NM OIL CONSERVATION

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 ARTESIA DISTRICT

Form C-141 Revised August 8, 2011

FEB **29** 2016

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

RECEIVED

Release Notification and Corrective Action													
			<i>رای)</i> ion Company		OPERATOR ☑ Initial Report ☐ Final Report Contact Enrique Campos, Production Foreman								
Address 64			Telephone No. 575-513-1933										
Facility Na	me Burton	Flat Deep U	Facility Type Oil										
Surface Ov	ner Feder	al	Federal API No 30-015-20959										
,				LOCA	TION	N OF REI	LEASE						
					North/				st/West Line County East Eddy				
Latitude: N 32.5390663 Longitude: W 104.1635818													
NATURE OF RELEASE													
Type of Release Produced water							Volume of Release 10 BBLS Volume Recovered 5 BBLS					3	
Source of Release						Date and Hour of Occurrence			Date and Hour of Discovery				
½ inch ball valve Was Immediate Notice Given?						2/25/2016 @ 10:50am							
Yes ☐ No ☐ Not Required						OCD-Mike Bratcher BLM-Jim Amos							
By Whom, Gilbert Sanchez, Assistant Production Foreman						Date and Hour							
						OCD- 2/25/2016 @ 2:47pm							
Was a Watercourse Reached?							BLM- 2/25/2016 @ 2:51pm If YES, Volume Impacting the Watercourse						
Yes No							N/A						
If a Watercourse was Impacted, Describe Fully.* N/A													
Describe Cause of Problem and Demodial Action Taken *													
	Describe Cause of Problem and Remedial Action Taken.* 1/2 inch ball valve on produced water load line was left open resulting in a release of 10 BBLS of produced water. Ball valve was immediately closed to												
prevent furth	er release.												
Describe Ar	ea Affected	and Cleanu	Action '										
				the 1/2 inch ball val									
produced water released remained on location. Vacuum truck recovered approximately 5 BBLS of the released produced water. The released produced water flowed in an Easterly direction affecting an area approximately 50 feet by 15 feet. An Environmental Agency will be contacted for remediation.													
water nowed in an Easterry direction affecting an area approximatery 50 feet by 15 feet. An Environmental Agency will be contacted for remediation.													
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger													
should their	public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health												
or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other													
federal, state, or local laws and/or regulations. OIL CONSERVATION DIVISION													
Signature: Dana DelaRosa							OIL CONSERVATION DIVISION						
				M-//-									
Printed Name	e: Dana Del	LaRosa			Approved by Environmental Specialist:								
Title: Field Admin Support						Approval Date: 2/29/16 Expiration Date: NIA							
E-mail Address: Dana.Delarosa@dvn.com						Conditions o	f Annroyal					i	
E-mail Address. Dana.Detarosa@dvii.com						Remediation per O.C.D. Rules & Guide in Affiched Remediation per O.C.D. Rules & Guide in Affiched							

SUBMIT REMEDIATION PROPOSAL NO

LATER THAN:__

* Attach Additional Sheets If Necessary

Date:2/29/2016

Phone: 575.746.5594

2KP-3510

Patterson, Heather, EMNRD

From: DeLaRosa, Dana < Dana.DeLaRosa@dvn.com>

Sent: Monday, February 29, 2016 11:06 AM

To: jamos@blm.gov; stucker@blm.gov; Patterson, Heather, EMNRD; Bratcher, Mike, EMNRD

Subject: Burton Flat Deep Unit 8_ 10 BBLS PW_2.25.16

Attachments: Burton Flat Deep Unit 8_10BBL PW Release_Pic 4 of 8_2.25.16.jpg; Burton Flat Deep Unit

8_10BBL PW Release_Pic 5 of 8_2.25.16.jpg; Burton Flat Deep Unit 8_10BBL PW Release_Pic 6 of 8_2.25.16.jpg; Burton Flat Deep Unit 8_10BBL PW Release_Pic 7 of 8_2.25.16.jpg; Burton Flat Deep Unit 8_10BBL PW Release_Pic 8 of 8_2.25.16.jpg; Burton Flat Deep Unit 8_10 BBLS PW_2.25.16_GIS Image.pdf; Burton Flat Deep Unit 8_10 BBLS PW_2.25.16_Initial C-141.doc; Burton Flat Deep Unit 8_10BBL PW Release_Pic 1 of 8_2.25.16.jpg; Burton Flat Deep Unit 8_10BBL PW Release_Pic 2 of 8_2.25.16.jpg; Burton

Flat Deep Unit 8_10BBL PW Release_Pic 3 of 8_2.25.16.jpg

Categories: printed

Good Morning,

Attached is the initial C141, GIS Image and photos for the 10BBLS Produced Water release that occurred at the Burton Flat Deep Unit 8 on 2.25.2016. The red dot on the GIS Image represents the approximate origin of release.

Thank you in advance,

Dana De La Rosa Field Admin Support

Production B-Schedule



Devon Energy Corporation PO Box 250 Artesia, NM 88211 575-746-5594

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