survey Calculation Method: Well AL Elliot D 10-1H

GL 5993 & RKB 11' @ 6004.00ft (Aztec 507) GL 5993 & RKB 11' @ 6004.00ft (Aztec 507)

Grid

Minimum Curvature

Measured			Vertical			Vertical	Dogleg	Build	Turn
Depth (ft)	Inclination (°)	Azimuth (°)	Depth (ft)	+N/-S (ft)	+E/-W (ft)	Section (ft)	Rate (°/100ft)	Rate (°/100ft)	Rate (°/100ft)
5,900.00	90.28	272.40	2,499.04	151,77	-3,628.70	3,631.87	0,00	0.00	0.00
6,000.00	90.28	272.40	2,498.55	155,95	-3,728.61	3,731.87	0.00	0.00	0.00
6,100.00	9û.28	272.40	2,498.06	160.13	-3,828.52	3,831.87	0.00	0.00	0.00
6,200.00	90.28	272,40	2,497.57	164,31	-3,928.43	3,931.87	0,00	0.00	0.00
6,300.00	90.28	272.40	2,497.08	168.49	-4,028.34	4,031.87	0.00	0.00	0.00
6,400.00	90,28	272.40	2,496.59	172.67	-4,128.26	4,131.87	0.00	0.00	0.00
6,500.00	90,28	272.40	2,496.10	176.85	-4,228.17	4,231.86	0.00	0.00	0.00
6,600.00	90.28	272.40	2,495.61	181.03	-4,328.08	4,331.86	0.00	0.00	0.00
6,700.00	90.28	272.40	2,495.12	185.20	-4,427.99	4,431.86	0.00	0.00	0.00
6,725.02	90,28	272.40	2,495.00	186.25	-4,452.99	4,456.88	0.00	0.00	0.00

Design Targets		tions or up named an					en en en entre des retre commences de la commence d	- The state of the second seco	
Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (usft)	Easting (usft)	Latitude	Longitude
ALE D 10-1H Lateral 1 - plan hits target c - Point		0.00	2,495.00	186.25	-4,452.99	2,087,079.70	2,746,096.84	36.7355864	-107.7548218

Measured Depth (ft)	Vertical Depth (ft)	Name	Lithology	Dip (°)	Dip Direction (°)
 1,479.00	1,479.00	Ojo Alamo		0.00	0.00
1,637.00	1,637.00	Kirtland Sh		0.00	0.00
1,910.00	1,910.00	Farmington Ss		0.00	0.00
2,126.69	2,123.46	Lwr Kirtland Sh		0.00	0.00
2,335.26	2,304.89	Fruitland Coal		0.00	0.00
2,422.16	2,367.58	Fruitland Sand		0.00	0.00
2,470.03	2,398.02	Ignacio Seam		. 0.00	0.00
2,563.63	2,448.15	Cottonwood Seam		0.00	0.00
2,808.80	2,513.10	Cahn Seam		0.00	0.00

Form 3160-5 (March 2012)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

5. Lease Serial No. NMSF078132

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-2 (APD) for such proposals

abandoned well.	Use Form 3160-3 (A	APD) for su	ch proposa	ls.		
SUBMI	T IN TRIPLICATE - Other	r instructions c	on page 2.		7. If Unit of CA/Ag	reement, Name and/or No.
1. Type of Well						<u> </u>
Oil Well 🕢 Gas V	Vell Other				8. Well Name and N A L Elliott D 10 #1	
2: Name of Operator BP America Production Company					9. API Well No. 30-045-35721	
3a, Address 737 North Eldridge Parkway, 12.181A		3b. Phone No	. (include area co	ode)	10. Field and Pool o	•
Houston, TX 77079		281-366-714	8		Basin Fruitland Co	
4. Location of Well (Footage, Sec., T.,	R.,M., or Survey Description	1)			11. County or Parish	n, State
Sec. 11 T29N R09W SESE 1104FSL 204FEL					San Juan, NM	
12. CHEC	K THE APPROPRIATE BO	DX(ES) TO IND	DICATE NATUR	E OF NOTIC	CE, REPORT OR OT	HER DATA
TYPE OF SUBMISSION			TY	PE OF ACT	ION .	
✓ Notice of Intent	Acidize	Deep Deep	oen	Produ	uction (Start/Resume)	Water Shut-Off
	Alter Casing	Fraci	ture Treat	Recla	ımation	Well Integrity
Subsequent Report	Casing Repair		Construction	Reco	mplete	Other Non Standard
	Change Plans		and Abandon	_ `	orarily Abandon	Location
Final Abandonment Notice	Convert to Injection	Plug	Back	Water	r Disposal	
Attach the Bond under which the w following completion of the involv testing has been completed. Final adtermined that the site is ready for BP America Production Company restate that the well should have set be will not conform to the required set by subject well. Please see the attache NMOCD Santa Fe notified with full as the set of the	ed operations. If the operation Abandonment Notices must of final inspection.) It is a population of the quack footages. As required documents including an application of the NSL 01/2	on results in a nobe filed only after the subjected arter section line by the NMOC updated C-10	nultiple completion or all requirement t well in the Base nes. Due to the D Aztec office,	on or recompl ts, including in Fruitland directional c BP has appl	etion in a new interv reclamation, have bed Coal formation fron frill of Lateral 2 of the ied for a Non Stand	n the BLM 12/02/2015. The rules ne subject well, the existing location dard Location for Lateral 2 of the
Toya Colvin			Title Regulate	ory Analyst		
Signature JOYA (III	<u>``</u>		Date 01/20/20	015		
	THIS SPACE	FOR FEDE	RAL OR ST	ATE OFF	ICE USE	
Approved by						
	•		Title			Date
Conditions of approval, if any, are attached that the applicant holds legal or equitable til entitle the applicant to conduct operations the state of the applicant to conduct operations the state of t	le to those rights in the subjec	not warrant or co t lease which wo	ertify			
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1001 and	•			nd willfully to	make to any departme	ent or agency of the United States any false,

OFFSET OPERATORS AND OWNERS FOR A L Elliott D 10 #1H

BP America Production Co. 737 North Eldridge Parkway Houston, TX 77079

Energen Resources Corp. 605 Richard Arrington Jr. Blvd. North Birmingham, AL 35203

SG Interests III Ltd. 131 Lamar, Ste. 501 Houston, TX 77010

BP America Production Company



Toya Colvin Regulatory Analyst 737 North Eldridge Parkway, 12.181A Houston, Texas 77079 281-366-7148

January 20, 2016

CERTIFIED MAIL: Energen Resources Corp. 605 Richard Arrington Jr. Blvd. North Birmingham, AL 35203

RE: Application for Administrative Approval for Non-Standard Location A L Elliott D 10 #1H
API 30-045-35721
Surface 985' FSL and 55' FEL Section 11-T29N-R09W
Bottom Hole 1276' FSL and 710' FWL Section 11-T29N-R09W
San Juan County, New Mexico
Basin Fruitland Coal Formation (71629)

Dear Sir or Madam,

Enclosed please find a copy of the above captioned application that has been sent to the NMOCD for administrative approval. Should you not agree with this request, please notify the NMOCD within 20 days of the date of this application. Should you have any questions, concerning the operations, please feel free to contact our Land Negotiator Craig Ferguson at 281-366-1988.

Sincerely,

Toya Colvin

Regulatory Analyst

BP America Production Company



Toya Colvin Regulatory Analyst 737 North Eldridge Parkway, 12.181A Houston, Texas 77079 281-366-7148

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Sincerely,

Toya Colvin

Regulatory Analyst

SENDER: COMPLETE THIS SECTION. Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse	A. Signature X Addressee
so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits.	B. Received by (Printed Name) C. Date of Delivery
1. Article Addressed to:	D. Is delivery address different from item 1? If YES, enter delivery address below: No
Bureau of Land Management 6251 College Blvd. Suite A Farmington, NM 87402	
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	4. Restricted Delivery? (Extra Fee)
2. Article Number 7008 1140 000.	1 9414 9696

PS Form 3811, July 2013

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McMillan, Michael, EMNRD

From:

Colvin, Toya <Toya.Colvin@bp.com>

Sent:

Wednesday, February 17, 2016 11:15 AM

To:

McMillan, Michael, EMNRD

Subject:

A L Elliott D 10 #1H- NSL for Lateral 2

Hello Michael,

I received your voicemail and please note:

We chose the "Entry Point" of 185' from the East Line of Lateral 2 in the A L Elliott D 10 #1H well as this was the best location for entry into the Fruitland Coal formation in our directional drilling plan for this well.

Thank You,

Toya Colvin

Toya Colvin

Regulatory Analyst BP America Production Company Lower 48 - San Juan South · 737 N Eldridge Pkwy, 12.181A (281) 366-7148

This email and any attachments are intended only for the addressee(s) listed above and may contain confidential, proprietary, and/or privileged information. If you are not an intended recipient, please immediately advise the sender by return email, delete this email and any attachments, and destroy any copies of same. Any unauthorized review, use, copying disclosure or distribution of this email and any attachments is prohibited.