



OIL CONS. DIV DIST. 3

DEC 21 2015



BP America Production Company

200 Energy Court
Farmington, NM 87401
Phone: (505) 326-9200

December 16, 2015

Glenn Von Gonten
Senior Hydrologist
New Mexico Oil Conservation Division
Environmental Bureau
1220 St. Francis Drive
Santa Fe, NM 87505

District Copy
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3R-015

**Re: Request for Permanent Closure
Gallegos Canyon Unit 107**

API No. 3004508131; Unit letter D, Section 19, T29N, R12W; GPS: 36.717218°, -108.144744°

Dear Mr. Von Gonten :

BP America Production Company has retained Blagg Engineering, Inc. to conduct environmental monitoring of groundwater at the Gallegos Canyon Unit (GCU) 107 associated with impacts from a historic earthen pit. The site is located on private property.

After the initial pit closure cleanup efforts at the site, an air sparge/vacuum extraction system was utilized in aggressively remediating on-site hydrocarbon contamination in groundwater. The system was designed to treat soils and groundwater that had not been remediated by excavation. The air sparge system was installed in the spring of 2010 to address groundwater contamination.

The attached report requesting site closure demonstrates groundwater contaminants below the New Mexico Water Quality Control Commission's standards for all required constituents for four consecutive quarters per the BP and NMOCD agreed Groundwater Management Plan of May 2013.

If you have any questions concerning this document, please contact either John Ritchie (john.ritchie@bp.com) or myself (steven.moskal@bp.com) at the address or phone number listed above. Thank you for your cooperation and assistance.

Sincerely,

Steve Moskal
Field Environmental Coordinator

cc: Mr. Cory Smith, Environmental Specialist, NMOCD District III Office, 1000 Rio Brazos Road Aztec, NM

107

BP AMERICA PRODUCTION CO.

GROUNDWATER REMEDIATION REPORT

**GCU # 107
(D) SECTION 19, T29N, R12W, NMPPM
SAN JUAN COUNTY, NEW MEXICO**

**PREPARED FOR:
NEW MEXICO OIL CONSERVATION DIVISION
1220 ST. FRANCIS DRIVE
SANTA FE, NEW MEXICO 87504**

NOVEMBER 2015

**PREPARED BY:
BLAGG ENGINEERING, INC.**

**Consulting Petroleum / Reclamation Services
P.O. Box 87
Bloomfield, New Mexico 87413**

BP AMERICA PRODUCTION COMPANY
GCU # 107 - Separator Pit
NW¹/₄ NW¹/₄, Sec. 19, T29N, R12W

Pit Closure Date: March-April 1995

Monitor Well Installation Date: October 2009

Air Sparge Installation Dates: 03/29/10, 03/30/10, 03/31/10, 04/02/10, 04/06/10

Air Sparge Startup Date: 08/16/11

Monitor Well Sampling Dates: 11/9/09, 03/04/10, 04/29/10, 07/21/10, 10/21/10, 02/22/11, 09/28/11, 12/14/11, 02/16/12, 06/25/12, 09/26/12, 11/28/12, 02/27/13, 05/31/13

Pit Closure and Background:

The site's unlined earthen separator pit was located off-site and on private property (Figure 1). Specific closure information and succeeding monitoring activities to the end of 2010 was documented and submitted to the New Mexico Oil Conservation Division's (NMOCD) Santa Fe office in February 2011. BP elected to aggressively remediate the separator source area with an air sparge system due to the elevated total xylenes and toluene levels derived from the previous quarterly monitoring. The reporting herein is for site monitoring of two (2) of three (3) groundwater monitor wells, namely MW #2 and MW #3, from February 2011 to May 2013 (Figure 1).

Reclamation System Information:

An air sparge system was installed in March-April 2010 (Figure 1A). A total of eight (8) sparge points were completed using a mobile CME 95 drill rig. The lateral piping construction was completed on April 6, 2010. The system design was primarily based on the consistent groundwater flow direction and its relatively static depth. A simplistic schematic of an air sparge point is attached and can be viewed on the page following Figure 1A. All screen interval top slots were surveyed to approximately five (5) feet below the predetermined relatively groundwater elevation for each sparge point location. Installation of the blower unit was completed in August 2011 and the startup of the system was initiated on August 16, 2011. System operation checks were conducted on a weekly basis until December 2012, then monthly until June 2013.

Groundwater Monitor Well Sampling Procedures:

A two (2) inch dedicated submersible electrical pump with new, clear vinyl tubing was utilized during all ten (10) quarterly sampling events. The groundwater samples were collected following US EPA: SW-846 protocol, were placed into laboratory supplied containers with appropriate preservative, and stored in an ice chest for express delivery to an analytical laboratory for testing under strict chain-of-custody procedures. Analytical testing for BTEX per US EPA Method 8021B was conducted.

Fluids generated during monitor well purging was managed by discarding into the site's separator below-grade tank (BGT). The BGT contents are eventually disposed through approved NMOCD operational procedures for removal of produced fluids.

Water Quality and Gradient Information:

BP initiated quarterly sampling and testing pursuant to BP's NMOCD approved Groundwater Management Plan (GMP). A historical summary of laboratory analytical BTEX results are included within the table on the following page. Field data sheets, laboratory reports, and laboratory quality assurance/quality control information are also included within this report.

Groundwater contour maps (Figure 2 through Figure 10) reveal the relative elevations from the site wells have consistently shown an apparent southwest flow direction toward MW #3.

Summary and/or Recommendations:

Hydrocarbon impacted soils and groundwater at the site appear to have been remediated via excavation, the utilization of an air sparge system, and possibly from natural attenuation. Monitor wells MW #2 and MW #3 tested at non-detectable or below the New Mexico Water Quality Controls Commission's groundwater BTEX standards for at least four (4) consecutive sampling events and met the requirements of section 2.1 of BP's GMP. MW #1 (background well) met the GMP requirements pursuant to section 2.3. Monitor wells MW #2 and MW #3 met section 2.2 of the GMP for anion constituents, dissolved iron, and total dissolved solids.

Permanent closure of the separator pit is recommended. By the request of the surface owner, all site monitor wells pursuant to section 6.2 of the GMP and surface piping associated with the air sparge system operation were abandoned in September 2015.

BP AMERICA PRODUCTION COMPANY

GROUNDWATER FIELD DATA & LAB BTEX RESULTS

GCU # 107 - Separator pit
UNIT D, SEC. 19, T29N, R12W

REVISED DATE: November 10, 2015
Submitted by Blagg Engineering, Inc.

SAMPLE DATE	WELL NAME / NUMBER	DEPTH TO WATER (ft)	WELL DEPTH (ft)	TDS (mg/L)	CONDUCT. (umhos)	pH	FREE PHASE PRODUCT (ft)	BTEX US EPA METHOD 8021B			
								BENZENE (ppb)	TOLUENE (ppb)	ETHYL BENZENE (ppb)	TOTAL XYLENES (ppb)
9-Nov-09	MW #1	29.13	36.08	3,300	1,800	6.92		ND	ND	ND	ND
9-Nov-09	MW #2	29.97	36.08	2,100	1,500	7.44		ND	1,900	560	4,100
	(dup.)							ND	1,900	570	4,100
4-Mar-10		29.59			1,600	7.47		ND	330	430	2,500
29-Apr-10		29.38			1,600	7.45		ND	180	350	1,300
21-Jul-10		29.44			1,800	7.55		1.6	220	440	1,000
21-Oct-10		29.25			1,900	7.36		ND	370	370	1,500
22-Feb-11		29.14			1,800	7.46		ND	430	430	2,400
31-May-11		29.25			2,000	7.50		ND	940	490	2,300
28-Sep-11		29.25			2,600	7.42		ND	ND	150	990
14-Dec-11		29.20			3,200	7.36		ND	ND	150	150
16-Feb-12		29.29			3,200	6.53		ND	140	170	1,300
25-Jun-12		29.82			3,800	6.88		ND	53	130	920
26-Sep-12		29.26			1,700	6.95		ND	ND	45	210
28-Nov-12		29.18			2,000	7.19		2.2	5.3	62	160
27-Feb-13		29.03			2,300	6.87		ND	3.2	48	140
31-May-13		29.07			2,200	7.22		10	2.0	59	420
9-Nov-09	MW #3	28.78	36.19	2,430	1,700	7.20		ND	ND	ND	ND
4-Mar-10		28.43			1,300	7.25		ND	ND	ND	ND
29-Apr-10		28.19			1,200	7.33		ND	ND	ND	ND
28-Sep-11		28.06			2,400	6.95		ND	ND	ND	ND
14-Dec-11		28.01			1,800	7.34		ND	ND	ND	ND
16-Feb-12		28.07			1,900	7.08		ND	ND	ND	ND
25-Jun-12		28.49			3,100	6.77		ND	ND	ND	ND
26-Sep-12		28.08			1,700	6.88		ND	ND	ND	ND
28-Nov-12		27.99			1,900	7.00		1.0	ND	ND	ND
31-May-13		27.91			1,300	7.29		ND	ND	ND	ND

NMWQCC GROUNDWATER STANDARDS

10 750 750 620

SAMPLE DATE	WELL NAME /NUMBER	Fluoride (mg/L)	Chloride (mg/L)	Sulfate (mg/L)	Nitrate-N (mg/L)	Iron (mg/L)	TDS (mg/L)
11/09/09	MW #1	0.60	170	1,500	ND	ND	3,300
11/09/09	MW #2	1.2	190	830	ND	0.12	2,100
11/09/09	MW #3	0.81	210	1,200	8.0	ND	2,430

NMWQCC GROUNDWATER STANDARDS

1.60 250 600 10 1.0 1,000

NOTES :

- 1) RESULTS IN BOLD RED TYPE INDICATE EXCEEDING NMWQCC STANDARDS.
- 2) RESULTS IN BOLD BLUE TYPE INDICATE BELOW NMWQCC STANDARDS AFTER PREVIOUS RESULTS IN BOLD RED TYPE EXCEEDED.
- 3) ND INDICATES NOT DETECTED AT THE REPORTING LIMITS (less than regulatory standards of at least a magnitude of 10).
- 4) NMWQCC INDICATES NEW MEXICO WATER QUALITY CONTROL COMMISSION.
- 5) pH NMWQCC standards range between 6 -9
- 6) TDS - Total Dissolved Solids
- 7) ppb - Parts per billion
- 8) mg/L - Milligrams per liter

FIGURE 1



Off-site &
private
property

MW#1

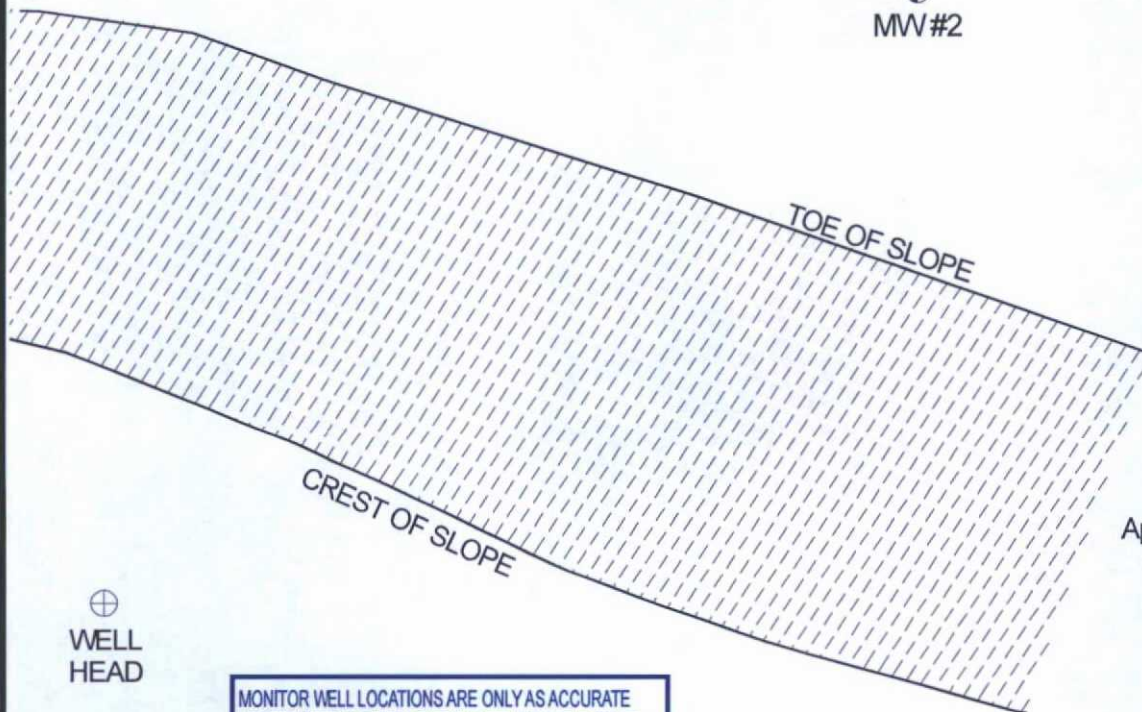


MW#3



MW#2

SEPARATOR PIT
EXCAVATED
MARCH, 1995
29 ft. X 38 ft. X 26 ft.



Approximately 18 ft.
differential from
crest & toe

⊕
WELL
HEAD

MONITOR WELL LOCATIONS ARE ONLY AS ACCURATE
AS THE INSTRUMENTS USED IN OBTAINING THE FOOT-
AGE & BEARING FROM THE WELL HEAD (TAPE MEASURE,
LASER RANGE FINDER, & BRUNTON COMPASS). ALL
OTHER STRUCTURES DISPLAYED ON THIS MAP ARE
SOLELY FOR REFERENCE AND MAY NOT BE TO SCALE.

0 40 80 FT.

BP AMERICA PRODUCTION CO.

GCU # 107

NW/4 NW/4 SEC. 19, T29N, R12W

SAN JUAN COUNTY, NEW MEXICO

BLAGG ENGINEERING, INC.

CONSULTING PETROLEUM / RECLAMATION SERVICES

P.O. BOX 87

BLOOMFIELD, NEW MEXICO 87413

PHONE: (505) 632-1199

PROJECT: MW INSTALLATIONS

DRAWN BY: NJV

FILENAME: GCU 107-SM4.SKF

REVISED: 05-23-12 NJV

SITE
MAP

10/09

FIGURE 1A



MW #1



gate valve

gate valve

gate valve

gate valve

MW #3



MW #2



SEPARATOR PIT
EXCAVATION
PERIMETER
29 ft. X 38 ft.

2" steel
threaded to
pvc piping

TOE OF SLOPE

1 INCH = 20 FT.

0 20 40 FT.

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BP AMERICA PRODUCTION CO.

GCU # 107

NW/4 NW/4 SEC. 19, T29N, R12W

SAN JUAN COUNTY, NEW MEXICO

B LAGG ENGINEERING, I NC.

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PROJECT: GW REMED.

DRAWN BY: NJV

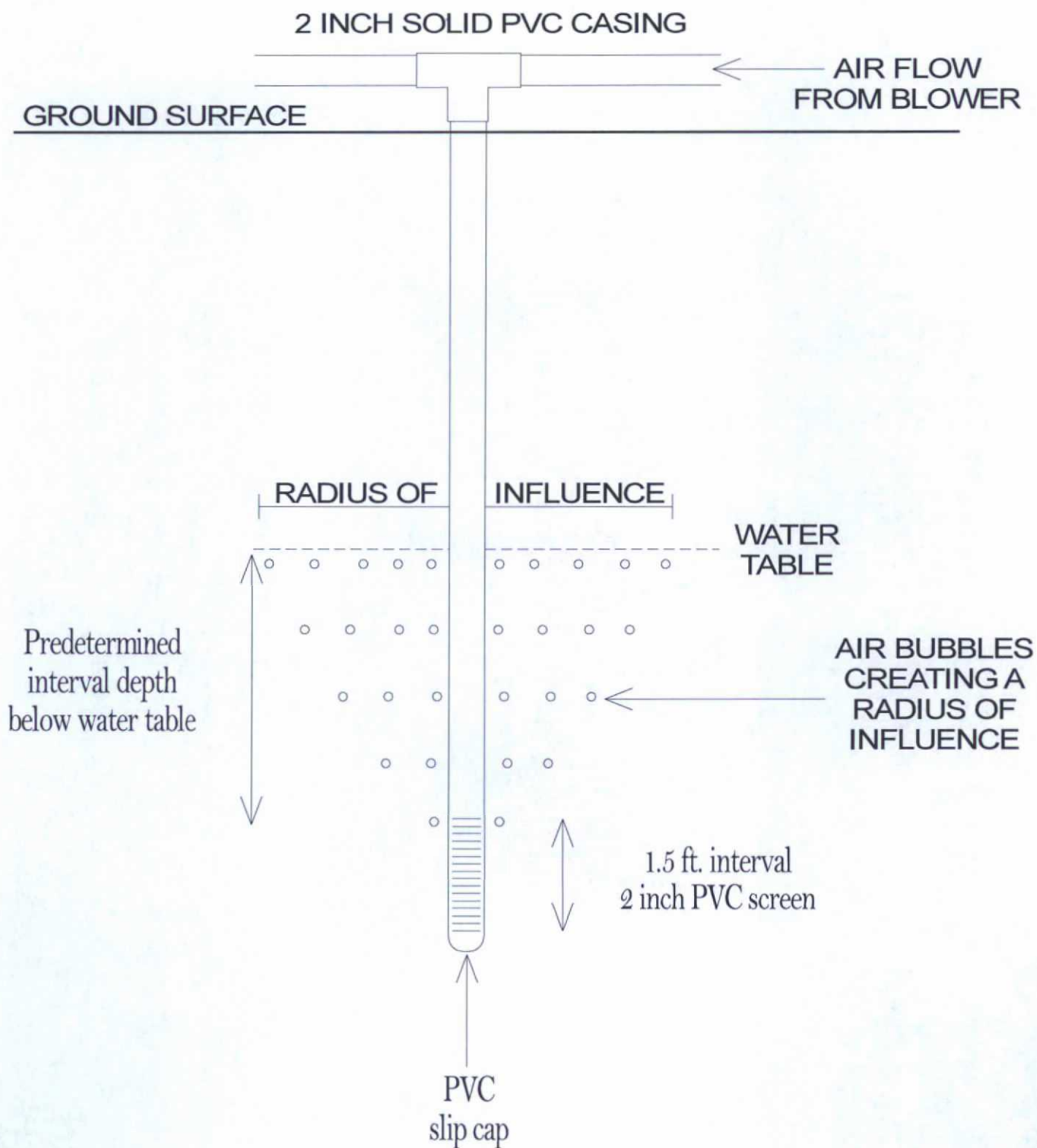
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REVISED: 11-11-15

AIR SPARGE
SYSTEM
LAYOUT

04/10

SIDE VIEW OF A TYPICAL AIR SPARGE POINT



BP AMERICA PRODUCTION CO.
GALLEGOS CANYON UNIT 107
NW/4 NW/4, SEC. 19, T29N, R12W
SAN JUAN COUNTY, NEW MEXICO

BLAGG ENGINEERING INC.
CONSULTING PETROLEUM / RECLAMATION SERVICES
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PHONE: (505) 632-1199

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FILENAME: ASPS.SKF
REVISED: 11/10/2015

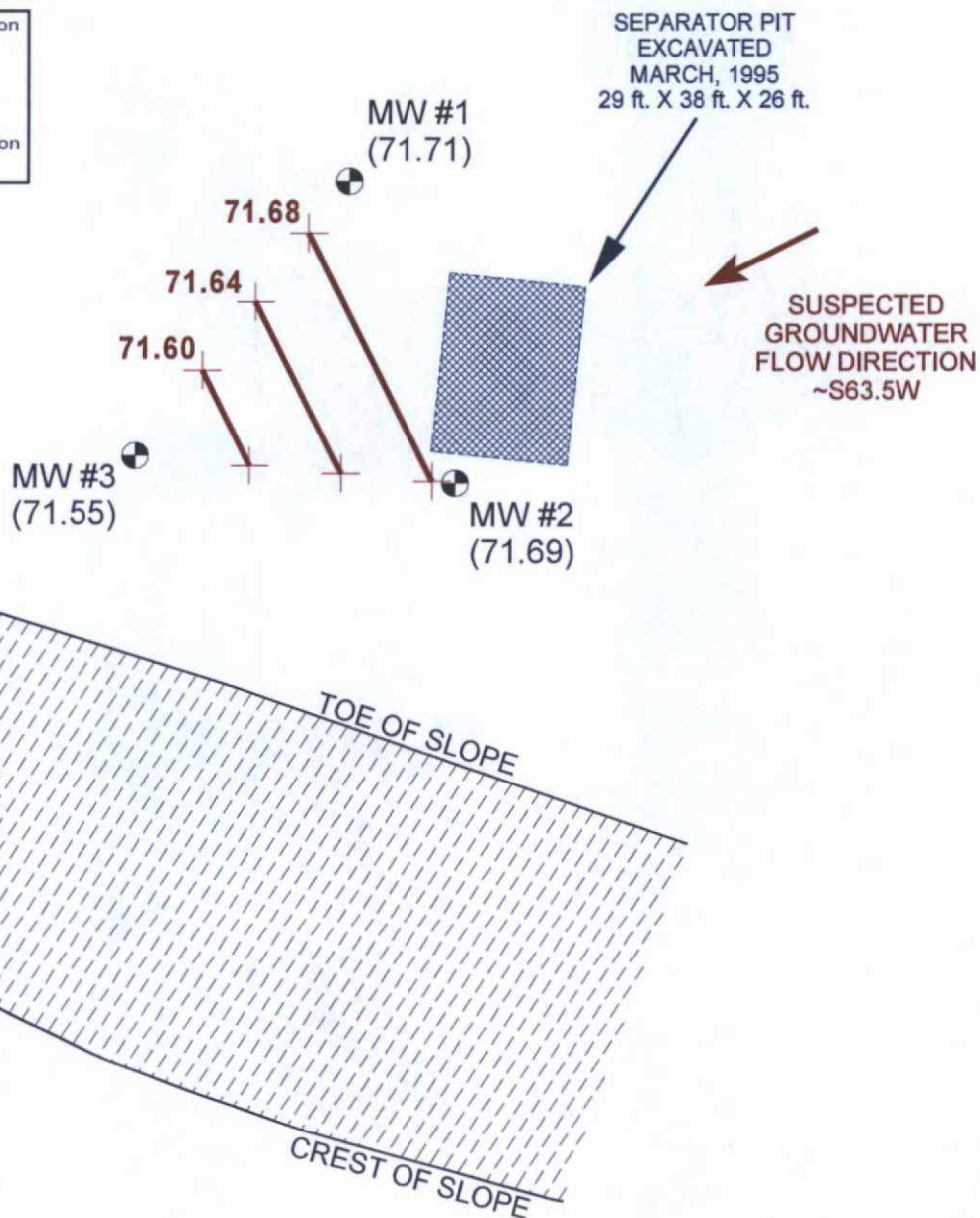
**AIR SPARGE
POINT
SCHEMATIC**

FIGURE 2 (1st 1/4, 2011)



MONITOR WELL LOCATIONS ARE ONLY AS ACCURATE AS THE INSTRUMENTS USED IN OBTAINING THE FOOTAGE & BEARING FROM THE WELL HEAD (TAPE MEASURE, LASER RANGE FINDER, & BRUNTON COMPASS). ALL OTHER STRUCTURES DISPLAYED ON THIS MAP ARE SOLELY FOR REFERENCE AND MAY NOT BE TO SCALE.

	Top of Well Elevation
MW #1	(100.00)
MW #2	(100.83)
MW #3	(99.49)
⊗ MW #1 (71.71)	Groundwater Elevation as of 02/22/11.



⊗
WELL
HEAD

1 INCH = 40 FT.

0 40 80 FT.

BP AMERICA PRODUCTION CO.
GCU # 107
NW/4 NW/4 SEC. 19, T29N, R12W
SAN JUAN COUNTY, NEW MEXICO

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CONSULTING PETROLEUM / RECLAMATION SERVICES
P.O. BOX 87
BLOOMFIELD, NEW MEXICO 87413
PHONE: (505) 632-1199

PROJECT: MW SAMPLING
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REVISED: 02-22-11 NJV

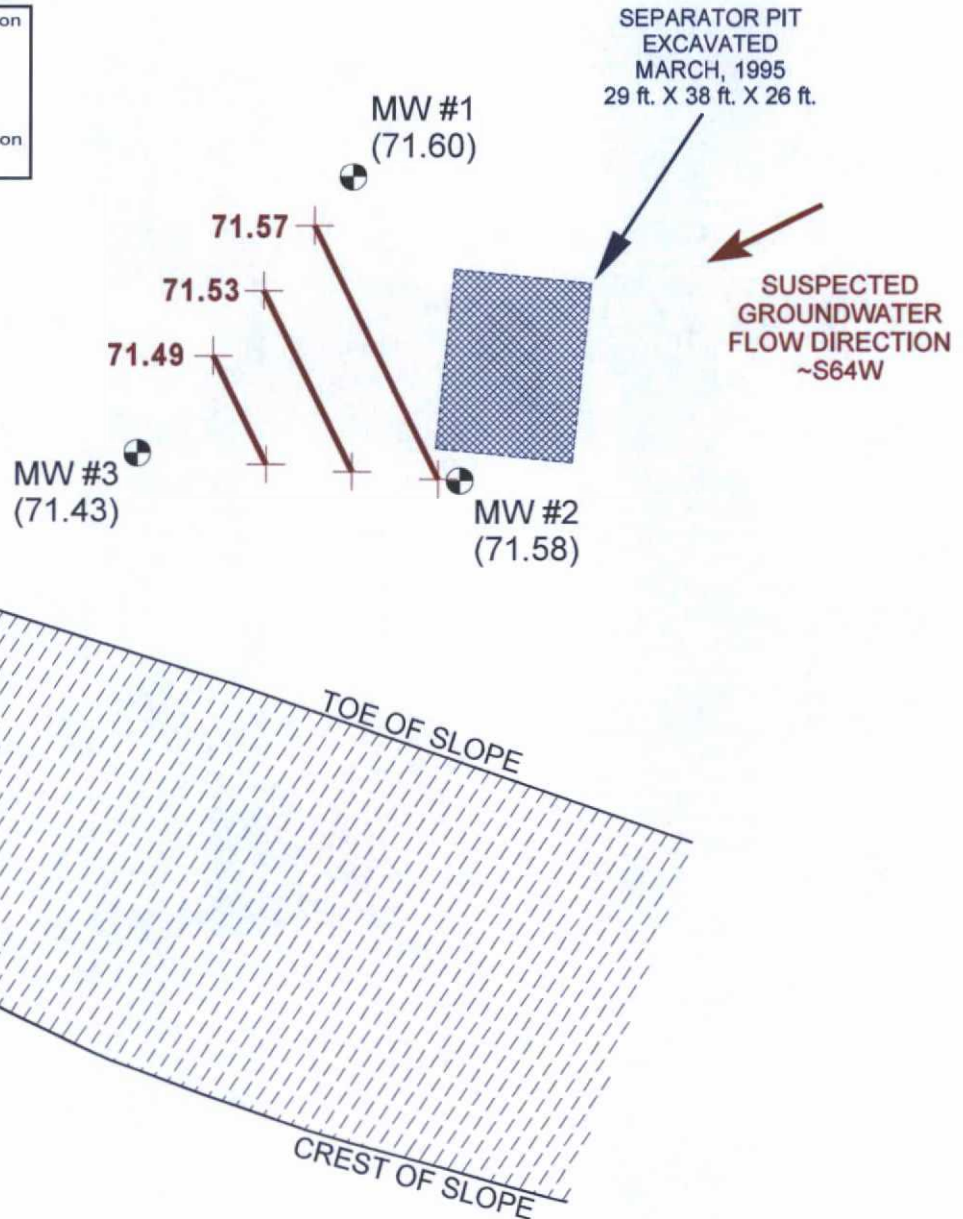
**GROUNDWATER
CONTOUR
MAP**
02/11

FIGURE 3 (2nd 1/4, 2011)



MONITOR WELL LOCATIONS ARE ONLY AS ACCURATE AS THE INSTRUMENTS USED IN OBTAINING THE FOOTAGE & BEARING FROM THE WELL HEAD (TAPE MEASURE, LASER RANGE FINDER, & BRUNTON COMPASS). ALL OTHER STRUCTURES DISPLAYED ON THIS MAP ARE SOLELY FOR REFERENCE AND MAY NOT BE TO SCALE.

	Top of Well Elevation
MW #1	(100.00)
MW #2	(100.83)
MW #3	(99.49)
⊕ MW #1 (71.60)	Groundwater Elevation as of 05/31/11.



1 INCH = 40 FT.

0 40 80 FT.

BP AMERICA PRODUCTION CO.
GCU # 107
NW/4 NW/4 SEC. 19, T29N, R12W
SAN JUAN COUNTY, NEW MEXICO

BLAGG ENGINEERING, INC.
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PHONE: (505) 632-1199

PROJECT: MW SAMPLING
DRAWN BY: NJV
FILENAME: 05-31-11-GW.SKf
REVISED: 05-31-11 NJV

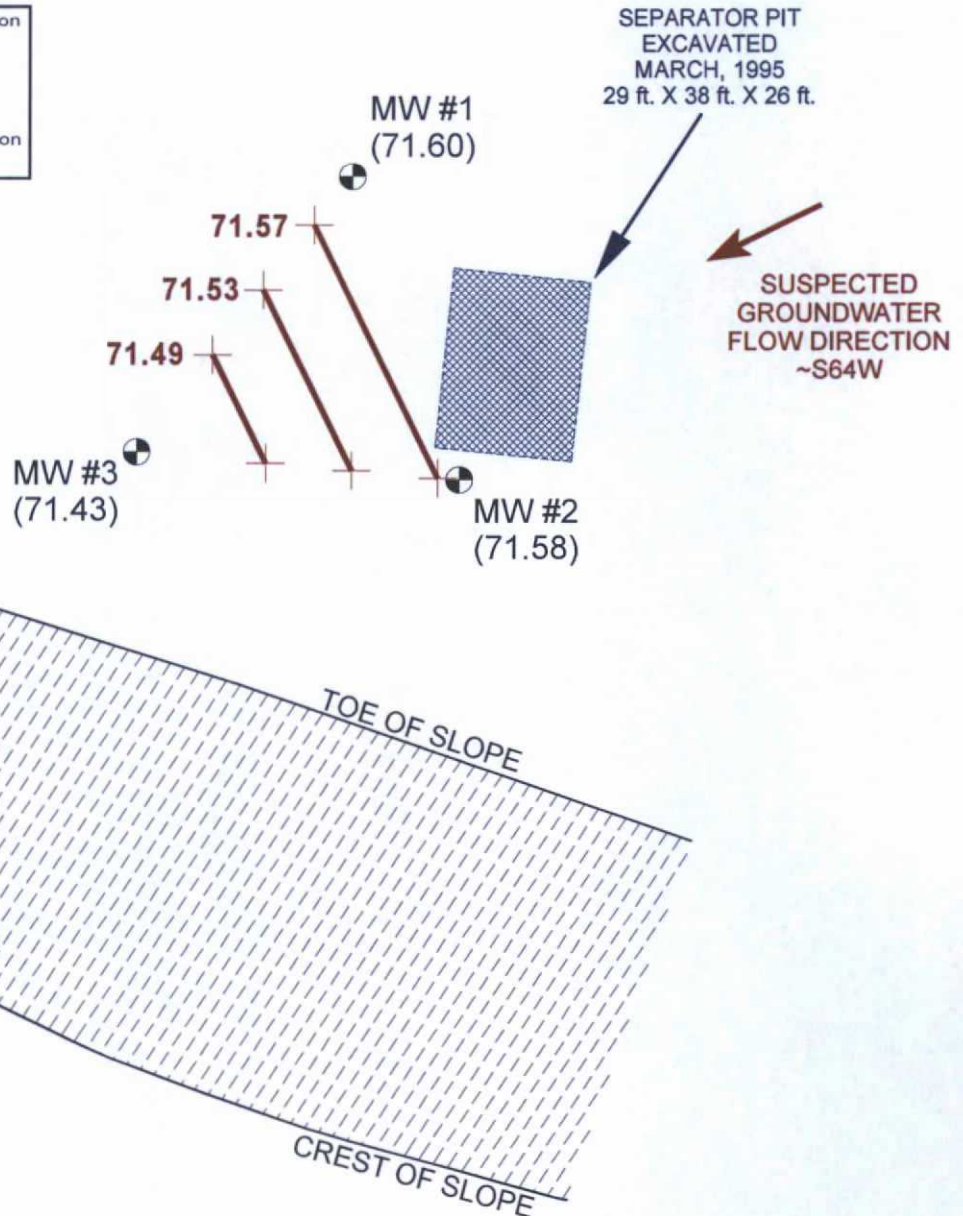
**GROUNDWATER
CONTOUR
MAP**
05/11

FIGURE 4 (3rd 1/4, 2011)



MONITOR WELL LOCATIONS ARE ONLY AS ACCURATE AS THE INSTRUMENTS USED IN OBTAINING THE FOOTAGE & BEARING FROM THE WELL HEAD (TAPE MEASURE, LASER RANGE FINDER, & BRUNTON COMPASS). ALL OTHER STRUCTURES DISPLAYED ON THIS MAP ARE SOLELY FOR REFERENCE AND MAY NOT BE TO SCALE.

	Top of Well Elevation
MW #1	(100.00)
MW #2	(100.83)
MW #3	(99.49)
⊕ MW #1 (71.60)	Groundwater Elevation as of 09/28/11.



1 INCH = 40 FT.

0 40 80 FT.

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GCU # 107
NW/4 NW/4 SEC. 19, T29N, R12W
SAN JUAN COUNTY, NEW MEXICO

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PROJECT: MW SAMPLING
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REVISED: 09-29-11 NJV

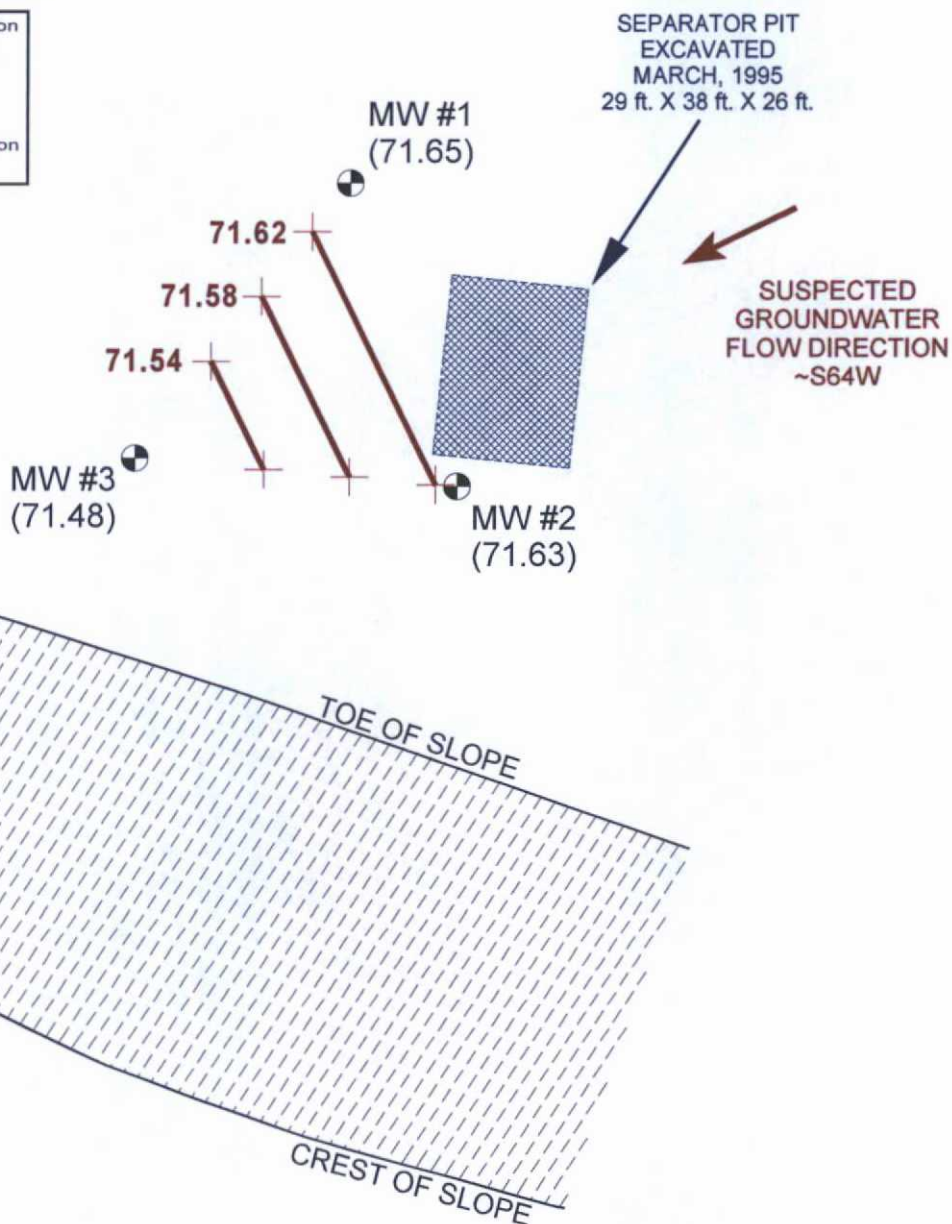
**GROUNDWATER
CONTOUR
MAP**
09/11

FIGURE 5 (4th 1/4, 2011)



MONITOR WELL LOCATIONS ARE ONLY AS ACCURATE AS THE INSTRUMENTS USED IN OBTAINING THE FOOTAGE & BEARING FROM THE WELL HEAD (TAPE MEASURE, LASER RANGE FINDER, & BRUNTON COMPASS). ALL OTHER STRUCTURES DISPLAYED ON THIS MAP ARE SOLELY FOR REFERENCE AND MAY NOT BE TO SCALE.

	Top of Well Elevation
MW #1	(100.00)
MW #2	(100.83)
MW #3	(99.49)
⊕ MW #1 (71.65)	Groundwater Elevation as of 12/14/11.



1 INCH = 40 FT.

0 40 80 FT.

BP AMERICA PRODUCTION CO.
GCU # 107
NW/4 NW/4 SEC. 19, T29N, R12W
SAN JUAN COUNTY, NEW MEXICO

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PHONE: (505) 632-1199

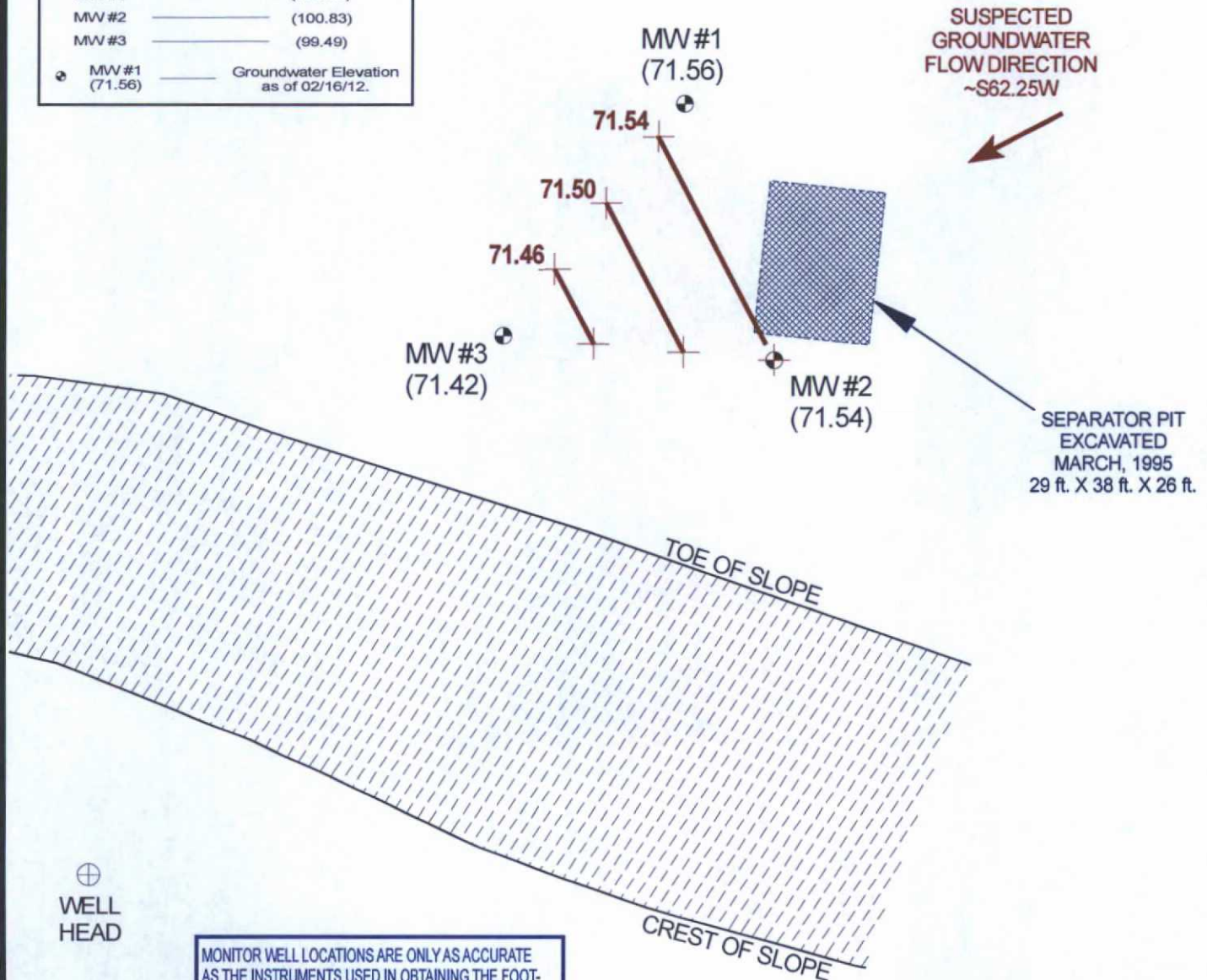
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DRAWN BY: NJV
FILENAME: 12-14-11-GW.SKF
REVISED: 12-22-11 NJV

GROUNDWATER
CONTOUR
MAP
12/11

FIGURE 2 (1st 1/4, 2012)



	Top of Well Elevation
MW #1	(100.00)
MW #2	(100.83)
MW #3	(99.49)
⊕ MW #1 (71.56)	Groundwater Elevation as of 02/16/12.



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0 40 80 FT.

BP AMERICA PRODUCTION CO.

GCU # 107

NW/4 NW/4 SEC. 19, T29N, R12W

SAN JUAN COUNTY, NEW MEXICO

BLAGG ENGINEERING, INC.

CONSULTING PETROLEUM / RECLAMATION SERVICES

P.O. BOX 87

BLOOMFIELD, NEW MEXICO 87413

PHONE: (505) 632-1199

PROJECT: MW SAMPLING

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FILENAME: 02-16-12-GW/SKF


REVISED: 02-17-12 NJV

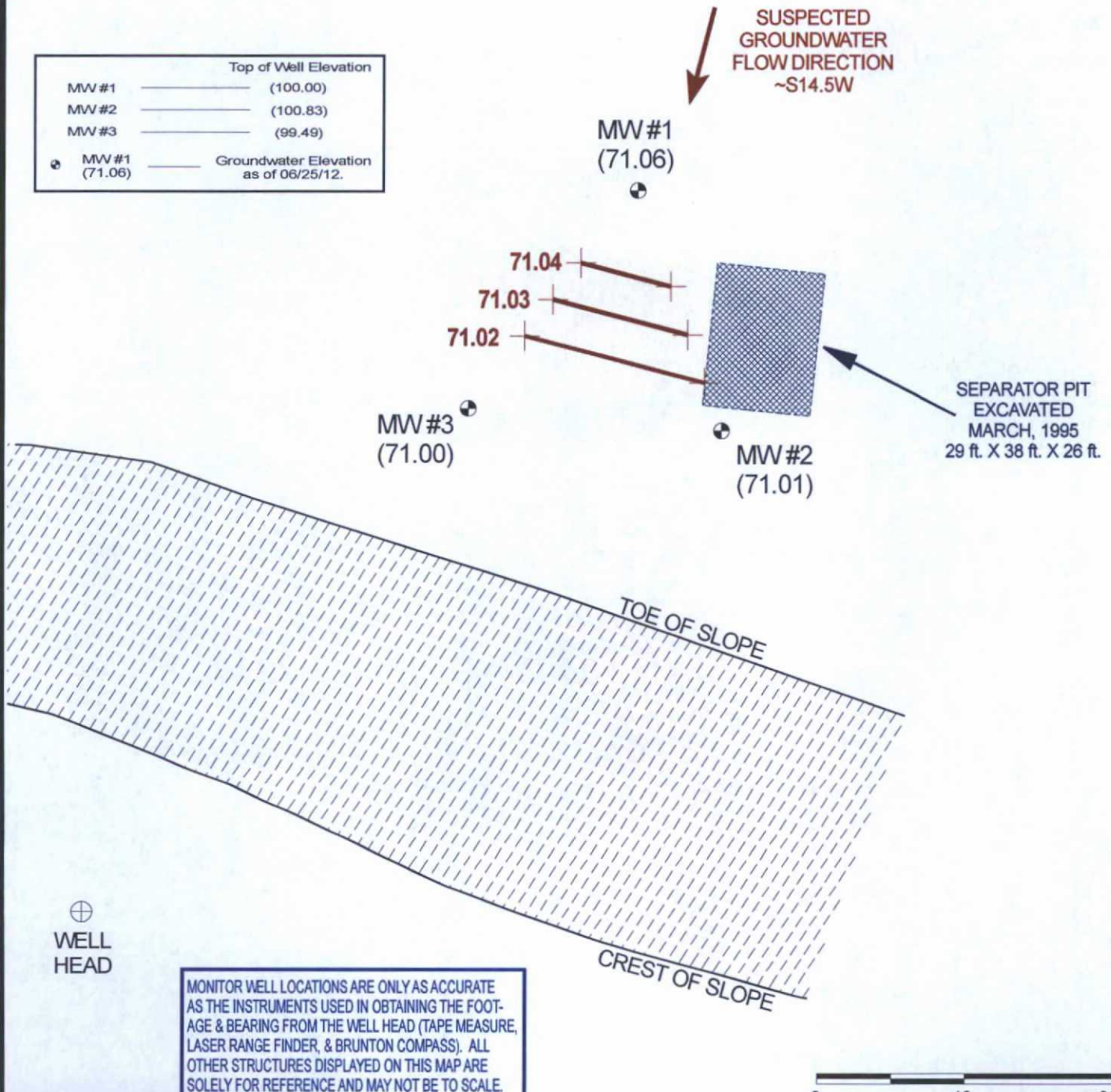
**GROUNDWATER
CONTOUR
MAP**

02/12

FIGURE 3 (2nd 1/4, 2012)



	Top of Well Elevation
MW #1	(100.00)
MW #2	(100.83)
MW #3	(99.49)
 MW #1 (71.06)	Groundwater Elevation as of 06/25/12.



BP AMERICA PRODUCTION CO.

GCU # 107

NW/4 NW/4 SEC. 19, T29N, R12W

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CONSULTING PETROLEUM / RECLAMATION SERVICES

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PHONE: (505) 632-1199

PROJECT: MW SAMPLING

DRAWN BY: NJV

FILENAME: 06-25-12-GW:SKF

REVISED: 08-01-12 NJV

**GROUNDWATER
CONTOUR**

MAP

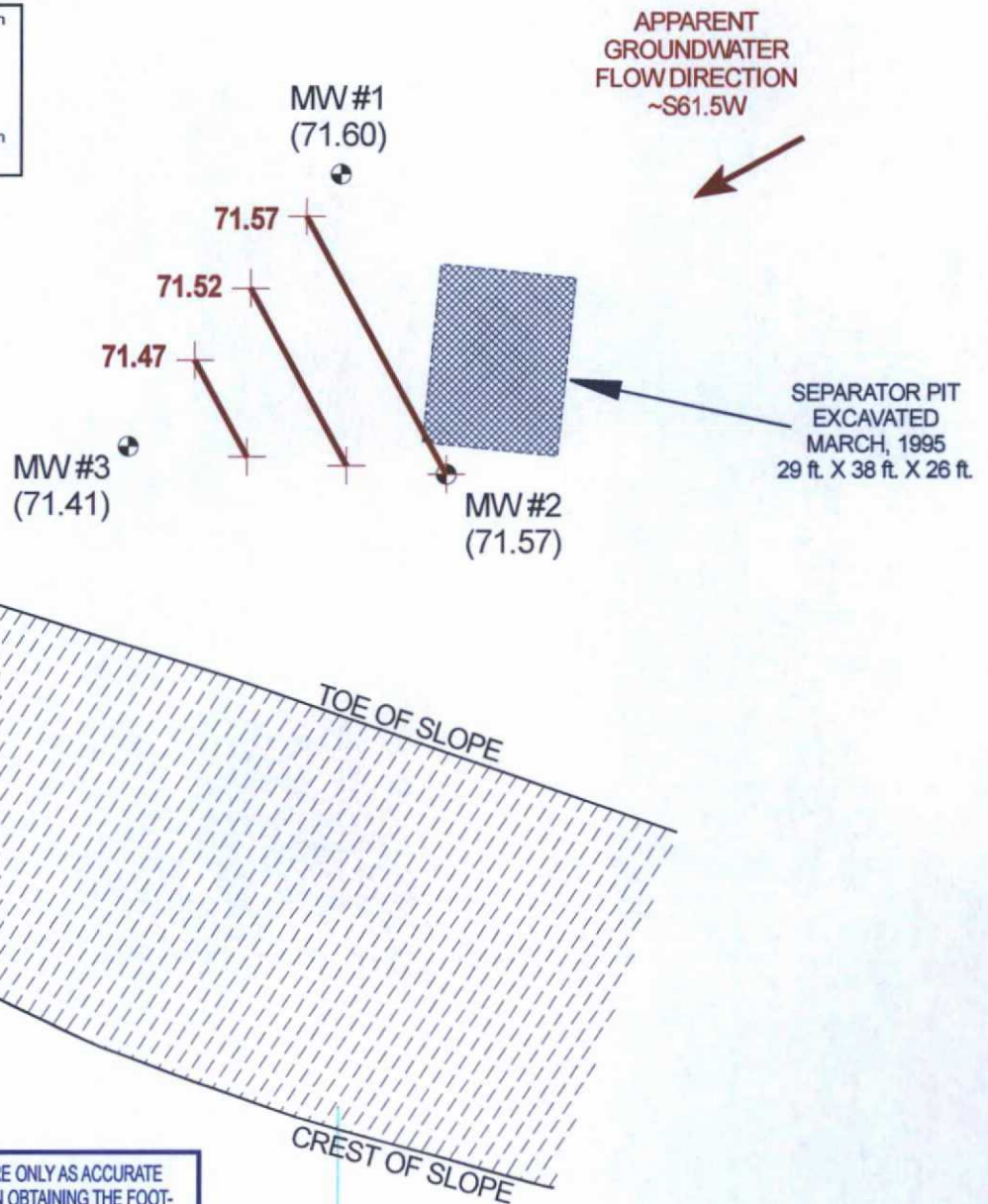
06/12

FIGURE 4 (3rd 1/4, 2012)



MONITOR WELL LOCATIONS ARE ONLY AS ACCURATE AS THE INSTRUMENTS USED IN OBTAINING THE FOOTAGE & BEARING FROM THE WELL HEAD (TAPE MEASURE, LASER RANGE FINDER, & BRUNTON COMPASS). ALL OTHER STRUCTURES DISPLAYED ON THIS MAP ARE SOLELY FOR REFERENCE AND MAY NOT BE TO SCALE.

	Top of Well Elevation
MW #1	(100.00)
MW #2	(100.83)
MW #3	(99.49)
⊕ MW #1 (71.60)	Groundwater Elevation as of 09/26/12.



MONITOR WELL LOCATIONS ARE ONLY AS ACCURATE AS THE INSTRUMENTS USED IN OBTAINING THE FOOTAGE & BEARING FROM THE WELL HEAD (TAPE MEASURE, LASER RANGE FINDER, & BRUNTON COMPASS). ALL OTHER STRUCTURES DISPLAYED ON THIS MAP ARE SOLELY FOR REFERENCE AND MAY NOT BE TO SCALE.

1 INCH = 40 FT.

0 40 80 FT.

0 40 80 FT.

BP AMERICA PRODUCTION CO.

GCU # 107

NW/4 NW/4 SEC. 19, T29N, R12W

SAN JUAN COUNTY, NEW MEXICO

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PHONE: (505) 632-1199

PROJECT: MW SAMPLING

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FILENAME: 09-26-12-GW:SKF

REVISED: 10-15-12 NJV

GROUNDWATER
CONTOUR

MAP

09/12

FIGURE 5 (4th 1/4, 2012)



	Top of Well Elevation
MW #1	(100.00)
MW #2	(100.83)
MW #3	(99.49)
⊕ MW #1 (71.70)	Groundwater Elevation as of 11/29/12.

APPARENT
GROUNDWATER
FLOW DIRECTION
~S55.5W



MW #1
(71.70)



71.65

71.60

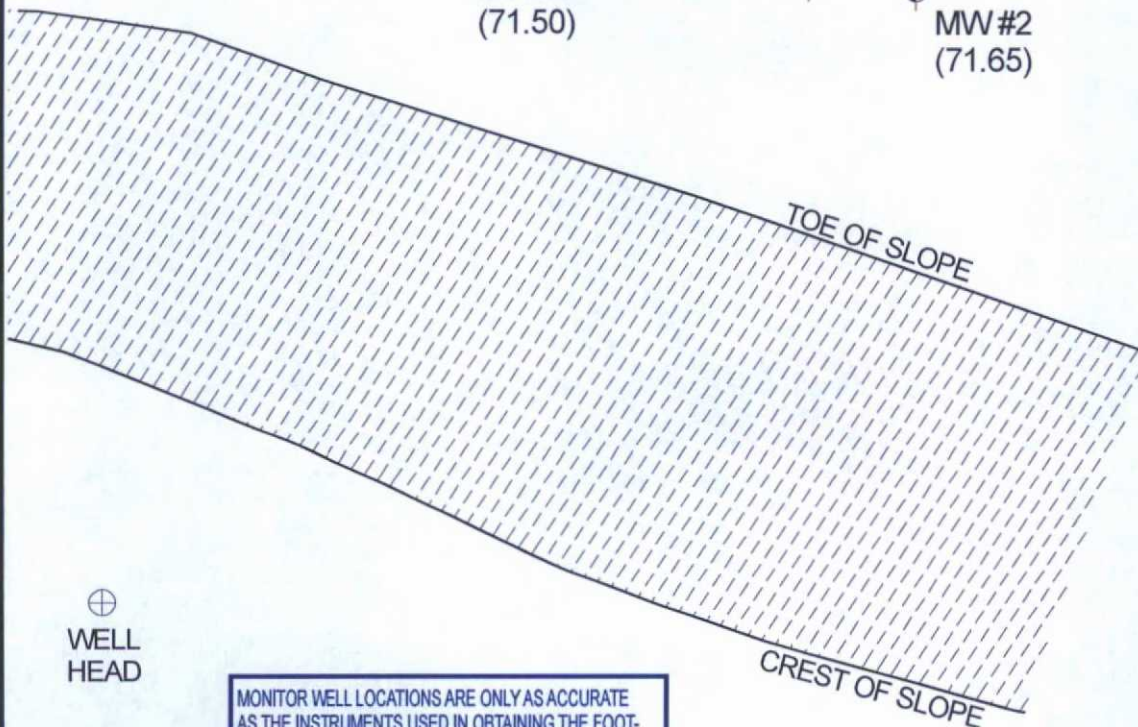
71.55

MW #3
(71.50)



MW #2
(71.65)

SEPARATOR PIT
EXCAVATED
MARCH, 1995
29 ft. X 38 ft. X 26 ft.



⊕
WELL
HEAD

MONITOR WELL LOCATIONS ARE ONLY AS ACCURATE AS THE INSTRUMENTS USED IN OBTAINING THE FOOTAGE & BEARING FROM THE WELL HEAD (TAPE MEASURE, LASER RANGE FINDER, & BRUNTON COMPASS). ALL OTHER STRUCTURES DISPLAYED ON THIS MAP ARE SOLELY FOR REFERENCE AND MAY NOT BE TO SCALE.

0 40 80 FT.

BP AMERICA PRODUCTION CO.

GCU # 107

NW/4 NW/4 SEC. 19, T29N, R12W

SAN JUAN COUNTY, NEW MEXICO

BLAGG ENGINEERING, INC.

CONSULTING PETROLEUM / RECLAMATION SERVICES

P.O. BOX 87

BLOOMFIELD, NEW MEXICO 87413

PHONE: (505) 632-1199

PROJECT: MW SAMPLING

DRAWN BY: NJV

FILENAME: 11-29-12-GW.SKF

REVISED: 12-10-12 NJV

GROUNDWATER
CONTOUR

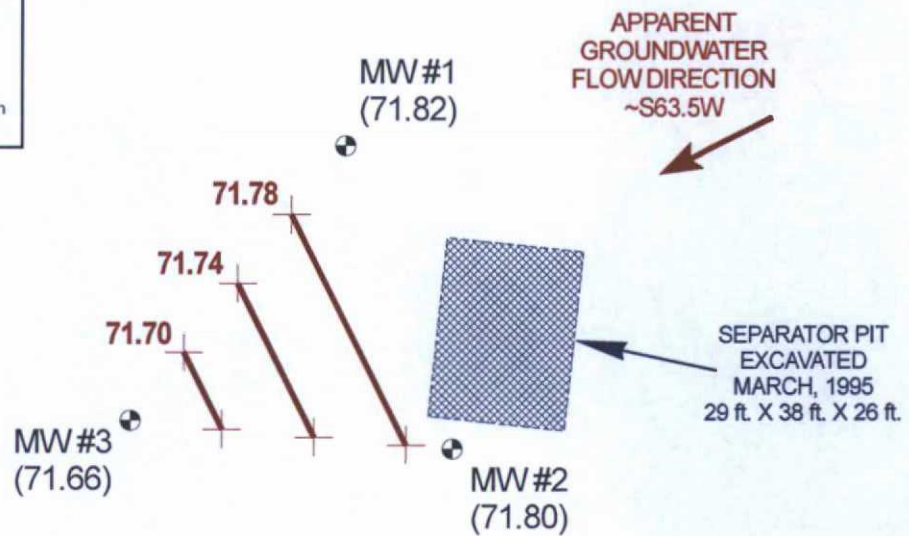
MAP

11/12

FIGURE 6 (1st 1/4, 2013)



	Top of Well Elevation
MW #1	(100.00)
MW #2	(100.83)
MW #3	(99.49)
MW #1 (71.82)	Groundwater Elevation as of 02/27/13.



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0 40 80 FT.

BP AMERICA PRODUCTION CO.

GCU # 107

NW/4 NW/4 SEC. 19, T29N, R12W

SAN JUAN COUNTY, NEW MEXICO

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CONSULTING PETROLEUM / RECLAMATION SERVICES

P.O. BOX 87

BLOOMFIELD, NEW MEXICO 87413

PHONE: (505) 632-1199

PROJECT: MW SAMPLING

DRAWN BY: NJV

FILENAME: 02-27-13-GW:SKF

REVISED: 03-11-13 NJV

GROUNDWATER
CONTOUR

MAP

02/13

BLAGG ENGINEERING, INC.
MONITOR WELL DEVELOPMENT & /OR SAMPLING DATA

CLIENT : **BP AMERICA PROD. CO.**

CHAIN-OF-CUSTODY # : **N / A**

GCU # 107 - SEPARATOR PIT
UNIT D, SEC. 19, T29N, R12W

LABORATORY (S) USED : **HALL ENVIRONMENTAL**

Date : **November 9, 2009**

DEVELOPER / SAMPLER : **N J V**

Filename : **11-09-09.WK4**

PROJECT MANAGER : **N J V**

WELL #	WELL ELEV. (ft)	WATER ELEV. (ft)	DEPTH TO WATER (ft)	TOTAL DEPTH (ft)	SAMPLING TIME	pH	CONDUCT (umhos)	TEMP. (celcius)	VOLUME PURGED (gal.)
1	100.00	70.87	29.13	36.08	1150	6.92	1,800	16.9	3.50
2	100.83	70.86	29.97	36.08	1130	7.44	1,500	16.5	3.00
3	99.49	70.71	28.78	36.19	1210	7.20	1,700	16.4	3.75

INSTRUMENT CALIBRATIONS =

4.01/7.00/10.00	2,800
11/09/09	1120

DATE & TIME =

NOTES : Volume of water purged from well prior to sampling: $V = \pi \times r^2 \times h \times 7.48 \text{ gal./ft}^3 \times 3 \text{ (wellbores)}$.
(i.e. 2" MW $r = (1/12) \text{ ft. } h = 1 \text{ ft.}$) (i.e. 4" MW $r = (2/12) \text{ ft. } h = 1 \text{ ft.}$)

Ideally a minimum of three (3) wellbore volumes:

2.00 " well diameter = 0.49 gallons per foot of water.

Comments or note well diameter if not standard 2 ".

Excellent recovery in all monitor wells . Collected samples from all monitor wells for BTEX , TDS , chloride , fluoride , nitrate , sulfate , & iron . Collected duplicate sample for BTEX analysis from MW # 2 & labeled as MW # 2 under Project Name : GCU # 187 ; time collected : 1430 .

Top of casing MW # 1 ~ 2.43 ft. , MW # 2 ~ 2.43 ft. , MW # 3 ~ 2.60 ft. above grade .

on-site	10:00	temp	49 F
off-site	12:42	temp	63 F
sky cond.	sunny		
wind speed	0 - 10	direct.	E - SE

Hall Environmental Analysis Laboratory, Inc.

Date: 18-Nov-09

CLIENT: Blagg Engineering
Lab Order: 0911194
Project: GCU #107
Lab ID: 0911194-01

Client Sample ID: MW #1
Collection Date: 11/9/2009 11:50:00 AM
Date Received: 11/10/2009
Matrix: AQUEOUS

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8021B: VOLATILES						Analyst: NSB
Benzene	ND	1.0		µg/L	1	11/14/2009 1:12:03 AM
Toluene	ND	1.0		µg/L	1	11/14/2009 1:12:03 AM
Ethylbenzene	ND	1.0		µg/L	1	11/14/2009 1:12:03 AM
Xylenes, Total	ND	2.0		µg/L	1	11/14/2009 1:12:03 AM
Surr: 4-Bromofluorobenzene	78.8	65.9-130		%REC	1	11/14/2009 1:12:03 AM
EPA METHOD 300.0: ANIONS						Analyst: TAF
Fluoride	0.60	0.10		mg/L	1	11/10/2009 12:54:51 PM
Chloride	170	2.0		mg/L	20	11/10/2009 1:12:16 PM
Nitrogen, Nitrite (As N)	ND	2.0		mg/L	20	11/10/2009 1:12:16 PM
Nitrogen, Nitrate (As N)	150	2.0		mg/L	20	11/10/2009 1:12:16 PM
Sulfate	1500	25		mg/L	50	11/11/2009 12:58:45 PM
EPA METHOD 8010B: DISSOLVED METALS						Analyst: RAGS
Iron	ND	0.020		mg/L	1	11/16/2009 7:45:36 PM
SM2540C MOD: TOTAL DISSOLVED SOLIDS						Analyst: MMS
Total Dissolved Solids	3300	40.0		mg/L	1	11/13/2009 2:18:00 PM

Qualifiers:

- * Value exceeds Maximum Contaminant Level
- E Estimated value
- J Analyte detected below quantitation limits
- ND Not Detected at the Reporting Limit
- S Spike recovery outside accepted recovery limits

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- MCL Maximum Contaminant Level
- RL Reporting Limit

Hall Environmental Analysis Laboratory, Inc.

Date: 18-Nov-09

CLIENT: Blagg Engineering
Lab Order: 0911194
Project: GCU #107
Lab ID: 0911194-02

Client Sample ID: MW #2
Collection Date: 11/9/2009 11:30:00 AM
Date Received: 11/10/2009
Matrix: AQUEOUS

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8021B: VOLATILES						Analyst: NSB
Benzene	ND	10		µg/L	10	11/14/2009 2:12:43 AM
Toluene	1900	50		µg/L	50	11/13/2009 2:56:44 AM
Ethylbenzene	560	10		µg/L	10	11/14/2009 2:12:43 AM
Xylenes, Total	4100	100		µg/L	50	11/13/2009 2:56:44 AM
Surr: 4-Bromofluorobenzene	84.1	65.9-130		%REC	50	11/13/2009 2:56:44 AM
EPA METHOD 300.0: ANIONS						Analyst: TAF
Fluoride	1.2	0.10		mg/L	1	11/10/2009 1:29:41 PM
Chloride	190	2.0		mg/L	20	11/10/2009 2:21:54 PM
Nitrogen, Nitrite (As N)	ND	2.0		mg/L	20	11/10/2009 2:21:54 PM
Nitrogen, Nitrate (As N)	ND	0.10		mg/L	1	11/10/2009 1:29:41 PM
Sulfate	830	10		mg/L	20	11/10/2009 2:21:54 PM
EPA METHOD 6010B: DISSOLVED METALS						Analyst: RAGS
Iron	0.12	0.020		mg/L	1	11/16/2009 7:49:35 PM
SM2540C MOD: TOTAL DISSOLVED SOLIDS						Analyst: MMS
Total Dissolved Solids	2100	20.0		mg/L	1	11/13/2009 2:18:00 PM

Qualifiers:

- * Value exceeds Maximum Contaminant Level
- E Estimated value
- J Analyte detected below quantitation limits
- ND Not Detected at the Reporting Limit
- S Spike recovery outside accepted recovery limits

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- MCL Maximum Contaminant Level
- RL Reporting Limit

Hall Environmental Analysis Laboratory, Inc.

Date: 17-Nov-09

CLIENT: Blagg Engineering
Lab Order: 0911197
Project: GCU #187
Lab ID: 0911197-01

Client Sample ID: MW #2
Collection Date: 11/9/2009 2:30:00 PM
Date Received: 11/10/2009
Matrix: AQUEOUS

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8021B: VOLATILES						Analyst: NSB
Benzene	ND	10		µg/L	10	11/13/2009 1:25:59 AM
Toluene	1900	50		µg/L	50	11/14/2009 3:43:39 AM
Ethylbenzene	570	10		µg/L	10	11/13/2009 1:25:59 AM
Xylenes, Total	4100	100		µg/L	50	11/14/2009 3:43:39 AM
Surr: 4-Bromofluorobenzene	101	65.9-130		%REC	10	11/13/2009 1:25:59 AM

Qualifiers:

- * Value exceeds Maximum Contaminant Level
- E Estimated value
- J Analyte detected below quantitation limits
- ND Not Detected at the Reporting Limit
- S Spike recovery outside accepted recovery limits

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- MCL Maximum Contaminant Level
- RL Reporting Limit

Hall Environmental Analysis Laboratory, Inc.

Date: 18-Nov-09

CLIENT: Blagg Engineering
Lab Order: 0911194
Project: GCU #107
Lab ID: 0911194-03

Client Sample ID: MW #3
Collection Date: 11/9/2009 12:10:00 PM
Date Received: 11/10/2009
Matrix: AQUEOUS

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8021B: VOLATILES						Analyst: NSB
Benzene	ND	1.0		µg/L	1	11/14/2009 3:13:24 AM
Toluene	ND	1.0		µg/L	1	11/14/2009 3:13:24 AM
Ethylbenzene	ND	1.0		µg/L	1	11/14/2009 3:13:24 AM
Xylenes, Total	ND	2.0		µg/L	1	11/14/2009 3:13:24 AM
Surr: 4-Bromofluorobenzene	86.4	65.9-130		%REC	1	11/14/2009 3:13:24 AM
EPA METHOD 300.0: ANIONS						Analyst: TAF
Fluoride	0.81	0.10		mg/L	1	11/10/2009 2:39:19 PM
Chloride	210	2.0		mg/L	20	11/10/2009 2:56:44 PM
Nitrogen, Nitrite (As N)	4.2	2.0		mg/L	20	11/10/2009 2:56:44 PM
Nitrogen, Nitrate (As N)	3.8	0.10		mg/L	1	11/10/2009 2:39:19 PM
Sulfate	1200	25		mg/L	50	11/11/2009 1:16:09 PM
EPA METHOD 6010B: DISSOLVED METALS						Analyst: RAGS
Iron	ND	0.020		mg/L	1	11/16/2009 7:53:31 PM
SM2540C MOD: TOTAL DISSOLVED SOLIDS						Analyst: MMS
Total Dissolved Solids	2430	20.0		mg/L	1	11/13/2009 2:18:00 PM

Qualifiers: * Value exceeds Maximum Contaminant Level
E Estimated value
J Analyte detected below quantitation limits
ND Not Detected at the Reporting Limit
S Spike recovery outside accepted recovery limits

B Analyte detected in the associated Method Blank
H Holding times for preparation or analysis exceeded
MCL Maximum Contaminant Level
RL Reporting Limit

[illegible][illegible]

4901 Hawkins NE - Albuquerque, NM 87109

Tel. 505-345-3975 Fax 505-345-4107

Analysis Request

BTEX + MTBE + TMB's (8021B)
BTEX + MTBE + TPH (Gas only)
TPH Method 8015B (Gas/Diesel)
TPH (Method 418.1)
EDB (Method 504.1)
8310 (PNA or PAH)
RCRA 8 Metals
Anions (F^- , Cl^- , NO_3^- , NO_2^- , PO_4^{3-} , SO_4^{2-})
8081 Pesticides / 8082 PCB's
8260B (VOA)
8270 (Semi-VOA)
Air Bubbles (Y or N)

Remarks:

Date:	Time:	Relinquished by:	Received by:	Date:	Time:
4/19/09	1530	<i>[Signature]</i>	<i>[Signature]</i>	11/10/09	0920

QA/QC SUMMARY REPORT

Client: Blagg Engineering
Project: GCU #107

Work Order: 0911194

Analyte	Result	Units	PQL	SPK Va	SPK ref	%Rec	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Method: EPA Method 300.0: Anions											
Sample ID: MB		MBLK									
						Batch ID: R36114	Analysis Date: 11/10/2009 10:52:59 AM				
Fluoride	ND	mg/L	0.10								
Chloride	ND	mg/L	0.10								
Nitrogen, Nitrite (As N)	ND	mg/L	0.10								
Nitrogen, Nitrate (As N)	ND	mg/L	0.10								
Sulfate	ND	mg/L	0.50								
Sample ID: MB		MBLK									
						Batch ID: R36133	Analysis Date: 11/11/2009 9:29:50 AM				
Fluoride	ND	mg/L	0.10								
Chloride	ND	mg/L	0.10								
Nitrogen, Nitrite (As N)	ND	mg/L	0.10								
Nitrogen, Nitrate (As N)	ND	mg/L	0.10								
Sulfate	ND	mg/L	0.50								
Sample ID: LCS		LCS									
						Batch ID: R36114	Analysis Date: 11/10/2009 11:10:24 AM				
Fluoride	0.5176	mg/L	0.10	0.5	0	104	90	110			
Chloride	5.108	mg/L	0.10	5	0	102	90	110			
Nitrogen, Nitrite (As N)	0.9476	mg/L	0.10	1	0	94.8	90	110			
Nitrogen, Nitrate (As N)	2.630	mg/L	0.10	2.5	0	105	90	110			
Sulfate	10.23	mg/L	0.50	10	0	102	90	110			
Sample ID: LCS		LCS									
						Batch ID: R36133	Analysis Date: 11/11/2009 9:47:14 AM				
Fluoride	0.5664	mg/L	0.10	0.5	0	113	90	110			S
Chloride	5.162	mg/L	0.10	5	0	103	90	110			
Nitrogen, Nitrite (As N)	0.9362	mg/L	0.10	1	0	93.6	90	110			
Nitrogen, Nitrate (As N)	2.657	mg/L	0.10	2.5	0	106	90	110			
Sulfate	10.31	mg/L	0.50	10	0	103	90	110			

Qualifiers:

E	Estimated value	H	Holding times for preparation or analysis exceeded
J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit
R	RPD outside accepted recovery limits	S	Spike recovery outside accepted recovery limits

QA/QC SUMMARY REPORT

Client: Blagg Engineering

Project: GCU #187

Work Order: 0911197

Analyte	Result	Units	PQL	SPK Va	SPK ref	%Rec	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Method: EPA Method 8021B: Volatiles											
Sample ID: 5ML RB		MBLK									
Batch ID: R36161											Analysis Date: 11/12/2009 10:10:54 AM
Benzene	ND	µg/L	1.0								
Toluene	ND	µg/L	1.0								
Ethylbenzene	ND	µg/L	1.0								
Xylenes, Total	ND	µg/L	2.0								
Sample ID: 5ML RB		MBLK									
Batch ID: R36179											Analysis Date: 11/13/2009 10:41:17 AM
Benzene	ND	µg/L	1.0								
Toluene	ND	µg/L	1.0								
Ethylbenzene	ND	µg/L	1.0								
Xylenes, Total	ND	µg/L	2.0								
Sample ID: 100NG BTEX LCS		LCS									
Batch ID: R36161											Analysis Date: 11/13/2009 5:28:07 AM
Benzene	18.02	µg/L	1.0	20	0	90.1	85.9	113			
Toluene	18.41	µg/L	1.0	20	0	92.0	86.4	113			
Ethylbenzene	18.37	µg/L	1.0	20	0	91.8	83.5	118			
Xylenes, Total	55.04	µg/L	2.0	60	0	91.7	83.4	122			
Sample ID: 100NG BTEX LCS		LCS									
Batch ID: R36179											Analysis Date: 11/13/2009 8:38:43 PM
Benzene	18.56	µg/L	1.0	20	0	92.8	85.9	113			
Toluene	18.79	µg/L	1.0	20	0	94.0	86.4	113			
Ethylbenzene	17.97	µg/L	1.0	20	0	89.8	83.5	118			
Xylenes, Total	53.88	µg/L	2.0	60	0	89.8	83.4	122			

Qualifiers:

E Estimated value

J Analyte detected below quantitation limits

R RPD outside accepted recovery limits

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

S Spike recovery outside accepted recovery limits

QA/QC SUMMARY REPORT

Client: Blagg Engineering

Project: GCU #107

Work Order: 0911194

Analyte	Result	Units	PQL	SPK Va	SPK ref	%Rec	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Method: EPA Method 8021B: Volatiles											
Sample ID: 5ML RB		MBLK									
Batch ID: R36161											
Analysis Date: 11/12/2009 10:10:54 AM											
Benzene	ND	µg/L	1.0								
Toluene	ND	µg/L	1.0								
Ethylbenzene	ND	µg/L	1.0								
Xylenes, Total	ND	µg/L	2.0								
Sample ID: 5ML RB		MBLK									
Batch ID: R36179											
Analysis Date: 11/13/2009 10:41:17 AM											
Benzene	ND	µg/L	1.0								
Toluene	ND	µg/L	1.0								
Ethylbenzene	ND	µg/L	1.0								
Xylenes, Total	ND	µg/L	2.0								
Sample ID: 100NG BTEX LCS		LCS									
Batch ID: R36161											
Analysis Date: 11/13/2009 5:28:07 AM											
Benzene	18.02	µg/L	1.0	20	0	90.1	85.9	113			
Toluene	18.41	µg/L	1.0	20	0	92.0	86.4	113			
Ethylbenzene	18.37	µg/L	1.0	20	0	91.8	83.5	118			
Xylenes, Total	55.04	µg/L	2.0	60	0	91.7	83.4	122			
Sample ID: 100NG BTEX LCS		LCS									
Batch ID: R36179											
Analysis Date: 11/13/2009 8:38:43 PM											
Benzene	18.56	µg/L	1.0	20	0	92.8	85.9	113			
Toluene	18.79	µg/L	1.0	20	0	94.0	86.4	113			
Ethylbenzene	17.97	µg/L	1.0	20	0	89.8	83.5	118			
Xylenes, Total	53.88	µg/L	2.0	60	0	89.8	83.4	122			
Method: EPA Method 8010B: Dissolved Metals											
Sample ID: MB		MBLK									
Batch ID: R36196											
Analysis Date: 11/16/2009 5:42:23 PM											
Iron	ND	mg/L	0.020								
Sample ID: MB		MBLK									
Batch ID: R36196											
Analysis Date: 11/16/2009 5:51:02 PM											
Iron	ND	mg/L	0.020								
Sample ID: LCS		LCS									
Batch ID: R36196											
Analysis Date: 11/16/2009 5:45:09 PM											
Iron	0.4900	mg/L	0.020	0.5	0	98.0	80	120			
Sample ID: LCSRR		LCS									
Batch ID: R36196											
Analysis Date: 11/16/2009 5:48:07 PM											
Iron	0.4920	mg/L	0.020	0.5	0	98.4	80	120			
Sample ID: LCS		LCS									
Batch ID: R36196											
Analysis Date: 11/16/2009 5:53:51 PM											
Iron	0.4866	mg/L	0.020	0.5	0	97.3	80	120			
Method: SM2540C MOD: Total Dissolved Solids											
Sample ID: MB-20605		MBLK									
Batch ID: 20605											
Analysis Date: 11/13/2009 2:18:00 PM											
Total Dissolved Solids	ND	mg/L	20.0								
Sample ID: LCS-20605		LCS									
Batch ID: 20605											
Analysis Date: 11/13/2009 2:18:00 PM											
Total Dissolved Solids	1040	mg/L	20.0	1000	0	104	80	120			

Qualifiers:

E	Estimated value	H	Holding times for preparation or analysis exceeded
J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit
R	RPD outside accepted recovery limits	S	Spike recovery outside accepted recovery limits

Hall Environmental Analysis Laboratory, Inc.

Sample Receipt Checklist

Client Name **BLAGG**

Date Received:

11/10/2009

Work Order Number **0911194**

Received by: **TLS**

Checklist completed by:

Signature

Date

Sample ID labels checked by:

Initials

Matrix:

Carrier name: Greyhound

Shipping container/cooler in good condition?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	Not Present <input type="checkbox"/>	
Custody seals intact on shipping container/cooler?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	Not Present <input type="checkbox"/>	Not Shipped <input type="checkbox"/>
Custody seals intact on sample bottles?	Yes <input type="checkbox"/>	No <input type="checkbox"/>	N/A <input checked="" type="checkbox"/>	
Chain of custody present?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>		
Chain of custody signed when relinquished and received?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>		
Chain of custody agrees with sample labels?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>		
Samples in proper container/bottle?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>		
Sample containers intact?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>		
Sufficient sample volume for indicated test?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>		
All samples received within holding time?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>		
Water - VOA vials have zero headspace?	No VOA vials submitted <input type="checkbox"/>	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Water - Preservation labels on bottle and cap match?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	N/A <input type="checkbox"/>	
Water - pH acceptable upon receipt?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	N/A <input type="checkbox"/>	

Number of preserved bottles checked for pH:

6 >12 unless noted below.

Container/Temp Blank temperature?

-0.6°

<6° C Acceptable

If given sufficient time to cool.

COMMENTS:

Client contacted _____ Date contacted: _____ Person contacted _____

Contacted by: _____ Regarding: _____

Comments: _____

Corrective Action _____

Hall Environmental Analysis Laboratory, Inc.

Sample Receipt Checklist

Client Name **BLAGG**

Date Received:

11/10/2009

Work Order Number **0911197**

Received by: **TLS**

Sample ID labels checked by:

Initials

Checklist completed by:

Signature

Date

Matrix:

Carrier name: Greyhound

Shipping container/cooler in good condition?

Yes ☒

No ☐

Not Present ☐

Custody seals intact on shipping container/cooler?

Yes ☒

No ☐

Not Present ☐

Not Shipped ☐

Custody seals intact on sample bottles?

Yes ☐

No ☐

N/A ☒

Chain of custody present?

Yes ☒

No ☐

Chain of custody signed when relinquished and received?

Yes ☒

No ☐

Chain of custody agrees with sample labels?

Yes ☒

No ☐

Samples in proper container/bottle?

Yes ☒

No ☐

Sample containers intact?

Yes ☒

No ☐

Sufficient sample volume for indicated test?

Yes ☒

No ☐

All samples received within holding time?

Yes ☒

No ☐

Water - VOA vials have zero headspace?

No VOA vials submitted ☐

Yes ☒

No ☐

Water - Preservation labels on bottle and cap match?

Yes ☐

No ☐

N/A ☒

Water - pH acceptable upon receipt?

Yes ☐

No ☐

N/A ☒

Container/Temp Blank temperature?

-0.6°

<6° C Acceptable

If given sufficient time to cool.

Number of preserved
bottles checked for
pH:

<2 >12 unless noted
below.

COMMENTS:

Client contacted

Date contacted:

Person contacted

Contacted by:

Regarding:

Comments:

Corrective Action

BLAGG ENGINEERING, INC.
MONITOR WELL DEVELOPMENT & / OR SAMPLING DATA

CLIENT : **BP AMERICA PROD. CO.**

CHAIN-OF-CUSTODY # : **N / A**

GCU # 107 - SEPARATOR PIT
 UNIT D, SEC. 19, T29N, R12W

LABORATORY (S) USED : **HALL ENVIRONMENTAL**

Date : **March 4, 2010**

DEVELOPER / SAMPLER : **N J V**

Filename : **03-04-10.WK4**

PROJECT MANAGER : **N J V**

WELL #	WELL ELEV. (ft)	WATER ELEV. (ft)	DEPTH TO WATER (ft)	TOTAL DEPTH (ft)	SAMPLING TIME	pH	CONDUCT (umhos)	TEMP. (celcius)	VOLUME PURGED (gal.)
1	100.00	71.22	28.78	36.08	-	-	-	-	-
2	100.83	71.24	29.59	36.08	1230	7.47	1,600	18.4	3.25
3	99.49	71.06	28.43	36.19	1150	7.25	1,300	18.7	3.75

INSTRUMENT CALIBRATIONS =

4.01/7.00/10.00 2,800

DATE & TIME =

03/01/10 1215

NOTES : Volume of water purged from well prior to sampling: $V = \pi \times r^2 \times h \times 7.48 \text{ gal./ft}^3 \times 3 \text{ (wellbores)}$.
 (i.e. 2" MW $r = (1/12) \text{ ft}$. $h = 1 \text{ ft}$.) (i.e. 4" MW $r = (2/12) \text{ ft}$. $h = 1 \text{ ft}$.)

Ideally a minimum of three (3) wellbore volumes:

2.00 " well diameter = 0.49 gallons per foot of water.

Comments or note well diameter if not standard 2 ".

Excellent recovery in MW # 2 & # 3 . Collected samples from MW # 2 & # 3 for BTEX per US EPA Method 8021B .

Top of casing MW # 1 ~ 2.43 ft. , MW # 2 ~ 2.43 ft. , MW # 3 ~ 2.60 ft. above grade .

on-site	11:15	temp	55 F
off-site	12:45	temp	60 F
sky cond.	Sunny		
wind speed	0 - 10 G(20-25)	direct.	E / SE / SW

Hall Environmental Analysis Laboratory, Inc.

Date: 10-Mar-10

CLIENT: Blagg Engineering
Project: GCU #107**Lab Order:** 1003180**Lab ID:** 1003180-01**Collection Date:** 3/4/2010 12:30:00 PM**Client Sample ID:** MW #2**Matrix:** AQUEOUS

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8021B: VOLATILES						Analyst: NSB
Benzene	ND	10		µg/L	10	3/9/2010 5:33:50 AM
Toluene	330	10		µg/L	10	3/9/2010 5:33:50 AM
Ethylbenzene	430	10		µg/L	10	3/9/2010 5:33:50 AM
Xylenes, Total	2500	100		µg/L	50	3/9/2010 5:03:31 AM
Surr: 4-Bromofluorobenzene	116	65.9-130		%REC	10	3/9/2010 5:33:50 AM

Lab ID: 1003180-02**Collection Date:** 3/4/2010 11:50:00 AM**Client Sample ID:** MW #3**Matrix:** AQUEOUS

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8021B: VOLATILES						Analyst: NSB
Benzene	ND	1.0		µg/L	1	3/9/2010 2:14:42 PM
Toluene	ND	1.0		µg/L	1	3/9/2010 2:14:42 PM
Ethylbenzene	ND	1.0		µg/L	1	3/9/2010 2:14:42 PM
Xylenes, Total	ND	2.0		µg/L	1	3/9/2010 2:14:42 PM
Surr: 4-Bromofluorobenzene	101	65.9-130		%REC	1	3/9/2010 2:14:42 PM

Qualifiers:

- * Value exceeds Maximum Contaminant Level
- E Estimated value
- J Analyte detected below quantitation limits
- NC Non-Chlorinated
- PQL Practical Quantitation Limit

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- MCL Maximum Contaminant Level
- ND Not Detected at the Reporting Limit
- S Spike recovery outside accepted recovery limits

QA/QC SUMMARY REPORT

Client: Blagg Engineering

Project: GCU #107

Work Order: 1003180

Analyte	Result	Units	PQL	SPK Va	SPK ref	%Rec	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Method: EPA Method 8021B: Volatiles											
Sample ID: b 5		MBLK									
						Batch ID: R37677	Analysis Date: 3/8/2010 11:21:44 AM				
Benzene	ND	µg/L	1.0								
Toluene	ND	µg/L	1.0								
Ethylbenzene	ND	µg/L	1.0								
Xylenes, Total	ND	µg/L	2.0								
Sample ID: 5ML RB		MBLK									
						Batch ID: R37695	Analysis Date: 3/9/2010 9:14:19 AM				
Benzene	ND	µg/L	1.0								
Toluene	ND	µg/L	1.0								
Ethylbenzene	ND	µg/L	1.0								
Xylenes, Total	ND	µg/L	2.0								
Sample ID: 100NG BTEX LCS		LCS									
						Batch ID: R37677	Analysis Date: 3/8/2010 8:58:22 PM				
Benzene	21.82	µg/L	1.0	20	0	109	85.9	113			
Toluene	21.28	µg/L	1.0	20	0	106	86.4	113			
Ethylbenzene	20.95	µg/L	1.0	20	0	105	83.5	118			
Xylenes, Total	62.35	µg/L	2.0	60	0	104	83.4	122			
Sample ID: 100NG BTEX LCS		LCS									
						Batch ID: R37695	Analysis Date: 3/9/2010 8:20:39 PM				
Benzene	22.19	µg/L	1.0	20	0	111	85.9	113			
Toluene	22.25	µg/L	1.0	20	0	111	86.4	113			
Ethylbenzene	21.60	µg/L	1.0	20	0	108	83.5	118			
Xylenes, Total	64.44	µg/L	2.0	60	0	107	83.4	122			
Sample ID: 100NG BTEX LCSD		LCSD									
						Batch ID: R37695	Analysis Date: 3/9/2010 8:50:56 PM				
Benzene	19.44	µg/L	1.0	20	0	97.2	85.9	113	13.2	27	
Toluene	18.65	µg/L	1.0	20	0	93.2	86.4	113	17.6	19	
Ethylbenzene	18.40	µg/L	1.0	20	0	92.0	83.5	118	16.0	10	R
Xylenes, Total	55.87	µg/L	2.0	60	0	93.1	83.4	122	14.3	13	R

Qualifiers:

E Estimated value

J Analyte detected below quantitation limits

ND Not Detected at the Reporting Limit

H Holding times for preparation or analysis exceeded

NC Non-Chlorinated

R RPD outside accepted recovery limits

Hall Environmental Analysis Laboratory, Inc.

Sample Receipt Checklist

Client Name **BLAGG**

Date Received:

3/8/2010

Work Order Number 1003180

Received by: ARS

Sample ID labels checked by:

Checklist completed by:

Signature

Date

Initials

Matrix:

Carrier name: Greyhound

Shipping container/cooler in good condition?

Yes ☒

No ☐

Not Present ☐

Custody seals intact on shipping container/cooler?

Yes ☒

No ☐

Not Present ☐

Not Shipped ☐

Custody seals intact on sample bottles?

Yes ☐

No ☐

N/A ☒

Chain of custody present?

Yes ☒

No ☐

Chain of custody signed when relinquished and received?

Yes ☒

No ☐

Chain of custody agrees with sample labels?

Yes ☒

No ☐

Samples in proper container/bottle?

Yes ☒

No ☐

Sample containers intact?

Yes ☒

No ☐

Sufficient sample volume for indicated test?

Yes ☒

No ☐

All samples received within holding time?

Yes ☒

No ☐

Water - VOA vials have zero headspace?

No VOA vials submitted ☐

Yes ☒

No ☐

Water - Preservation labels on bottle and cap match?

Yes ☐

No ☐

N/A ☒

Water - pH acceptable upon receipt?

Yes ☐

No ☐

N/A ☒

Container/Temp Blank temperature?

3.8°

<6° C Acceptable

If given sufficient time to cool.

Number of preserved
bottles checked for
pH:

<2 >12 unless noted
below.

COMMENTS:

Client contacted

Date contacted:

Person contacted

Contacted by:

Regarding:

Comments:

Corrective Action

BLAGG ENGINEERING, INC.

MONITOR WELL DEVELOPMENT & / OR SAMPLING DATA

CLIENT : **BP AMERICA PROD. CO.**

CHAIN-OF-CUSTODY # : **N / A**

GCU # 107 - SEPARATOR PIT
UNIT D, SEC. 19, T29N, R12W

LABORATORY (S) USED : **HALL ENVIRONMENTAL**

Date : **April 29, 2010**

DEVELOPER / SAMPLER : **N J V**

Filename : **04-29-10.WK4**

PROJECT MANAGER : **N J V**

WELL #	WELL ELEV. (ft)	WATER ELEV. (ft)	DEPTH TO WATER (ft)	TOTAL DEPTH (ft)	SAMPLING TIME	pH	CONDUCT (umhos)	TEMP. (celcius)	VOLUME PURGED (gal.)
1	100.00	71.44	28.56	36.08	-	-	-	-	-
2	100.83	71.45	29.38	36.08	1410	7.45	1,600	15.5	3.25
3	99.49	71.30	28.19	36.19	1345	7.33	1,200	15.6	4.00

INSTRUMENT CALIBRATIONS =

4.01/7.00/10.00

2,800

DATE & TIME =

04/29/10

1230

NOTES : Volume of water purged from well prior to sampling: $V = \pi \times r^2 \times h \times 7.48 \text{ gal./ft}^3 \times 3 \text{ (wellbores)}$.
(i.e. 2" MW $r = (1/12) \text{ ft}$. $h = 1 \text{ ft}$.) (i.e. 4" MW $r = (2/12) \text{ ft}$. $h = 1 \text{ ft}$.)

Ideally a minimum of three (3) wellbore volumes:

2.00 " well diameter = 0.49 gallons per foot of water.

Comments or note well diameter if not standard 2 "

Excellent recovery in MW # 2 & # 3 . Collected samples from MW # 2 & # 3 for BTEX per US EPA
Method 8021B .

Top of casing MW # 1 ~ 2.43 ft. , MW # 2 ~ 2.43 ft. , MW # 3 ~ 2.60 ft. above grade .

on-site	1:10	temp	51 F
off-site	2:20	temp	51 F
sky cond.	Partly cloudy		
wind speed	10-25 G 32	direct.	W

Hall Environmental Analysis Laboratory, Inc.

Date: 05-May-10

CLIENT: Blagg Engineering
Project: GCU #107

Lab Order: 1005035

Lab ID: 1005035-01

Collection Date: 4/29/2010 2:10:00 PM

Client Sample ID: MW #2

Matrix: AQUEOUS

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8021B: VOLATILES						Analyst: NSB
Benzene	ND	5.0		µg/L	5	5/5/2010 12:32:23 AM
Toluene	180	5.0		µg/L	5	5/5/2010 12:32:23 AM
Ethylbenzene	350	5.0		µg/L	5	5/5/2010 12:32:23 AM
Xylenes, Total	1300	10		µg/L	5	5/5/2010 12:32:23 AM
Surr: 4-Bromofluorobenzene	94.7	65.9-130		%REC	5	5/5/2010 12:32:23 AM

Lab ID: 1005035-02

Collection Date: 4/29/2010 1:45:00 PM

Client Sample ID: MW #3

Matrix: AQUEOUS

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8021B: VOLATILES						Analyst: NSB
Benzene	ND	1.0		µg/L	1	5/5/2010 1:32:55 AM
Toluene	ND	1.0		µg/L	1	5/5/2010 1:32:55 AM
Ethylbenzene	ND	1.0		µg/L	1	5/5/2010 1:32:55 AM
Xylenes, Total	ND	2.0		µg/L	1	5/5/2010 1:32:55 AM
Surr: 4-Bromofluorobenzene	103	65.9-130		%REC	1	5/5/2010 1:32:55 AM

Qualifiers: * Value exceeds Maximum Contaminant Level
E Estimated value
J Analyte detected below quantitation limits
NC Non-Chlorinated
PQL Practical Quantitation Limit

B Analyte detected in the associated Method Blank
H Holding times for preparation or analysis exceeded
MCL Maximum Contaminant Level
ND Not Detected at the Reporting Limit
S Spike recovery outside accepted recovery limits

QA/QC SUMMARY REPORT

Client: Blagg Engineering
 Project: GCU #107

Work Order: 1005035

Analyte	Result	Units	PQL	SPK Va	SPK ref	%Rec	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Method: EPA Method 8021B: Volatiles											
Sample ID: 5ML RB		MBLK				Batch ID: R38525	Analysis Date: 5/4/2010 9:52:23 AM				
Benzene	ND	µg/L	1.0								
Toluene	ND	µg/L	1.0								
Ethylbenzene	ND	µg/L	1.0								
Xylenes, Total	ND	µg/L	2.0								
Sample ID: 100NG BTEX LCS		LCS				Batch ID: R38525	Analysis Date: 5/5/2010 5:34:55 AM				
Benzene	21.22	µg/L	1.0	20	0	106	85.9	113			
Toluene	20.93	µg/L	1.0	20	0	105	86.4	113			
Ethylbenzene	20.75	µg/L	1.0	20	0	104	83.5	118			
Xylenes, Total	62.80	µg/L	2.0	60	0	105	83.4	122			

Qualifiers:

E	Estimated value	H	Holding times for preparation or analysis exceeded
J	Analyte detected below quantitation limits	NC	Non-Chlorinated
ND	Not Detected at the Reporting Limit	R	RPD outside accepted recovery limits

Hall Environmental Analysis Laboratory, Inc.

Sample Receipt Checklist

Client Name **BLAGG**

Date Received:

5/4/2010

Work Order Number 1005035

Received by: TLS

Sample ID labels checked by:

Initials

Checklist completed by:

Signature

Date

Matrix:

Carrier name: Greyhound

Shipping container/cooler in good condition?

Yes ☒

No ☐

Not Present ☐

Custody seals intact on shipping container/cooler?

Yes ☒

No ☐

Not Present ☐

Not Shipped ☐

Custody seals intact on sample bottles?

Yes ☐

No ☐

N/A ☒

Chain of custody present?

Yes ☒

No ☐

Chain of custody signed when relinquished and received?

Yes ☒

No ☐

Chain of custody agrees with sample labels?

Yes ☒

No ☐

Samples in proper container/bottle?

Yes ☒

No ☐

Sample containers intact?

Yes ☒

No ☐

Sufficient sample volume for indicated test?

Yes ☒

No ☐

All samples received within holding time?

Yes ☒

No ☐

Water - VOA vials have zero headspace?

No VOA vials submitted ☐

Yes ☒

No ☐

Water - Preservation labels on bottle and cap match?

Yes ☐

No ☐

N/A ☒

Water - pH acceptable upon receipt?

Yes ☐

No ☐

N/A ☒

Container/Temp Blank temperature?

2.1°

<6° C Acceptable

If given sufficient time to cool.

Number of preserved
bottles checked for
pH:

<2 >12 unless noted
below.

COMMENTS:

Client contacted

Date contacted:

Person contacted

Contacted by:

Regarding:

Comments:

Corrective Action

BLAGG ENGINEERING, INC.
MONITOR WELL DEVELOPMENT & /OR SAMPLING DATA

CLIENT : **BP AMERICA PROD. CO.**

CHAIN-OF-CUSTODY # : **N / A**

GCU # 107 - SEPARATOR PIT
UNIT D, SEC. 19, T29N, R12W

LABORATORY (S) USED : **HALL ENVIRONMENTAL**

Date : **July 21, 2010**

DEVELOPER / SAMPLER : **N J V**

Filename : **07-21-10.WK4**

PROJECT MANAGER : **N J V**

WELL #	WELL ELEV. (ft)	WATER ELEV. (ft)	DEPTH TO WATER (ft)	TOTAL DEPTH (ft)	SAMPLING TIME	pH	CONDUCT (umhos)	TEMP. (celcius)	VOLUME PURGED (gal.)
1	100.00	71.39	28.61	36.08	-	-	-	-	-
2	100.83	71.39	29.44	36.08	1015	7.55	1,800	21.3	3.25
3	99.49	71.24	28.25	36.19	-	-	-	-	-

INSTRUMENT CALIBRATIONS =

4.01/7.00/10.00	2,800
07/20/10	0800

DATE & TIME =

NOTES : Volume of water purged from well prior to sampling: $V = \pi \times r^2 \times h \times 7.48 \text{ gal./ft}^3 \times 3 \text{ (wellbores)}$.
 (i.e. 2" MW $r = (1/12) \text{ ft}$. $h = 1 \text{ ft}$.) (i.e. 4" MW $r = (2/12) \text{ ft}$. $h = 1 \text{ ft}$.)

Ideally a minimum of three (3) wellbore volumes:

2.00 " well diameter = 0.49 gallons per foot of water.

Comments or note well diameter if not standard 2 ".

Excellent recovery in MW #2. Collected samples from MW #2 for BTEX per US EPA
Method 8021B.

Top of casing MW #1 ~ 2.43 ft. , MW #2 ~ 2.43 ft. , MW #3 ~ 2.60 ft. above grade .

on-site	9:28	temp	76 F
off-site	10:28	temp	78 F
sky cond.	Cloudy		
wind speed	0 - 5	direct.	ENE - E

Hall Environmental Analysis Laboratory, Inc.

Date: 28-Jul-10

CLIENT: Blagg Engineering
Lab Order: 1007842
Project: GCU #107
Lab ID: 1007842-01

Client Sample ID: MW #2
Collection Date: 7/21/2010 10:15:00 AM
Date Received: 7/23/2010
Matrix: AQUEOUS

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8021B: VOLATILES						Analyst: NSB
Benzene	1.6	1.0		µg/L	1	7/27/2010 5:01:01 AM
Toluene	220	10		µg/L	10	7/27/2010 4:30:49 AM
Ethylbenzene	440	10		µg/L	10	7/27/2010 4:30:49 AM
Xylenes, Total	1000	20		µg/L	10	7/27/2010 4:30:49 AM
Surr: 4-Bromofluorobenzene	114	65.9-130		%REC	10	7/27/2010 4:30:49 AM

Qualifiers:

* Value exceeds Maximum Contaminant Level
E Estimated value
J Analyte detected below quantitation limits
NC Non-Chlorinated
PQL Practical Quantitation Limit

B Analyte detected in the associated Method Blank
H Holding times for preparation or analysis exceeded
MCL Maximum Contaminant Level
ND Not Detected at the Reporting Limit
S Spike recovery outside accepted recovery limits

QA/QC SUMMARY REPORT

Client: Blagg Engineering
Project: GCU #107

Work Order: 1007842

Analyte	Result	Units	PQL	SPK Va	SPK ref	%Rec	LowLimit	HighLimit	%RPD	RPDLimit	Qual
---------	--------	-------	-----	--------	---------	------	----------	-----------	------	----------	------

Method: EPA Method 8021B: Volatiles

Sample ID: 5ML RB

MBLK

Batch ID: R40035 Analysis Date: 7/26/2010 9:47:15 AM

Benzene	ND	µg/L	1.0
Toluene	ND	µg/L	1.0
Ethylbenzene	ND	µg/L	1.0
Xylenes, Total	ND	µg/L	2.0

Sample ID: 100NG BTEX LCS

LCS

Batch ID: R40035 Analysis Date: 7/26/2010 12:19:12 PM

Benzene	19.22	µg/L	1.0	20	0	96.1	87.9	121
Toluene	20.45	µg/L	1.0	20	0	102	83	124
Ethylbenzene	20.00	µg/L	1.0	20	0	100	81.7	122
Xylenes, Total	60.28	µg/L	2.0	60	0	100	85.6	121

Qualifiers:

E Estimated value
J Analyte detected below quantitation limits
ND Not Detected at the Reporting Limit

H Holding times for preparation or analysis exceeded
NC Non-Chlorinated
R RPD outside accepted recovery limits

Hall Environmental Analysis Laboratory, Inc.

Sample Receipt Checklist

Client Name **BLAGG**

Date Received:

7/23/2010

Work Order Number 1007842

Received by: TLS

Checklist completed by:

Signature

Date

Sample ID labels checked by:

Initials

Matrix:

Carrier name: Greyhound

Shipping container/cooler in good condition?

Yes ☒

No ☐

Not Present ☐

Custody seals intact on shipping container/cooler?

Yes ☒

No ☐

Not Present ☐

Not Shipped ☐

Custody seals intact on sample bottles?

Yes ☐

No ☐

N/A ☒

Chain of custody present?

Yes ☒

No ☐

Chain of custody signed when relinquished and received?

Yes ☒

No ☐

Chain of custody agrees with sample labels?

Yes ☒

No ☐

Samples in proper container/bottle?

Yes ☒

No ☐

Sample containers intact?

Yes ☒

No ☐

Sufficient sample volume for indicated test?

Yes ☒

No ☐

All samples received within holding time?

Yes ☒

No ☐

Water - VOA vials have zero headspace?

No VOA vials submitted ☐

Yes ☒

No ☐

Water - Preservation labels on bottle and cap match?

Yes ☐

No ☐

N/A ☒

Water - pH acceptable upon receipt?

Yes ☐

No ☐

N/A ☒

Container/Temp Blank temperature?

0.7°

<6° C Acceptable

If given sufficient time to cool.

Number of preserved
bottles checked for
pH:

<2 >12 unless noted
below.

COMMENTS:

Client contacted

Date contacted:

Person contacted

Contacted by:

Regarding:

Comments:

Corrective Action

BLAGG ENGINEERING, INC.

MONITOR WELL DEVELOPMENT & /OR SAMPLING DATA

CLIENT : **BP AMERICA PROD. CO.**

CHAIN-OF-CUSTODY # : **N / A**

GCU # 107 - SEPARATOR PIT
UNIT D, SEC. 19, T29N, R12W

LABORATORY (S) USED : **HALL ENVIRONMENTAL**

Date : **October 21, 2010**

DEVELOPER / SAMPLER : **N J V**

Filename : **10-21-10.WK4**

PROJECT MANAGER : **N J V**

WELL #	WELL ELEV. (ft)	WATER ELEV. (ft)	DEPTH TO WATER (ft)	TOTAL DEPTH (ft)	SAMPLING TIME	pH	CONDUCT (umhos)	TEMP. (celcius)	VOLUME PURGED (gal.)
1	100.00	71.60	28.40	36.08	-	-	-	-	-
2	100.83	71.58	29.25	36.08	1205	7.36	1,900	17.5	3.25
3	99.49	71.44	28.05	36.19	-	-	-	-	-

INSTRUMENT CALIBRATIONS =	4.01/7.00/10.00	2,800
DATE & TIME =	10/21/10	0940

NOTES : Volume of water purged from well prior to sampling: $V = \pi \times r^2 \times h \times 7.48 \text{ gal./ft}^3 \times 3 \text{ (wellbores)}$.
(i.e. 2" MW $r = (1/12) \text{ ft.}$ $h = 1 \text{ ft.}$) (i.e. 4" MW $r = (2/12) \text{ ft.}$ $h = 1 \text{ ft.}$)

Ideally a minimum of three (3) wellbore volumes:

2.00 " well diameter = 0.49 gallons per foot of water.

Comments or note well diameter if not standard 2".

Excellent recovery in MW #2. Collected samples from MW #2 for BTEX per US EPA Method 8021B.

Top of casing MW #1 ~ 2.43 ft. , MW #2 ~ 2.43 ft. , MW #3 ~ 2.60 ft. above grade .

on-site	11:30	temp	53 F
off-site	12:30	temp	56 F
sky cond.	Partly cloudy		
wind speed	0 - 5	direct.	calm

Hall Environmental Analysis Laboratory, Inc.

Date: 29-Oct-10

CLIENT: Blagg Engineering

Client Sample ID: MW #2

Lab Order: 1010A04

Collection Date: 10/21/2010 12:05:00 PM

Project: GCU #107

Date Received: 10/22/2010

Lab ID: 1010A04-01

Matrix: AQUEOUS

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8021B: VOLATILES						Analyst: NSB
Benzene	ND	5.0		µg/L	5	10/28/2010 5:01:13 AM
Toluene	370	5.0		µg/L	5	10/28/2010 5:01:13 AM
Ethylbenzene	370	5.0		µg/L	5	10/28/2010 5:01:13 AM
Xylenes, Total	1500	40		µg/L	20	10/28/2010 3:43:54 PM
Surr: 4-Bromofluorobenzene	120	81.3-151		%REC	5	10/28/2010 5:01:13 AM

Qualifiers:

* Value exceeds Maximum Contaminant Level
E Estimated value
J Analyte detected below quantitation limits
NC Non-Chlorinated
PQL Practical Quantitation Limit

B Analyte detected in the associated Method Blank
H Holding times for preparation or analysis exceeded
MCL Maximum Contaminant Level
ND Not Detected at the Reporting Limit
S Spike recovery outside accepted recovery limits

Chain-of-Custody Record

Client: BRAZEE ENER. / BP AMERICA

Mailing Address: P.O. Box 87

B.F.D., Nm 87413

Phone #: (505) 632-1199

email or Fax#:

QA/QC Package:

☒ Standard ☐ Level 4 (Full Validation)

Accreditation

☐ NELAP ☐ Other

☐ EDD (Type)

Project Manager:

Nelson Verez

Sampler:

Nelson Verez

On Ice ☐ Yes ☐ No

Sample Temperature: 21

Sample Request ID

Matrix

Date

Time

Sample Request ID

Matrix

Date

Time

Sample Request ID

Matrix

Date

Time

Sample Request ID

Matrix

Date

Time

Sample Request ID

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Date

QA/QC SUMMARY REPORT

Client: Blagg Engineering
Project: GCU #107

Work Order: 1010A04

Analyte	Result	Units	PQL	SPK Val	SPK ref	%Rec	LowLimit	HighLimit	%RPD	RPDLimit	Qual
---------	--------	-------	-----	---------	---------	------	----------	-----------	------	----------	------

Method: EPA Method 8021B: Volatiles

Sample ID: 5ML RB

MBLK

Batch ID: R41813 Analysis Date: 10/27/2010 9:16:43 AM

Benzene	ND	µg/L	1.0
Toluene	ND	µg/L	1.0
Ethylbenzene	ND	µg/L	1.0
Xylenes, Total	ND	µg/L	2.0

Sample ID: 100NG BTEX LCS

LCS

Batch ID: R41813 Analysis Date: 10/27/2010 12:52:24 PM

Benzene	20.85	µg/L	1.0	20	0	104	84.7	118
Toluene	21.96	µg/L	1.0	20	0	110	82	123
Ethylbenzene	22.04	µg/L	1.0	20	0.096	110	83	118
Xylenes, Total	69.60	µg/L	2.0	60	0	116	85.4	119

Qualifiers:

E	Estimated value	H	Holding times for preparation or analysis exceeded
J	Analyte detected below quantitation limits	NC	Non-Chlorinated
ND	Not Detected at the Reporting Limit	R	RPD outside accepted recovery limits

Hall Environmental Analysis Laboratory, Inc.

Sample Receipt Checklist

Client Name **BLAGG**

Date Received:

10/22/2010

Work Order Number **1010A04**

Received by: **MLW**

Checklist completed by: 

Signature

10/22/10

Date

Sample ID labels checked by:

Initials 

Matrix:

Carrier name: Priority US Mail

Shipping container/cooler in good condition?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	Not Present <input type="checkbox"/>	
Custody seals intact on shipping container/cooler?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	Not Present <input type="checkbox"/>	Not Shipped <input type="checkbox"/>
Custody seals intact on sample bottles?	Yes <input type="checkbox"/>	No <input type="checkbox"/>	N/A <input checked="" type="checkbox"/>	
Chain of custody present?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>		
Chain of custody signed when relinquished and received?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>		
Chain of custody agrees with sample labels?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>		
Samples in proper container/bottle?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>		
Sample containers intact?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>		
Sufficient sample volume for indicated test?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>		
All samples received within holding time?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>		
Water - VOA vials have zero headspace?	No VOA vials submitted <input type="checkbox"/>	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Water - Preservation labels on bottle and cap match?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	N/A <input type="checkbox"/>	
Water - pH acceptable upon receipt?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	N/A <input type="checkbox"/>	

Number of preserved bottles checked for pH: _____

<2 >12 unless noted below.

Container/Temp Blank temperature?

2.7°

<6° C Acceptable

If given sufficient time to cool.

COMMENTS:

Client contacted _____ Date contacted: _____ Person contacted _____

Contacted by: _____ Regarding: _____

Comments: _____

Corrective Action _____

BLAGG ENGINEERING, INC.

MONITOR WELL DEVELOPMENT & / OR SAMPLING DATA

CLIENT : **BP AMERICA PROD. CO.**

CHAIN-OF-CUSTODY # : **N / A**

GCU # 107 - SEPARATOR PIT

LABORATORY (S) USED : **HALL ENVIRONMENTAL**

UNIT D, SEC. 19, T29N, R12W

Date : **February 22, 2011**

DEVELOPER / SAMPLER : **N J V**

Filename : **02-22-11.WK4**

PROJECT MANAGER : **N J V**

WELL #	WELL ELEV. (ft)	WATER ELEV. (ft)	DEPTH TO WATER (ft)	TOTAL DEPTH (ft)	SAMPLING TIME	pH	CONDUCT (umhos)	TEMP. (celcius)	VOLUME PURGED (gal.)
1	100.00	71.71	28.29	36.08	-	-	-	-	-
2	100.83	71.69	29.14	36.08	1020	7.46	1,800	14.5	3.25
3	99.49	71.55	27.94	36.19	-	-	-	-	-

INSTRUMENT CALIBRATIONS =

4.01/7.00/10.00 2,800

DATE & TIME =

02/22/11 1010

NOTES : Volume of water purged from well prior to sampling: $V = \pi \times r^2 \times h \times 7.48 \text{ gal./ft}^3 \times 3 \text{ (wellbores)}$.
(i.e. 2" MW $r = (1/12) \text{ ft.}$ $h = 1 \text{ ft.}$) (i.e. 4" MW $r = (2/12) \text{ ft.}$ $h = 1 \text{ ft.}$)

Ideally a minimum of three (3) wellbore volumes:

2.00 " well diameter = 0.49 gallons per foot of water.

Comments or note well diameter if not standard 2 ".

Excellent recovery in MW #2. Collected samples from MW #2 for BTEX per US EPA

Method 8021B.

Top of casing MW #1 ~ 2.43 ft., MW #2 ~ 2.43 ft., MW #3 ~ 2.60 ft. above grade.

on-site	9:40	temp	38 F
off-site	10:35	temp	42 F
sky cond.	Sunny		
wind speed	0 - 5	direct.	calm

Hall Environmental Analysis Laboratory, Inc.

Date: 09-Mar-11

CLIENT: Blagg Engineering

Client Sample ID: MW #2

Lab Order: 1103120

Collection Date: 2/28/2011 10:50:00 AM

Project: GCU #107

Date Received: 3/3/2011

Lab ID: 1103120-01

Matrix: AQUEOUS

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8021B: VOLATILES						Analyst: BDH
Benzene	ND	5.0		µg/L	5	3/5/2011 4:11:40 AM
Toluene	430	5.0		µg/L	5	3/5/2011 4:11:40 AM
Ethylbenzene	430	5.0		µg/L	5	3/5/2011 4:11:40 AM
Xylenes, Total	2400	40		µg/L	20	3/7/2011 1:04:48 PM
Surr: 4-Bromofluorobenzene	114	96.8-145		%REC	5	3/5/2011 4:11:40 AM

Qualifiers:

* Value exceeds Maximum Contaminant Level
E Estimated value
J Analyte detected below quantitation limits
NC Non-Chlorinated
PQL Practical Quantitation Limit

B Analyte detected in the associated Method Blank
H Holding times for preparation or analysis exceeded
MCL Maximum Contaminant Level
ND Not Detected at the Reporting Limit
S Spike recovery outside accepted recovery limits

QA/QC SUMMARY REPORT

Client: Blagg Engineering

Project: GCU #107

Work Order: 1103120

Analyte	Result	Units	PQL	SPK Va	SPK ref	%Rec	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Method: EPA Method 8021B: Volatiles											
Sample ID: 5ML RB		MBLK				Batch ID: R43957		Analysis Date:		3/4/2011 9:06:28 AM	
Benzene	ND	µg/L	1.0								
Toluene	ND	µg/L	1.0								
Ethylbenzene	ND	µg/L	1.0								
Xylenes, Total	ND	µg/L	2.0								
Sample ID: b 5		MBLK				Batch ID: R43975		Analysis Date:		3/7/2011 11:29:09 AM	
Benzene	ND	µg/L	1.0								
Toluene	ND	µg/L	1.0								
Ethylbenzene	ND	µg/L	1.0								
Xylenes, Total	ND	µg/L	2.0								
Sample ID: 100NG BTEX LCS		LCS				Batch ID: R43957		Analysis Date:		3/4/2011 8:10:00 PM	
Benzene	20.94	µg/L	1.0	20	0	105	93.4	120			
Toluene	21.44	µg/L	1.0	20	0	107	96.2	122			
Ethylbenzene	20.92	µg/L	1.0	20	0	105	95	121			
Xylenes, Total	64.43	µg/L	2.0	60	0	107	97.6	122			
Sample ID: 100NG BTEX LCS		LCS				Batch ID: R43975		Analysis Date:		3/7/2011 9:36:34 PM	
Benzene	20.79	µg/L	1.0	20	0	104	93.4	120			
Toluene	21.62	µg/L	1.0	20	0	108	96.2	122			
Ethylbenzene	21.62	µg/L	1.0	20	0	108	95	121			
Xylenes, Total	65.80	µg/L	2.0	60	0	110	97.6	122			
Sample ID: 100NG BTEX LCSD		LCSD				Batch ID: R43957		Analysis Date:		3/4/2011 8:40:11 PM	
Benzene	20.56	µg/L	1.0	20	0	103	93.4	120	1.83	10.1	
Toluene	21.17	µg/L	1.0	20	0	106	96.2	122	1.28	14.3	
Ethylbenzene	20.72	µg/L	1.0	20	0	104	95	121	0.951	15.5	
Xylenes, Total	63.92	µg/L	2.0	60	0	107	97.6	122	0.798	10.4	

Qualifiers:

E Estimated value
 J Analyte detected below quantitation limits
 ND Not Detected at the Reporting Limit

H Holding times for preparation or analysis exceeded
 NC Non-Chlorinated
 R RPD outside accepted recovery limits

Hall Environmental Analysis Laboratory, Inc.

Sample Receipt Checklist

Client Name **BLAGG**

Date Received:

3/3/2011

Work Order Number **1103120**

Received by: **MMG**

Checklist completed by:

Signature

Date

Sample ID labels checked by:

Initials

Matrix:

Carrier name: Greyhound

Shipping container/cooler in good condition?

Yes ☒

No ☐

Not Present ☐

Custody seals intact on shipping container/cooler?

Yes ☒

No ☐

Not Present ☐

Not Shipped ☐

Custody seals intact on sample bottles?

Yes ☐

No ☐

N/A ☒

Chain of custody present?

Yes ☒

No ☐

Chain of custody signed when relinquished and received?

Yes ☒

No ☐

Chain of custody agrees with sample labels?

Yes ☒

No ☐

Samples in proper container/bottle?

Yes ☒

No ☐

Sample containers intact?

Yes ☒

No ☐

Sufficient sample volume for indicated test?

Yes ☒

No ☐

All samples received within holding time?

Yes ☒

No ☐

Water - VOA vials have zero headspace?

No VOA vials submitted ☐

Yes ☒

No ☐

Water - Preservation labels on bottle and cap match?

Yes ☐

No ☐

N/A ☒

Water - pH acceptable upon receipt?

Yes ☐

No ☐

N/A ☒

Container/Temp Blank temperature?

5.4°

<6° C Acceptable

If given sufficient time to cool.

Number of preserved
bottles checked for
pH:

<2 >12 unless noted
below.

COMMENTS:

Client contacted

Date contacted:

Person contacted

Contacted by:

Regarding:

Comments:

Corrective Action

BLAGG ENGINEERING, INC.

MONITOR WELL DEVELOPMENT & /OR SAMPLING DATA

CLIENT : **BP AMERICA PROD. CO.**

CHAIN-OF-CUSTODY # : **N / A**

GCU # 107 - SEPARATOR PIT
UNIT D, SEC. 19, T29N, R12W

LABORATORY (S) USED : **HALL ENVIRONMENTAL**

Date : **May 31, 2011**

DEVELOPER / SAMPLER : **N J V**

Filename : **05-31-11.WK4**

PROJECT MANAGER : **N J V**

WELL #	WELL ELEV. (ft)	WATER ELEV. (ft)	DEPTH TO WATER (ft)	TOTAL DEPTH (ft)	SAMPLING TIME	pH	CONDUCT (umhos)	TEMP. (celcius)	VOLUME PURGED (gal.)
1	100.00	71.60	28.40	36.08	-	-	-	-	-
2	100.83	71.58	29.25	36.08	1300	7.50	2,000	18.8	3.25
3	99.49	71.43	28.06	36.19	-	-	-	-	-

INSTRUMENT CALIBRATIONS =

4.01/7.00/10.00 2,800

DATE & TIME =

05/31/11 1020

NOTES : Volume of water purged from well prior to sampling: $V = \pi \times r^2 \times h \times 7.48 \text{ gal./ft}^3 \times 3 \text{ (wellbores)}$.
(i.e. 2" MW $r = (1/12) \text{ ft}$. $h = 1 \text{ ft}$.) (i.e. 4" MW $r = (2/12) \text{ ft}$. $h = 1 \text{ ft}$.)

Ideally a minimum of three (3) wellbore volumes:

2.00 " well diameter = 0.49 gallons per foot of water.

ter if not standard 2 ".

Excellent recovery in MW #2. Collected samples from MW #2 for BTEX per US EPA

Method 8021B.

Top of casing MW #1 ~ 2.43 ft., MW #2 ~ 2.43 ft., MW #3 ~ 2.60 ft. above grade.

on-site	12:10	temp	72 F
off-site	1:10	temp	77 F
sky cond.	Sunny		
wind speed	0 - 10	direct.	SE

Hall Environmental Analysis Laboratory, Inc.

Date: 06-Jun-11

CLIENT: Blagg Engineering
Lab Order: 1106063
Project: GCU #107
Lab ID: 1106063-01

Client Sample ID: MW #2
Collection Date: 5/31/2011 1:00:00 PM
Date Received: 6/1/2011
Matrix: AQUEOUS

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8021B: VOLATILES						Analyst: NSB
Benzene	ND	10		µg/L	10	6/2/2011 4:24:13 PM
Toluene	940	10		µg/L	10	6/2/2011 4:24:13 PM
Ethylbenzene	490	10		µg/L	10	6/2/2011 4:24:13 PM
Xylenes, Total	2300	100		µg/L	50	6/3/2011 12:39:18 PM
Surr: 4-Bromofluorobenzene	120	96.8-145		%REC	10	6/2/2011 4:24:13 PM

Qualifiers:

* Value exceeds Maximum Contaminant Level
E Estimated value
J Analyte detected below quantitation limits
NC Non-Chlorinated
PQL Practical Quantitation Limit

B Analyte detected in the associated Method Blank
H Holding times for preparation or analysis exceeded
MCL Maximum Contaminant Level
ND Not Detected at the Reporting Limit
S Spike recovery outside accepted recovery limits

QA/QC SUMMARY REPORT

Client: Blagg Engineering
Project: GCU #107

Work Order: 1106063

Analyte	Result	Units	PQL	SPK Va	SPK ref	%Rec	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Method: EPA Method 8021B: Volatiles											
Sample ID: 5ML RB		MBLK									
				Batch ID:	R45717	Analysis Date:	6/2/2011 9:23:06 AM				
Benzene	ND	µg/L	1.0								
Toluene	ND	µg/L	1.0								
Ethylbenzene	ND	µg/L	1.0								
Xylenes, Total	ND	µg/L	2.0								
Sample ID: B		MBLK									
				Batch ID:	R45728	Analysis Date:	6/3/2011 12:09:19 PM				
Benzene	ND	µg/L	1.0								
Toluene	ND	µg/L	1.0								
Ethylbenzene	ND	µg/L	1.0								
Xylenes, Total	ND	µg/L	2.0								
Sample ID: 100NG BTEX LCS		LCS									
				Batch ID:	R45717	Analysis Date:	6/2/2011 11:53:29 AM				
Benzene	22.42	µg/L	1.0	20	0	112	93.4	120			
Toluene	22.61	µg/L	1.0	20	0	113	96.2	122			
Ethylbenzene	21.44	µg/L	1.0	20	0	107	95	121			
Xylenes, Total	66.46	µg/L	2.0	60	0	111	97.6	122			
Sample ID: 100NG BTEX LCS		LCS									
				Batch ID:	R45728	Analysis Date:	6/3/2011 11:09:08 AM				
Benzene	22.89	µg/L	1.0	20	0	114	93.4	120			
Toluene	23.22	µg/L	1.0	20	0	116	96.2	122			
Ethylbenzene	22.11	µg/L	1.0	20	0.124	110	95	121			
Xylenes, Total	68.05	µg/L	2.0	60	0	113	97.6	122			
Sample ID: 100NG BTEX LCSD		LCSD									
				Batch ID:	R45717	Analysis Date:	6/2/2011 12:23:35 PM				
Benzene	21.67	µg/L	1.0	20	0	108	93.4	120	3.40	10.1	
Toluene	22.20	µg/L	1.0	20	0	111	96.2	122	1.83	14.3	
Ethylbenzene	20.95	µg/L	1.0	20	0	105	95	121	2.29	15.5	
Xylenes, Total	65.05	µg/L	2.0	60	0	108	97.6	122	2.14	10.4	

Qualifiers:

E Estimated value
J Analyte detected below quantitation limits
ND Not Detected at the Reporting Limit

H Holding times for preparation or analysis exceeded
NC Non-Chlorinated
R RPD outside accepted recovery limits

Hall Environmental Analysis Laboratory, Inc.

Sample Receipt Checklist

Client Name **BLAGG**

Date Received:

6/1/2011

Work Order Number **1106063**

Received by: **MMG**

Checklist completed by:

Signature

Date

Sample ID labels checked by:

Initials

Matrix:

Carrier name: Greyhound

Shipping container/cooler in good condition?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	Not Present <input type="checkbox"/>	
Custody seals intact on shipping container/cooler?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	Not Present <input type="checkbox"/>	Not Shipped <input type="checkbox"/>
Custody seals intact on sample bottles?	Yes <input type="checkbox"/>	No <input type="checkbox"/>	N/A <input checked="" type="checkbox"/>	
Chain of custody present?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>		
Chain of custody signed when relinquished and received?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>		
Chain of custody agrees with sample labels?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>		
Samples in proper container/bottle?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>		
Sample containers intact?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>		
Sufficient sample volume for indicated test?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>		
All samples received within holding time?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>		
Water - VOA vials have zero headspace?	No VOA vials submitted <input type="checkbox"/>	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	Number of preserved bottles checked for pH:
Water - Preservation labels on bottle and cap match?	Yes <input type="checkbox"/>	No <input type="checkbox"/>	N/A <input checked="" type="checkbox"/>	
Water - pH acceptable upon receipt?	Yes <input type="checkbox"/>	No <input type="checkbox"/>	N/A <input checked="" type="checkbox"/>	<2 >12 unless noted below.
Container/Temp Blank temperature?	1.4°	<6° C Acceptable If given sufficient time to cool.		

COMMENTS:

Client contacted _____ Date contacted: _____ Person contacted _____

Contacted by: _____ Regarding: _____

Comments: spoke with Nelson on 6/1/11, said sample name should be MW#2 of 6/1/11

Corrective Action _____

BLAGG ENGINEERING, INC.
MONITOR WELL DEVELOPMENT & / OR SAMPLING DATA

CLIENT : **BP AMERICA PROD. CO.**

CHAIN-OF-CUSTODY # : **N / A**

GCU # 107 - SEPARATOR PIT
UNIT D, SEC. 19, T29N, R12W

LABORATORY (S) USED : **HALL ENVIRONMENTAL**

Date : **September 28, 2011**

DEVELOPER / SAMPLER : **N J V**

Filename : **09-28-11.WK4**

PROJECT MANAGER : **N J V**

WELL #	WELL ELEV. (ft)	WATER ELEV. (ft)	DEPTH TO WATER (ft)	TOTAL DEPTH (ft)	SAMPLING TIME	pH	CONDUCT (umhos)	TEMP. (celcius)	VOLUME PURGED (gal.)
1	100.00	71.60	28.40	36.08	-	-	-	-	-
2	100.83	71.58	29.25	36.08	1500	7.42	2,600	18.7	3.25
3	99.49	71.43	28.06	36.19	1430	6.95	2,400	18.9	4.00

INSTRUMENT CALIBRATIONS =

4.01/7.00/10.00

2,800

DATE & TIME =

09/28/11

1030

NOTES : Volume of water purged from well prior to sampling: $V = \pi \times r^2 \times h \times 7.48 \text{ gal./ft}^3 \times 3 \text{ (wellbores)}$.
(i.e. 2" MW $r = (1/12) \text{ ft}$. $h = 1 \text{ ft}$.) (i.e. 4" MW $r = (2/12) \text{ ft}$. $h = 1 \text{ ft}$.)

Ideally a minimum of three (3) wellbore volumes:

2.00 " well diameter = 0.49 gallons per foot of water.

Comments or note well diameter if not standard 2 ".

Excellent recovery in MW # 2 & # 3 . Collected samples from MW # 2 & # 3 for BTEX per US EPA

Method 8021B . Air sparge system operational at time of sampling .

Purged wells using 2 inch submersible electrical pump , new / clear vinyl tubing , and with brass adjustable flow valve attachment added near sampling end of tubing .

Top of casing MW # 1 ~ 2.43 ft. , MW # 2 ~ 2.43 ft. , MW # 3 ~ 2.60 ft. above grade .

on-site	2:05	temp	82 F
off-site	3:24	temp	86 F
sky cond.	Sunny		
wind speed	5 - 15	direct.	W

Hall Environmental Analysis Laboratory, Inc.

Date: 10-Oct-11

Analytical Report

CLIENT: Blagg Engineering
Lab Order: 1109C44
Project: GCU #107
Lab ID: 1109C44-01

Client Sample ID: MW #2
Collection Date: 9/28/2011 3:00:00 PM
Date Received: 9/30/2011
Matrix: AQUEOUS

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8021B: VOLATILES						Analyst: RAA
Benzene	ND	10		µg/L	10	10/4/2011 7:04:02 PM
Toluene	ND	10		µg/L	10	10/4/2011 7:04:02 PM
Ethylbenzene	150	10		µg/L	10	10/4/2011 7:04:02 PM
Xylenes, Total	990	20		µg/L	10	10/4/2011 7:04:02 PM
Surr: 4-Bromofluorobenzene	105	76.5-115		%REC	10	10/4/2011 7:04:02 PM

Qualifiers:

* Value exceeds Maximum Contaminant Level
E Estimated value
J Analyte detected below quantitation limits
NC Non-Chlorinated
PQL Practical Quantitation Limit

B Analyte detected in the associated Method Blank
H Holding times for preparation or analysis exceeded
MCL Maximum Contaminant Level
ND Not Detected at the Reporting Limit
S Spike recovery outside accepted recovery limits

Hall Environmental Analysis Laboratory, Inc.

Date: 10-Oct-11

Analytical Report

CLIENT: Blagg Engineering

Client Sample ID: MW #3

Lab Order: 1109C44

Collection Date: 9/28/2011 2:30:00 PM

Project: GCU #107

Date Received: 9/30/2011

Lab ID: 1109C44-02

Matrix: AQUEOUS

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8021B: VOLATILES						Analyst: RAA
Benzene	ND	1.0		µg/L	1	10/4/2011 8:01:43 PM
Toluene	ND	1.0		µg/L	1	10/4/2011 8:01:43 PM
Ethylbenzene	ND	1.0		µg/L	1	10/4/2011 8:01:43 PM
Xylenes, Total	ND	2.0		µg/L	1	10/4/2011 8:01:43 PM
Surr: 4-Bromofluorobenzene	95.9	76.5-115		%REC	1	10/4/2011 8:01:43 PM

Qualifiers:

* Value exceeds Maximum Contaminant Level
E Estimated value
J Analyte detected below quantitation limits
NC Non-Chlorinated
PQL Practical Quantitation Limit

B Analyte detected in the associated Method Blank
H Holding times for preparation or analysis exceeded
MCL Maximum Contaminant Level
ND Not Detected at the Reporting Limit
S Spike recovery outside accepted recovery limits

QA/QC SUMMARY REPORT

Client: Blagg Engineering
Project: GCU #107

Work Order: 1109C44

Analyte	Result	Units	PQL	SPK Va	SPK ref	%Rec	LowLimit	HighLimit	%RPD	RPDLimit	Qual
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Method: EPA Method 8021B: Volatiles

Sample ID: 6ML-RB

MBLK

Batch ID: R48181 Analysis Date: 10/4/2011 10:04:45 AM

Benzene	ND	µg/L	1.0
Toluene	ND	µg/L	1.0
Ethylbenzene	ND	µg/L	1.0
Xylenes, Total	ND	µg/L	2.0

Sample ID: 100NG BTEX LCS

LCS

Batch ID: R48181 Analysis Date: 10/4/2011 12:29:15 PM

Benzene	19.23	µg/L	1.0	20	0.3422	94.4	80	120
Toluene	19.46	µg/L	1.0	20	0	97.3	80	120
Ethylbenzene	19.31	µg/L	1.0	20	0	96.6	80	120
Xylenes, Total	58.35	µg/L	2.0	60	0	97.3	80	120

Qualifiers:

E Estimated value
J Analyte detected below quantitation limits
ND Not Detected at the Reporting Limit

H Holding times for preparation or analysis exceeded
NC Non-Chlorinated
R RPD outside accepted recovery limits

Hall Environmental Analysis Laboratory, Inc.

Sample Receipt Checklist

Client Name **BLAGG**

Date Received:

9/30/2011

Work Order Number **1109C44**

Received by: **AMF**

Checklist completed by:

[Signature]
Signature

Sample ID labels checked by:

Date **9/30/11**

Initials

MS

Matrix:

Carrier name: Greyhound

Shipping container/cooler in good condition?

Yes ☒

No

Not Present

Custody seals intact on shipping container/cooler?

Yes ☒

No

Not Present

Not Shipped

Custody seals intact on sample bottles?

Yes ☒

No

N/A

Chain of custody present?

Yes ☒

No

Chain of custody signed when relinquished and received?

Yes ☒

No

Chain of custody agrees with sample labels?

Yes ☒

No

Samples in proper container/bottle?

Yes ☒

No

Sample containers intact?

Yes ☒

No

Sufficient sample volume for indicated test?

Yes ☒

No

All samples received within holding time?

Yes ☒

No

Number of preserved
bottles checked for
pH:

Water - VOA vials have zero headspace?

No VOA vials submitted

Yes ☒

No

Water - Preservation labels on bottle and cap match?

Yes

No

N/A ☒

Water - pH acceptable upon receipt?

Yes

No

N/A ☒

<2 >12 unless noted
below.

Container/Temp Blank temperature?

4.7°

<6° C Acceptable

If given sufficient time to cool.

COMMENTS:

Client contacted

Date contacted:

Person contacted

Contacted by:

Regarding:

Comments:

Corrective Action

BLAGG ENGINEERING, INC.
MONITOR WELL DEVELOPMENT & /OR SAMPLING DATA

CLIENT : **BP AMERICA PROD. CO.**

CHAIN-OF-CUSTODY # : **N / A**

GCU # 107 - SEPARATOR PIT
UNIT D, SEC. 19, T29N, R12W

LABORATORY (S) USED : **HALL ENVIRONMENTAL**

Date : **December 14, 2011**

DEVELOPER / SAMPLER : **N J V**

Filename : **12-14-11.WK4**

PROJECT MANAGER : **N J V**

WELL #	WELL ELEV. (ft)	WATER ELEV. (ft)	DEPTH TO WATER (ft)	TOTAL DEPTH (ft)	SAMPLING TIME	pH	CONDUCT (umhos)	TEMP. (celcius)	VOLUME PURGED (gal.)
1	100.00	71.65	28.35	36.08	-	-	-	-	-
2	100.83	71.63	29.20	36.08	1240	7.36	3,200	14.4	3.50
3	99.49	71.48	28.01	36.19	1150	7.34	1,800	14.3	4.00

INSTRUMENT CALIBRATIONS =

4.01/7.00/10.00	2,800
12/14/11	1145

DATE & TIME =

NOTES : Volume of water purged from well prior to sampling: $V = \pi \times r^2 \times h \times 7.48 \text{ gal./ft}^3 \times 3 \text{ (wellbores)}$.
(i.e. 2" MW $r = (1/12) \text{ ft}$. $h = 1 \text{ ft}$.) (i.e. 4" MW $r = (2/12) \text{ ft}$. $h = 1 \text{ ft}$.)

Ideally a minimum of three (3) wellbore volumes:

2.00 " well diameter = 0.49 gallons per foot of water.

Comments or note well diameter if not standard 2 ".

Excellent recovery in MW # 2 & # 3 . Collected samples from MW # 2 & # 3 for BTEX per US EPA

Method 8021B . Air sparge system operational at time of sampling .

Purged wells using 2 inch submersible electrical pump , new / clear vinyl tubing, and with brass adjustable flow valve attachment added near sampling end of tubing .

Top of casing MW # 1 ~ 2.43 ft. , MW # 2 ~ 2.43 ft. , MW # 3 ~ 2.60 ft. above grade .

on-site	10:55	temp	35 F
off-site	12:45	temp	37 F
sky cond.	Mostly cloudy		
wind speed	10 - 15	direct.	WNW

Hall Environmental Analysis Laboratory, Inc.

Date: 29-Dec-11

Analytical Report

CLIENT: Blagg Engineering

Client Sample ID: MW #2

Lab Order: 1112767

Collection Date: 12/14/2011 12:40:00 PM

Project: GCU #107

Date Received: 12/16/2011

Lab ID: 1112767-01

Matrix: AQUEOUS

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8260: VOLATILES SHORT LIST						Analyst: JDJ
Benzene	ND	10		µg/L	10	12/23/2011 10:02:30 PM
Toluene	ND	10		µg/L	10	12/23/2011 10:02:30 PM
Ethylbenzene	150	10		µg/L	10	12/23/2011 10:02:30 PM
Xylenes, Total	150	20		µg/L	10	12/23/2011 10:02:30 PM
Surr: 1,2-Dichloroethane-d4	105	70-130		%REC	10	12/23/2011 10:02:30 PM
Surr: 4-Bromofluorobenzene	94.0	73-131		%REC	10	12/23/2011 10:02:30 PM
Surr: Dibromofluoromethane	114	70-130		%REC	10	12/23/2011 10:02:30 PM
Surr: Toluene-d8	93.2	70-130		%REC	10	12/23/2011 10:02:30 PM

Qualifiers:

* Value exceeds Maximum Contaminant Level
E Estimated value
J Analyte detected below quantitation limits
NC Non-Chlorinated
PQL Practical Quantitation Limit

B Analyte detected in the associated Method Blank
H Holding times for preparation or analysis exceeded
MCL Maximum Contaminant Level
ND Not Detected at the Reporting Limit
S Spike recovery outside accepted recovery limits

Hall Environmental Analysis Laboratory, Inc.

Date: 29-Dec-11

Analytical Report

CLIENT: Blagg Engineering
Lab Order: 1112767
Project: GCU #107
Lab ID: 1112767-02

Client Sample ID: MW #3
Collection Date: 12/14/2011 11:50:00 AM
Date Received: 12/16/2011
Matrix: AQUEOUS

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8260: VOLATILES SHORT LIST						Analyst: JDJ
Benzene	ND	1.0		µg/L	1	12/23/2011 11:29:24 PM
Toluene	ND	1.0		µg/L	1	12/23/2011 11:29:24 PM
Ethylbenzene	ND	1.0		µg/L	1	12/23/2011 11:29:24 PM
Xylenes, Total	ND	2.0		µg/L	1	12/23/2011 11:29:24 PM
Surr: 1,2-Dichloroethane-d4	103	70-130		%REC	1	12/23/2011 11:29:24 PM
Surr: 4-Bromofluorobenzene	105	73-131		%REC	1	12/23/2011 11:29:24 PM
Surr: Dibromofluoromethane	113	70-130		%REC	1	12/23/2011 11:29:24 PM
Surr: Toluene-d8	100	70-130		%REC	1	12/23/2011 11:29:24 PM

Qualifiers:

* Value exceeds Maximum Contaminant Level
E Estimated value
J Analyte detected below quantitation limits
NC Non-Chlorinated
PQL Practical Quantitation Limit

B Analyte detected in the associated Method Blank
H Holding times for preparation or analysis exceeded
MCL Maximum Contaminant Level
ND Not Detected at the Reporting Limit
S Spike recovery outside accepted recovery limits

[illegible]

Analysis Request

[illegible]

Remarks: ~~TAH00150~~ GNO-8-DRECONEX ~~W~~
BILL DIRECTLY TO BP:
JETT PEACE, 200 ENERGY COURT, KALAMAZOO, MI
87401
WORK ORDER: N1261883 PAYEE: ENERCON DELV
If this possibility. Any sub-contracted data will be clearly notated on the analytical report.

QA/QC SUMMARY REPORT

Client: Blagg Engineering

Project: GCU #107

Work Order: 1112767

Analyte	Result	Units	PQL	SPK Va	SPK ref	%Rec	LowLimit	HighLimit	%RPD	RPDLimit	Qual
---------	--------	-------	-----	--------	---------	------	----------	-----------	------	----------	------

Method: EPA Method 8260: Volatiles Short List

Sample ID: 5ml rb

MBLK

Batch ID: R49807 Analysis Date: 12/23/2011 11:32:24 AM

Benzene ND µg/L 1.0

Toluene ND µg/L 1.0

Ethylbenzene ND µg/L 1.0

Xylenes, Total ND µg/L 2.0

Sample ID: 100ng lcs

LCS

Batch ID: R49807 Analysis Date: 12/23/2011 12:30:38 PM

Benzene 19.18 µg/L 1.0 20 0 95.9 81.1 130

Toluene 20.48 µg/L 1.0 20 0 102 82.3 122

Qualifiers:

E Estimated value

J Analyte detected below quantitation limits

ND Not Detected at the Reporting Limit

H Holding times for preparation or analysis exceeded

NC Non-Chlorinated

R RPD outside accepted recovery limits

Hall Environmental Analysis Laboratory, Inc.

Sample Receipt Checklist

Client Name BLAGG

Date Received:

12/16/2011

Work Order Number 1112767

Received by: AT

Checklist completed by:

Signature

Date

Sample ID labels checked by:

Initials

Matrix:

Carrier name Courier

Shipping container/cooler in good condition?

Yes ☒

No ☐

Not Present ☐

Custody seals intact on shipping container/cooler?

Yes ☒

No ☐

Not Present ☐

Not Shipped ☐

Custody seals intact on sample bottles?

Yes ☐

No ☐

N/A ☒

Chain of custody present?

Yes ☒

No ☐

Chain of custody signed when relinquished and received?

Yes ☒

No ☐

Chain of custody agrees with sample labels?

Yes ☒

No ☐

Samples in proper container/bottle?

Yes ☒

No ☐

Sample containers intact?

Yes ☒

No ☐

Sufficient sample volume for indicated test?

Yes ☒

No ☐

All samples received within holding time?

Yes ☒

No ☐

Water - VOA vials have zero headspace?

No VOA vials submitted ☐

Yes ☒

No ☐

Water - Preservation labels on bottle and cap match?

Yes ☐

No ☐

N/A ☒

Water - pH acceptable upon receipt?

Yes ☐

No ☐

N/A ☒

Container/Temp Blank temperature?

1.9°

<6° C Acceptable

If given sufficient time to cool.

Number of preserved bottles checked for pH:

<2 >12 unless noted below.

COMMENTS:

Client contacted

Date contacted:

Person contacted

Contacted by:

Regarding:

Comments:

Corrective Action

Hall Environmental Analysis Laboratory, Inc.

Date: 29-Dec-11

CLIENT: Blagg Engineering**Project:** GCU #107**Lab Order:** 1112767**CASE NARRATIVE**

Analytical Comments for METHOD 8260_SL_W, SAMPLE 1112767-01a: Sample dilution for matrix interference.

BLAGG ENGINEERING, INC.
MONITOR WELL DEVELOPMENT & /OR SAMPLING DATA

CLIENT : **BP AMERICA PROD. CO.**

CHAIN-OF-CUSTODY # : **N / A**

GCU # 107 - SEPARATOR PIT
UNIT D, SEC. 19, T29N, R12W

LABORATORY (S) USED : **HALL ENVIRONMENTAL**

Date : **February 16, 2012**

DEVELOPER / SAMPLER : **N J V**

Filename : **02-16-12.WK4**

PROJECT MANAGER : **N J V**

WELL #	WELL ELEV. (ft)	WATER ELEV. (ft)	DEPTH TO WATER (ft)	TOTAL DEPTH (ft)	SAMPLING TIME	pH	CONDUCT (umhos)	TEMP. (celcius)	VOLUME PURGED (gal.)
1	100.00	71.56	28.44	36.08	-	-	-	-	-
2	100.83	71.54	29.29	36.08	1115	6.53	3,200	15.1	3.50
3	99.49	71.42	28.07	36.19	1015	7.08	1,900	15.1	4.00

INSTRUMENT CALIBRATIONS =

4.01/7.00/10.00 2,800

DATE & TIME =

02/16/12 1000

NOTES : Volume of water purged from well prior to sampling: $V = \pi \times r^2 \times h \times 7.48 \text{ gal./ft}^3 \times 3 \text{ (wellbores)}$.
(i.e. 2" MW $r = (1/12) \text{ ft.}$ $h = 1 \text{ ft.}$) (i.e. 4" MW $r = (2/12) \text{ ft.}$ $h = 1 \text{ ft.}$)

(3) wellbore volumes:

2.00 " well diameter = 0.49 gallons per foot of water.

Comments or note well diameter if not standard 2 ".

Excellent recovery in MW # 2 & # 3 . Collected samples from MW # 2 & # 3 for BTEX per US EPA

Method 8021B . Air sparge system operational at time of sampling .

Purged wells using 2 inch submersible electrical pump , new / clear vinyl tubing, and with brass adjustable flow valve attachment added near sampling end of tubing .

Top of casing MW # 1 ~ 2.43 ft. , MW # 2 ~ 2.43 ft. , MW # 3 ~ 2.60 ft. above grade .

on-site	9:40	temp	
off-site	11:25	temp	
sky cond.	Mostly sunny		
wind speed		direct.	

Hall Environmental Analysis Laboratory, Inc.

Analytical Report

Lab Order 1202762

Date Reported: 2/29/2012

CLIENT: Blagg Engineering

Client Sample ID: MW #2

Project: GCU #107

Collection Date: 2/16/2012 11:15:00 AM

Lab ID: 1202762-001

Matrix: AQUEOUS

Received Date: 2/22/2012 9:54:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8021B: VOLATILES						Analyst: RAA
Benzene	ND	5.0		µg/L	5	2/24/2012 8:49:53 PM
Toluene	140	5.0		µg/L	5	2/24/2012 8:49:53 PM
Ethylbenzene	170	5.0		µg/L	5	2/24/2012 8:49:53 PM
Xylenes, Total	1,300	40		µg/L	20	2/27/2012 5:22:33 PM
Surr: 4-Bromofluorobenzene	126	76.5-115	S	%REC	5	2/24/2012 8:49:53 PM

Qualifiers: */X Value exceeds Maximum Contaminant Level.
E Value above quantitation range
J Analyte detected below quantitation limits
R RPD outside accepted recovery limits
S Spike Recovery outside accepted recovery limits

B Analyte detected in the associated Method Blank
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit
RL Reporting Detection Limit

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Blagg Engineering

Client Sample ID: MW #3

Project: GCU #107

Collection Date: 2/16/2012 10:15:00 AM

Lab ID: 1202762-002

Matrix: AQUEOUS

Received Date: 2/22/2012 9:54:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8021B: VOLATILES						Analyst: RAA
Benzene	ND	1.0		µg/L	1	2/24/2012 11:13:49 PM
Toluene	ND	1.0		µg/L	1	2/24/2012 11:13:49 PM
Ethylbenzene	ND	1.0		µg/L	1	2/24/2012 11:13:49 PM
Xylenes, Total	ND	2.0		µg/L	1	2/24/2012 11:13:49 PM
Surr: 4-Bromofluorobenzene	110	76.5-115		%REC	1	2/24/2012 11:13:49 PM

Qualifiers: */X Value exceeds Maximum Contaminant Level.
 E Value above quantitation range
 J Analyte detected below quantitation limits
 R RPD outside accepted recovery limits
 S Spike Recovery outside accepted recovery limits

B Analyte detected in the associated Method Blank
 H Holding times for preparation or analysis exceeded
 ND Not Detected at the Reporting Limit
 RL Reporting Detection Limit

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1202762

29-Feb-12

Client: Blagg Engineering

Project: GCU #107

Sample ID	5ML-RB	SampType:	MBLK	TestCode:	EPA Method 8021B: Volatiles					
Client ID:	PBW	Batch ID:	R1140	RunNo:	1140					
Prep Date:		Analysis Date:	2/24/2012	SeqNo:	32619	Units:	µg/L			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	1.0								
Toluene	ND	1.0								
Ethylbenzene	ND	1.0								
Xylenes, Total	ND	2.0								
Surr: 4-Bromofluorobenzene	21		20.00		107	76.5	115			

Sample ID	100NG BTEX LCS	SampType:	LCS	TestCode:	EPA Method 8021B: Volatiles					
Client ID:	LCSW	Batch ID:	R1140	RunNo:	1140					
Prep Date:		Analysis Date:	2/24/2012	SeqNo:	32623	Units:	µg/L			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	20	1.0	20.00	0	99.2	80	120			
Toluene	20	1.0	20.00	0	102	80	120			
Ethylbenzene	20	1.0	20.00	0	102	80	120			
Xylenes, Total	61	2.0	60.00	0	102	80	120			
Surr: 4-Bromofluorobenzene	22		20.00		110	76.5	115			

Sample ID	5ML-RB	SampType:	MBLK	TestCode:	EPA Method 8021B: Volatiles					
Client ID:	PBW	Batch ID:	R1157	RunNo:	1157					
Prep Date:		Analysis Date:	2/27/2012	SeqNo:	33082	Units:	µg/L			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Xylenes, Total	ND	2.0								
Surr: 4-Bromofluorobenzene	22		20.00		110	76.5	115			

Sample ID	100NG BTEX LCS	SampType:	LCS	TestCode:	EPA Method 8021B: Volatiles					
Client ID:	LCSW	Batch ID:	R1157	RunNo:	1157					
Prep Date:		Analysis Date:	2/27/2012	SeqNo:	33089	Units:	µg/L			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Xylenes, Total	62	2.0	60.00	0	103	80	120			
Surr: 4-Bromofluorobenzene	23		20.00		114	76.5	115			

Qualifiers:

* / X Value exceeds Maximum Contaminant Level.
E Value above quantitation range
J Analyte detected below quantitation limits
R RPD outside accepted recovery limits

B Analyte detected in the associated Method Blank
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit
RL Reporting Detection Limit



Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com

Sample Log-In Check List

Client Name: **BLAGG**

Work Order Number: 1202762

Received by/date: **LM 2/22/12**

Logged By: **Michelle Garcia**

2/22/2012 9:54:00 AM

Michelle Garcia

Completed By: **Michelle Garcia**

2/22/2012 4:11:10 PM

Michelle Garcia

Reviewed By: *[Signature]* 2/22/12

Chain of Custody

- | | | | | |
|----------------------------------|----------------|------|-------------|---|
| 1. Were seals intact? | Yes | No | Not Present | ✓ |
| 2. Is Chain of Custody complete? | Yes | ✓ No | Not Present | |
| 3. How was the sample delivered? | <u>Courier</u> | | | |

Log In

- | | | | | |
|--|-----|------|--|---|
| 4. Coolers are present? (see 19. for cooler specific information) | Yes | ✓ No | NA | |
| 5. Was an attempt made to cool the samples? | Yes | ✓ No | NA | |
| 6. Were all samples received at a temperature of $>0^{\circ}\text{C}$ to 6.0°C | Yes | ✓ No | NA | |
| 7. Sample(s) in proper container(s)? | Yes | ✓ No | | |
| 8. Sufficient sample volume for indicated test(s)? | Yes | ✓ No | | |
| 9. Are samples (except VOA and ONG) properly preserved? | Yes | ✓ No | | |
| 10. Was preservative added to bottles? | Yes | No | ✓ NA | |
| 11. VOA vials have zero headspace? | Yes | No | No VOA Vials | ✓ |
| 12. Were any sample containers received broken? | Yes | No | ✓ | |
| 13. Does paperwork match bottle labels?
(Note discrepancies on chain of custody) | Yes | ✓ No | # of preserved
bottles checked
for pH: | |
| 14. Are matrices correctly identified on Chain of Custody? | Yes | ✓ No | (<2 or >12 unless noted) | |
| 15. Is it clear what analyses were requested? | Yes | ✓ No | Adjusted? | |
| 16. Were all holding times able to be met?
(If no, notify customer for authorization.) | Yes | ✓ No | Checked by: | |

Special Handling (if applicable)

- | | | | | |
|---|-----|----|----|---|
| 17. Was client notified of all discrepancies with this order? | Yes | No | NA | ✓ |
|---|-----|----|----|---|

Person Notified:

Date

By Whom:

Via:

eMail

Phone

Fax

In Person

Regarding:

Client Instructions:

18. Additional remarks:

19. Cooler Information

Cooler No	Temp $^{\circ}\text{C}$	Condition	Seal Intact	Seal No	Seal Date	Signed By
1	1.0	Good	Yes			

BLAGG ENGINEERING, INC.
MONITOR WELL DEVELOPMENT & /OR SAMPLING DATA

CLIENT : **BP AMERICA PROD. CO.**

CHAIN-OF-CUSTODY # : **N / A**

GCU # 107 - SEPARATOR PIT
UNIT D, SEC. 19, T29N, R12W

LABORATORY (S) USED : **HALL ENVIRONMENTAL**

Date : **June 25, 2012**

DEVELOPER / SAMPLER : **N J V**

Filename : **06-25-12.WK4**

PROJECT MANAGER : **N J V**

WELL #	WELL ELEV. (ft)	WATER ELEV. (ft)	DEPTH TO WATER (ft)	TOTAL DEPTH (ft)	SAMPLING TIME	pH	CONDUCT (umhos)	TEMP. (celcius)	VOLUME PURGED (gal.)
1	100.00	71.06	28.94	36.08	-	-	-	-	-
2	100.83	71.01	29.82	36.08	1610	6.88	3,800	17.6	3.00
3	99.49	71.00	28.49	36.19	1520	6.77	3,100	17.8	3.75

INSTRUMENT CALIBRATIONS =

4.01/7.00/10.00

2,800

DATE & TIME =

06/23/12

0645

NOTES : Volume of water purged from well prior to sampling: $V = \pi \times r^2 \times h \times 7.48 \text{ gal./ft}^3 \times 3 \text{ (wellbores)}$.
(i.e. 2" MW $r = (1/12) \text{ ft}$. $h = 1 \text{ ft}$.) (i.e. 4" MW $r = (2/12) \text{ ft}$. $h = 1 \text{ ft}$.)

Ideally a minimum of three (3) wellbore volumes:

2.00 " well diameter = 0.49 gallons per foot of water.

Comments or note well diameter if not standard 2 ".

Excellent recovery in MW #2 & #3. Collected samples from MW #2 & #3 for BTEX per US EPA

Method 8021B. Air sparge system operational at time of sampling.

Purged wells using 2 inch submersible electrical pump, new / clear vinyl tubing, and with brass adjustable flow valve attachment added near sampling end of tubing.

Top of casing MW #1 ~ 2.43 ft., MW #2 ~ 2.43 ft., MW #3 ~ 2.60 ft. above grade.

on-site	2:25	temp	96 F
off-site	4:20	temp	96 F
sky cond.	Sunny		
wind speed	5 - 10	direct.	SW - WSW

Analytical Report

Lab Order: 1206B70

Date Reported: 6/30/2012

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Blagg Engineering

Lab Order: 1206B70

Project: GCU #107

Lab ID: 1206B70-001

Collection Date: 6/25/2012 4:10:00 PM

Client Sample ID: MW#2

Matrix: AQUEOUS

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8021B: VOLATILES						Analyst: NSB
Benzene	ND	5.0		µg/L	5	6/29/2012 3:53:09 AM
Toluene	53	5.0		µg/L	5	6/29/2012 3:53:09 AM
Ethylbenzene	130	5.0		µg/L	5	6/29/2012 3:53:09 AM
Xylenes, Total	920	10		µg/L	5	6/29/2012 3:53:09 AM
Surr: 4-Bromofluorobenzene	94.2	55-140		%REC	5	6/29/2012 3:53:09 AM

Lab ID: 1206B70-002

Collection Date: 6/25/2012 3:20:00 PM

Client Sample ID: MW#3

Matrix: AQUEOUS

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8021B: VOLATILES						Analyst: NSB
Benzene	ND	1.0		µg/L	1	6/29/2012 4:53:32 AM
Toluene	ND	1.0		µg/L	1	6/29/2012 4:53:32 AM
Ethylbenzene	ND	1.0		µg/L	1	6/29/2012 4:53:32 AM
Xylenes, Total	ND	2.0		µg/L	1	6/29/2012 4:53:32 AM
Surr: 4-Bromofluorobenzene	76.5	55-140		%REC	1	6/29/2012 4:53:32 AM

Qualifiers: */X Value exceeds Maximum Contaminant Level.
E Value above quantitation range
J Analyte detected below quantitation limits
R RPD outside accepted recovery limits
S Spike Recovery outside accepted recovery limits

B Analyte detected in the associated Method Blank
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit
RL Reporting Detection Limit
U Samples with CalcVal < MDL

Black	White	Black
White	Black	White
Black	White	Black

**HALL ENVIRONMENTAL
ANALYSIS LABORATORY**

www.hallenvironmental.com

4901 Hawkins NE - Albuquerque, NM 87109

Tel. 505-345-3975 Fax 505-345-4107

Analysis Request

Chain-of-Custody Record				Turn-Around Time:			
Client: BLAGG ENGR. / BP AMERICA				<input checked="" type="checkbox"/> Standard <input type="checkbox"/> Rush _____			
Mailing Address: P.O. BOX 87				Project Name: GCU # 107			
Phone #: (505) 632-1199				Project #: _____			
email or Fax#: _____				Project Manager: NELSON VELEZ			
QA/QC Package: <input checked="" type="checkbox"/> Standard <input type="checkbox"/> Level 4 (Full Validation)				Sampler: NELSON VELEZ			
Accreditation: <input type="checkbox"/> NELAP <input type="checkbox"/> Other _____				On Ice: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
<input type="checkbox"/> EDD (Type) _____				Sample Temperature: 40			
Date	Time	Matrix	Sample Request ID	Container Type and #	Preservative Type	HEAL No.	
6/25/12	1610	WATER	MW #2	40 ml VOA - 2	HCl & Cool	12DLB7D	-001
6/25/12	1520	WATER	MW #3	40 ml VOA - 2	HCl & Cool		002
Date: 6/26/12			Time: 1600		Relinquished by: [Signature]		Received by: [Signature] Date: 6/26/12 Time: 1600
Date: 6/26/12			Time: 1751		Relinquished by: [Signature]		Received by: [Signature] Date: 6/26/12 Time: 1800

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1206B70

30-Jun-12

Client: Blagg Engineering

Project: GCU #107

Sample ID: 5ML RB	SampType: MBLK	TestCode: EPA Method 8021B: Volatiles								
Client ID: PBW	Batch ID: R3770	RunNo: 3770								
Prep Date:	Analysis Date: 6/28/2012	SeqNo: 106779 Units: µg/L								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	1.0								
Toluene	ND	1.0								
Ethylbenzene	ND	1.0								
Xylenes, Total	ND	2.0								
Surr: 4-Bromofluorobenzene	16		20.00		78.9	55	140			

Sample ID: 100NG BTEX LCS	SampType: LCS	TestCode: EPA Method 8021B: Volatiles								
Client ID: LCSW	Batch ID: R3770	RunNo: 3770								
Prep Date:	Analysis Date: 6/28/2012	SeqNo: 106780 Units: µg/L								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	21	1.0	20.00	0	106	80	120			
Toluene	22	1.0	20.00	0	108	80	120			
Ethylbenzene	21	1.0	20.00	0	107	80	120			
Xylenes, Total	64	2.0	60.00	0	106	80	120			
Surr: 4-Bromofluorobenzene	20		20.00		99.5	55	140			

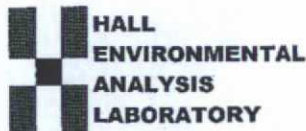
Sample ID: 1206B09-002AMS	SampType: MS	TestCode: EPA Method 8021B: Volatiles								
Client ID: BatchQC	Batch ID: R3770	RunNo: 3770								
Prep Date:	Analysis Date: 6/28/2012	SeqNo: 106785 Units: µg/L								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	490	10	200.0	252.8	118	70.1	118			S
Toluene	310	10	200.0	93.78	111	72.3	117			
Ethylbenzene	950	10	200.0	682.1	134	73.5	117			S
Surr: 4-Bromofluorobenzene	200		200.0		101	55	140			

Sample ID: 1206B09-002AMSD	SampType: MSD	TestCode: EPA Method 8021B: Volatiles								
Client ID: BatchQC	Batch ID: R3770	RunNo: 3770								
Prep Date:	Analysis Date: 6/28/2012	SeqNo: 106786 Units: µg/L								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	480	10	200.0	252.8	116	70.1	118	1.17	16.4	
Toluene	320	10	200.0	93.78	111	72.3	117	0.551	13.9	
Ethylbenzene	950	10	200.0	682.1	135	73.5	117	0.133	13.5	S
Surr: 4-Bromofluorobenzene	190		200.0		94.5	55	140	0	0	

Qualifiers:

* /X Value exceeds Maximum Contaminant Level.
E Value above quantitation range
J Analyte detected below quantitation limits
R RPD outside accepted recovery limits

B Analyte detected in the associated Method Blank
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit
RL Reporting Detection Limit



Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87105
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com

Sample Log-In Check List

Client Name: **BLAGG**

Work Order Number: **1206B70**

Received by/date: **Jim 06/27/12**

Logged By: **Ashley Gallegos** 6/27/2012 10:00:00 AM

Completed By: **Ashley Gallegos** 6/27/2012 5:21:05 PM

Reviewed By: **MR** 06/28/12

Chain of Custody

- | | | | |
|----------------------------------|----------------|----|---------------|
| 1. Were seals intact? | Yes | No | Not Present ✓ |
| 2. Is Chain of Custody complete? | Yes ✓ | No | Not Present |
| 3. How was the sample delivered? | <u>Courier</u> | | |

Log In

- | | | | |
|---|-------|------|--|
| 4. Coolers are present? (see 19. for cooler specific information) | Yes ✓ | No | NA |
| 5. Was an attempt made to cool the samples? | Yes ✓ | No | NA |
| 6. Were all samples received at a temperature of >0° C to 6.0°C | Yes ✓ | No | NA |
| 7. Sample(s) in proper container(s)? | Yes ✓ | No | |
| 8. Sufficient sample volume for indicated test(s)? | Yes ✓ | No | |
| 9. Are samples (except VOA and ONG) properly preserved? | Yes ✓ | No | |
| 10. Was preservative added to bottles? | Yes | No ✓ | NA |
| 11. VOA vials have zero headspace? | Yes ✓ | No | No VOA Vials |
| 12. Were any sample containers received broken? | Yes | No ✓ | |
| 13. Does paperwork match bottle labels?
(Note discrepancies on chain of custody) | Yes ✓ | No | # of preserved bottles checked for pH: |
| 14. Are matrices correctly identified on Chain of Custody? | Yes ✓ | No | (<2 or >12 unless noted) |
| 15. Is it clear what analyses were requested? | Yes ✓ | No | Adjusted? |
| 16. Were all holding times able to be met?
(If no, notify customer for authorization.) | Yes ✓ | No | Checked by: |

Special Handling (if applicable)

- | | | | |
|---|-----|----|------|
| 17. Was client notified of all discrepancies with this order? | Yes | No | NA ✓ |
|---|-----|----|------|

Person Notified:	_____	Date:	_____
By Whom:	_____	Via:	eMail : Phone Fax In Person
Regarding:	_____		
Client Instructions:	_____		

18. Additional remarks:

19. Cooler Information

Cooler No	Temp °C	Condition	Seal Intact	Seal No	Seal Date	Signed By
1	4.0	Good	Yes			

BLAGG ENGINEERING, INC.
MONITOR WELL DEVELOPMENT & /OR SAMPLING DATA

CLIENT : **BP AMERICA PROD. CO.**

CHAIN-OF-CUSTODY # : **N / A**

GCU # 107 - SEPARATOR PIT
UNIT D, SEC. 19, T29N, R12W

LABORATORY (S) USED : **HALL ENVIRONMENTAL**

Date : **September 26, 2012**

DEVELOPER / SAMPLER : **N J V**

Filename : **09-26-12.WK4**

PROJECT MANAGER : **N J V**

WELL #	WELL ELEV. (ft)	WATER ELEV. (ft)	DEPTH TO WATER (ft)	TOTAL DEPTH (ft)	SAMPLING TIME	pH	CONDUCT (umhos)	TEMP. (celcius)	VOLUME PURGED (gal.)
1	100.00	71.60	28.40	36.08	-	-	-	-	-
2	100.83	71.57	29.26	36.08	1720	6.95	1,700	18.1	3.50
3	99.49	71.41	28.08	36.19	1630	6.88	1,700	17.7	4.00

INSTRUMENT CALIBRATIONS =	4.01/7.00/10.00	2,800
DATE & TIME =	09/24/12	0920

NOTES : Volume of water purged from well prior to sampling: $V = \pi \times r^2 \times h \times 7.48 \text{ gal./ft}^3 \times 3 \text{ (wellbores)}$.
(i.e. 2" MW $r = (1/12) \text{ ft}$. $h = 1 \text{ ft}$.) (i.e. 4" MW $r = (2/12) \text{ ft}$. $h = 1 \text{ ft}$.)

Ideally a minimum of three (3) wellbore volumes:

2.00 " well diameter = 0.49 gallons per foot of water.

Comments or note well diameter if not standard 2 ".

Excellent recovery in MW # 2 & # 3 . Collected samples from MW # 2 & # 3 for BTEX per US EPA

Method 8021B . Air sparge system operational at time of sampling .

Purged wells using 2 inch submersible electrical pump , new / clear vinyl tubing, and with brass adjustable flow valve attachment added near sampling end of tubing .

Top of casing MW # 1 ~ 2.43 ft. , MW # 2 ~ 2.43 ft. , MW # 3 ~ 2.60 ft. above grade .

on-site	3:30	temp	54 F
off-site	5:30	temp	51 F
sky cond.	Mostly cloudy		
wind speed	0 - 10	direct.	ENE - NE

Hall Environmental Analysis Laboratory, Inc.

Analytical Report

Lab Order 1210005

Date Reported: 10/5/2012

CLIENT: Blagg Engineering

Client Sample ID: MW # 2

Project: GCU # 107

Collection Date: 9/26/2012 5:20:00 PM

Lab ID: 1210005-001

Matrix: AQUEOUS

Received Date: 9/29/2012 10:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8021B: VOLATILES						Analyst: NSB
Benzene	ND	5.0		µg/L	5	10/2/2012 1:57:31 AM
Toluene	ND	5.0		µg/L	5	10/2/2012 1:57:31 AM
Ethylbenzene	45	5.0		µg/L	5	10/2/2012 1:57:31 AM
Xylenes, Total	210	10		µg/L	5	10/2/2012 1:57:31 AM
Surr: 4-Bromofluorobenzene	81.5	69.7-152		%REC	5	10/2/2012 1:57:31 AM

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH greater than 2
- RL Reporting Detection Limit

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits
- S Spike Recovery outside accepted recovery limits

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Blagg Engineering

Client Sample ID: MW # 3

Project: GCU # 107

Collection Date: 9/26/2012 4:30:00 PM

Lab ID: 1210005-002

Matrix: AQUEOUS

Received Date: 9/29/2012 10:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8021B: VOLATILES						Analyst: NSB
Benzene	ND	1.0		µg/L	1	10/2/2012 2:57:44 AM
Toluene	ND	1.0		µg/L	1	10/2/2012 2:57:44 AM
Ethylbenzene	ND	1.0		µg/L	1	10/2/2012 2:57:44 AM
Xylenes, Total	ND	2.0		µg/L	1	10/2/2012 2:57:44 AM
Surr: 4-Bromofluorobenzene	77.8	69.7-152		%REC	1	10/2/2012 2:57:44 AM

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH greater than 2
- RL Reporting Detection Limit

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits
- S Spike Recovery outside accepted recovery limits

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1210005

05-Oct-12

Client: Blagg Engineering

Project: GCU # 107

Sample ID	5ML RB	SampType:	MBLK	TestCode:	EPA Method 8015B: Gasoline Range					
Client ID:	PBW	Batch ID:	R5899	RunNo:	5899					
Prep Date:		Analysis Date:	10/1/2012	SeqNo:	169940	Units:	%REC			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: BFB	17		20.00		84.0	69.8	119			

Sample ID	2.5UG GRO LCS	SampType:	LCS	TestCode:	EPA Method 8015B: Gasoline Range					
Client ID:	LCSW	Batch ID:	R5899	RunNo:	5899					
Prep Date:		Analysis Date:	10/1/2012	SeqNo:	169941	Units:	%REC			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: BFB	20		20.00		98.8	69.8	119			

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH greater than 2

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1210005

05-Oct-12

Client: Blagg Engineering

Project: GCU # 107

Sample ID	5ML RB	SampType:	MBLK	TestCode:	EPA Method 8021B: Volatiles					
Client ID:	PBW	Batch ID:	R5899	RunNo:	5899					
Prep Date:		Analysis Date:	10/1/2012	SeqNo:	169948	Units:	µg/L			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	1.0								
Toluene	ND	1.0								
Ethylbenzene	ND	1.0								
Xylenes, Total	ND	2.0								
Surr: 4-Bromofluorobenzene	16		20.00		80.2	69.7	152			

Sample ID	100NG BTEX LCS	SampType:	LCS	TestCode:	EPA Method 8021B: Volatiles					
Client ID:	LCSW	Batch ID:	R5899	RunNo:	5899					
Prep Date:		Analysis Date:	10/1/2012	SeqNo:	169949	Units:	µg/L			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	20	1.0	20.00	0	100	80	120			
Toluene	21	1.0	20.00	0	105	80	120			
Ethylbenzene	22	1.0	20.00	0	108	80	120			
Xylenes, Total	65	2.0	60.00	0	109	80	120			
Surr: 4-Bromofluorobenzene	17		20.00		82.8	69.7	152			

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH greater than 2

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits

Sample Log-In Check List

Client Name: **BLAGG** Work Order Number: **1210005**
Received by/date: **AF** **09/29/12**
Logged By: **Lindsay Mangin** 9/29/2012 10:00:00 AM *[Signature]*
Completed By: **Lindsay Mangin** 10/1/2012 5:02:09 AM *[Signature]*
Reviewed By: *[Signature]* **10/01/12**

Chain of Custody

1. Were seals intact? Yes ☐ No ☐ Not Present ☒
2. Is Chain of Custody complete? Yes ☒ No ☐ Not Present ☐
3. How was the sample delivered? Courier

Log In

4. Coolers are present? (see 19. for cooler specific information) Yes ☒ No ☐ NA ☐
5. Was an attempt made to cool the samples? Yes ☒ No ☐ NA ☐
6. Were all samples received at a temperature of $>0^{\circ}\text{C}$ to 6.0°C ? Yes ☒ No ☐ NA ☐
7. Sample(s) in proper container(s)? Yes ☒ No ☐
8. Sufficient sample volume for indicated test(s)? Yes ☒ No ☐
9. Are samples (except VOA and ONG) properly preserved? Yes ☒ No ☐
10. Was preservative added to bottles? Yes ☐ No ☒ NA ☐
11. VOA vials have zero headspace? Yes ☒ No ☐ No VOA Vials ☐
12. Were any sample containers received broken? Yes ☐ No ☒
13. Does paperwork match bottle labels?
(Note discrepancies on chain of custody) Yes ☒ No ☐
14. Are matrices correctly identified on Chain of Custody? Yes ☒ No ☐
15. Is it clear what analyses were requested? Yes ☒ No ☐
16. Were all holding times able to be met?
(If no, notify customer for authorization.) Yes ☒ No ☐

of preserved
bottles checked
for pH: _____
(<2 or >12 unless noted)
Adjusted? _____
Checked by: _____

Special Handling (if applicable)

17. Was client notified of all discrepancies with this order? Yes ☐ No ☐ NA ☒

Person Notified: _____ Date: _____
By Whom: _____ Via: ☐ eMail ☐ Phone ☐ Fax ☐ In Person
Regarding: _____
Client Instructions: _____

18. Additional remarks:

19. Cooler Information

Cooler No	Temp $^{\circ}\text{C}$	Condition	Seal Intact	Seal No	Seal Date	Signed By
1	2.9	Good	Yes			

BLAGG ENGINEERING, INC.
MONITOR WELL DEVELOPMENT & / OR SAMPLING DATA

CLIENT : **BP AMERICA PROD. CO.**

CHAIN-OF-CUSTODY # : **N / A**

GCU # 107 - SEPARATOR PIT
UNIT D, SEC. 19, T29N, R12W

LABORATORY (S) USED : **HALL ENVIRONMENTAL**

Date : **November 28, 2012**

DEVELOPER / SAMPLER : **N J V**

Filename : **11-28-12.WK4**

PROJECT MANAGER : **N J V**

WELL #	WELL ELEV. (ft)	WATER ELEV. (ft)	DEPTH TO WATER (ft)	TOTAL DEPTH (ft)	SAMPLING TIME	pH	CONDUCT (umhos)	TEMP. (celcius)	VOLUME PURGED (gal.)
1	100.00	71.70	28.30	36.08	-	-	-	-	-
2	100.83	71.65	29.18	36.08	1420	7.19	2,000	16.0	3.50
3	99.49	71.50	27.99	36.19	1325	7.00	1,900	16.3	4.00

INSTRUMENT CALIBRATIONS =

4.01/7.00/10.00 2,800

DATE & TIME =

11/26/12 1020

NOTES : Volume of water purged from well prior to sampling: $V = \pi \times r^2 \times h \times 7.48 \text{ gal./ft}^3 \times 3 \text{ (wellbores)}$.
(i.e. 2" MW $r = (1/12) \text{ ft}$. $h = 1 \text{ ft}$.) (i.e. 4" MW $r = (2/12) \text{ ft}$. $h = 1 \text{ ft}$.)

Ideally a minimum of three (3) wellbore volumes:

2.00 " well diameter = 0.49 gallons per foot of water.

Comments or note well diameter if not standard 2 ".

Excellent recovery in MW # 2 & # 3 . Collected samples from MW # 2 & # 3 for BTEX per US EPA

Method 8021B . Air sparge system operational at time of sampling .

Purged wells using 2 inch submersible electrical pump , new / clear vinyl tubing, and with brass adjustable flow valve attachment added near sampling end of tubing .

Top of casing MW # 1 ~ 2.43 ft. , MW # 2 ~ 2.43 ft. , MW # 3 ~ 2.60 ft. above grade .

on-site	12:30	temp	54 F
off-site	2:30	temp	60 F
sky cond.	Sunny		
wind speed	0 - 5	direct.	ESE

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Blagg Engineering

Client Sample ID: MW #2

Project: GCU #107

Collection Date: 11/28/2012 2:20:00 PM

Lab ID: 1211A59-001

Matrix: AQUEOUS

Received Date: 11/29/2012 10:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8021B: VOLATILES						Analyst: NSB
Benzene	2.2	2.0		µg/L	2	11/30/2012 2:37:55 PM
Toluene	5.3	2.0		µg/L	2	11/30/2012 2:37:55 PM
Ethylbenzene	62	2.0		µg/L	2	11/30/2012 2:37:55 PM
Xylenes, Total	160	4.0		µg/L	2	11/30/2012 2:37:55 PM
Surr: 4-Bromofluorobenzene	115	69.7-152		%REC	2	11/30/2012 2:37:55 PM

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH greater than 2
- RL Reporting Detection Limit

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits
- S Spike Recovery outside accepted recovery limits

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Blagg Engineering

Client Sample ID: MW #3

Project: GCU #107

Collection Date: 11/28/2012 1:25:00 PM

Lab ID: 1211A59-002

Matrix: AQUEOUS

Received Date: 11/29/2012 10:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8021B: VOLATILES						Analyst: NSB
Benzene	1.0	1.0		µg/L	1	11/30/2012 3:38:27 PM
Toluene	ND	1.0		µg/L	1	11/30/2012 3:38:27 PM
Ethylbenzene	ND	1.0		µg/L	1	11/30/2012 3:38:27 PM
Xylenes, Total	ND	2.0		µg/L	1	11/30/2012 3:38:27 PM
Surr: 4-Bromofluorobenzene	99.8	69.7-152		%REC	1	11/30/2012 3:38:27 PM

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH greater than 2
- RL Reporting Detection Limit

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits
- S Spike Recovery outside accepted recovery limits

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1211A59

06-Dec-12

Client: Blagg Engineering

Project: GCU #107

Sample ID	5ML RB	SampType:	MBLK	TestCode:	EPA Method 8021B: Volatiles					
Client ID:	PBW	Batch ID:	R7230	RunNo:	7230					
Prep Date:		Analysis Date:	11/30/2012	SeqNo:	209612	Units:	µg/L			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	1.0								
Toluene	ND	1.0								
Ethylbenzene	ND	1.0								
Xylenes, Total	ND	2.0								
Surr: 4-Bromofluorobenzene	21		20.00		105	69.7	152			

Sample ID	100NG BTEX LCS	SampType:	LCS	TestCode:	EPA Method 8021B: Volatiles					
Client ID:	LCSW	Batch ID:	R7230	RunNo:	7230					
Prep Date:		Analysis Date:	11/30/2012	SeqNo:	209613	Units:	µg/L			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	21	1.0	20.00	0	106	80	120			
Toluene	22	1.0	20.00	0	108	80	120			
Ethylbenzene	22	1.0	20.00	0	108	80	120			
Xylenes, Total	67	2.0	60.00	0	112	80	120			
Surr: 4-Bromofluorobenzene	22		20.00		109	69.7	152			

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH greater than 2

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits




Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87105
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com

Sample Log-In Check List

Client Name: **BLAGG**

Work Order Number: **1211A59**

Received by/date: 

11/29/12

Logged By: **Ashley Gallegos**

11/29/2012 10:00:00 AM



Completed By: **Ashley Gallegos**

11/29/2012 5:32:43 PM



Reviewed By: 

11/30/12

Chain of Custody

1. Were seals intact? Yes ☐ No ☐ Not Present ☒
2. Is Chain of Custody complete? Yes ☒ No ☐ Not Present ☐
3. How was the sample delivered? Courier

Log In

4. Coolers are present? (see 19. for cooler specific information) Yes ☒ No ☐ NA ☐
5. Was an attempt made to cool the samples? Yes ☒ No ☐ NA ☐
6. Were all samples received at a temperature of $>0^{\circ}\text{C}$ to 6.0°C ? Yes ☒ No ☐ NA ☐
7. Sample(s) in proper container(s)? Yes ☒ No ☐
8. Sufficient sample volume for indicated test(s)? Yes ☒ No ☐
9. Are samples (except VOA and ONG) properly preserved? Yes ☒ No ☐
10. Was preservative added to bottles? Yes ☐ No ☒ NA ☐
11. VOA vials have zero headspace? Yes ☒ No ☐ No VOA Vials ☐
12. Were any sample containers received broken? Yes ☐ No ☒
13. Does paperwork match bottle labels?
(Note discrepancies on chain of custody) Yes ☒ No ☐ # of preserved bottles checked for pH: ☐
14. Are matrices correctly identified on Chain of Custody? Yes ☒ No ☐ (<2 or >12 unless noted)
15. Is it clear what analyses were requested? Yes ☒ No ☐ Adjusted? ☐
16. Were all holding times able to be met?
(If no, notify customer for authorization.) Yes ☒ No ☐ Checked by: ☐

Special Handling (if applicable)

17. Was client notified of all discrepancies with this order? Yes ☐ No ☐ NA ☒

Person Notified:

Date:

By Whom:

Via: ☐ eMail ☐ Phone ☐ Fax ☐ In Person

Regarding:

Client Instructions:

18. Additional remarks:

19. Cooler Information

Cooler No	Temp $^{\circ}\text{C}$	Condition	Seal Intact	Seal No	Seal Date	Signed By
1	1.0	Good	Yes			

BLAGG ENGINEERING, INC.
MONITOR WELL DEVELOPMENT & /OR SAMPLING DATA

CLIENT : **BP AMERICA PROD. CO.**

CHAIN-OF-CUSTODY # : **N / A**

GCU # 107 - SEPARATOR PIT
UNIT D, SEC. 19, T29N, R12W

LABORATORY (S) USED : **HALL ENVIRONMENTAL**

Date : **February 27, 2013**

DEVELOPER / SAMPLER : **N J V**

Filename : **02-27-13.WK4**

PROJECT MANAGER : **N J V**

WELL #	WELL ELEV. (ft)	WATER ELEV. (ft)	DEPTH TO WATER (ft)	TOTAL DEPTH (ft)	SAMPLING TIME	pH	CONDUCT (umhos)	TEMP. (celcius)	VOLUME PURGED (gal.)
1	100.00	71.82	28.18	36.08	-	-	-	-	-
2	100.83	71.80	29.03	36.08	1340	6.87	2,300	15.2	3.50
3	99.49	71.66	27.83	36.19	-	-	-	-	-

INSTRUMENT CALIBRATIONS =

4.01/7.00/10.00 2,800

DATE & TIME =

02/24/13 1500

NOTES : Volume of water purged from well prior to sampling: $V = \pi \times r^2 \times h \times 7.48 \text{ gal./ft}^3 \times 3 \text{ (wellbores)}$.
(i.e. 2" MW $r = (1/12) \text{ ft}$. $h = 1 \text{ ft}$.) (i.e. 4" MW $r = (2/12) \text{ ft}$. $h = 1 \text{ ft}$.)

Ideally a minimum of three (3) wellbore volumes:

2.00 " well diameter = 0.49 gallons per foot of water.

Comments or note well diameter if not standard 2 ".

Excellent recovery in MW # 2 . Collected samples from MW # 2 for BTEX per US EPA

Method 8021B . Air sparge system not operational at time of sampling .

Purged wells using 2 inch submersible electrical pump , new / clear vinyl tubing, and with brass adjustable flow valve attachment added near sampling end of tubing .

Top of casing MW # 1 ~ 2.43 ft. , MW # 2 ~ 2.43 ft. , MW # 3 ~ 2.60 ft. above grade .

on-site	1:00	temp	38 F
off-site	2:00	temp	39 F
sky cond.	Sunny		
wind speed	0 - 5	direct.	SW

Hall Environmental Analysis Laboratory, Inc.

Analytical Report

Lab Order 1303142

Date Reported: 3/7/2013

CLIENT: Blagg Engineering

Client Sample ID: MW #2

Project: GCU #107

Collection Date: 2/27/2013 1:40:00 PM

Lab ID: 1303142-001

Matrix: AQUEOUS

Received Date: 3/5/2013 9:55:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8021B: VOLATILES						Analyst: NSB
Benzene	ND	1.0		µg/L	1	3/6/2013 2:03:29 AM
Toluene	3.2	1.0		µg/L	1	3/6/2013 2:03:29 AM
Ethylbenzene	48	1.0		µg/L	1	3/6/2013 2:03:29 AM
Xylenes, Total	140	2.0		µg/L	1	3/6/2013 2:03:29 AM
Surr: 4-Bromofluorobenzene	107	69.7-152		%REC	1	3/6/2013 2:03:29 AM

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH greater than 2
- RL Reporting Detection Limit

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits
- S Spike Recovery outside accepted recovery limits

Chain-of-Custody Record

Turn-Around Time:

Client: **BLAGG ENGR. / BP AMERICA**

☒ Standard ☐ Rush

Project Name:

Mailing Address: **P.O. BOX 87**

GCU # 107

BLOOMFIELD, NM 87413

Project #:

Phone #: **(505) 632-1199**

email or Fax#:

QA/QC Package:

☒ Standard ☐ Level 4 (Full Validation)

Accreditation:

☐ NELAP ☐ Other

☐ EDD (Type)

Project Manager:

NELSON VELEZ

Sampler: **NELSON VELEZ** *9/1*

On Site: ☒ Yes ☐ No

Sample Temperature: *100*

Container Type and #

40 ml VOA - 2

Preservative Type

HCl & Cool

HEAL No. *13031616*

Date **2/27/13** Time **1340** Matrix **WATER** Sample Request ID **MW # 2**

Date: **3/4/13** Time: **911**

Relinquished by: *John V*

Received by:

CHRISTINE WOOTEN

Date: **3/4/13** Time: **1730**

Relinquished by:

CHRISTINE WOOTEN

Date: **03/05/13** Time: **0955**

Received by:

CHRISTINE WOOTEN

Date: **3/4/13** Time: **1730**

Relinquished by:

CHRISTINE WOOTEN

Date: **03/05/13** Time: **0955**

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Date: **3/4/13** Time: **1730**

Relinquished by:

CHRISTINE WOOTEN

Date: **03/05/13** Time: **0955**

Received by:

CHRISTINE WOOTEN

Date: **3/4/13** Time: **1730**

Relinquished by:

CHRISTINE WOOTEN

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1303142

07-Mar-13

Client: Blagg Engineering

Project: GCU #107

Sample ID: 5ML RB	SampType: MBLK	TestCode: EPA Method 8021B: Volatiles								
Client ID: PBW	Batch ID: R8983	RunNo: 8983								
Prep Date:	Analysis Date: 3/5/2013	SeqNo: 256581 Units: µg/L								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	1.0								
Toluene	ND	1.0								
Ethylbenzene	ND	1.0								
Xylenes, Total	ND	2.0								
Surr: 4-Bromofluorobenzene	19		20.00		93.8	69.7	152			

Sample ID: 100NG BTEX LCS	SampType: LCS	TestCode: EPA Method 8021B: Volatiles								
Client ID: LCSW	Batch ID: R8983	RunNo: 8983								
Prep Date:	Analysis Date: 3/5/2013	SeqNo: 256582 Units: µg/L								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	21	1.0	20.00	0	105	80	120			
Toluene	21	1.0	20.00	0	107	80	120			
Ethylbenzene	21	1.0	20.00	0	107	80	120			
Xylenes, Total	66	2.0	60.00	0	109	80	120			
Surr: 4-Bromofluorobenzene	21		20.00		104	69.7	152			

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH greater than 2

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- R RPD outside accepted recovery limits

Sample Log-In Check List

Client Name: BLAGG		Work Order Number: 1303142
Received by/date: <u>AT 03/04/13</u>		
Logged By: Anne Thorne	3/5/2013 9:55:00 AM	<i>Anne Thorne</i>
Completed By: Anne Thorne	3/5/2013	<i>Anne Thorne</i>
Reviewed By: <u>MG</u>	<u>03/05/13</u>	

Chain of Custody

1. Were seals intact? Yes ☐ No ☐ Not Present ☒
2. Is Chain of Custody complete? Yes ☒ No ☐ Not Present ☐
3. How was the sample delivered? Courier

Log In

4. Coolers are present? (see 19. for cooler specific information) Yes ☒ No ☐ NA ☐
5. Was an attempt made to cool the samples? Yes ☒ No ☐ NA ☐
6. Were all samples received at a temperature of >0° C to 6.0°C Yes ☒ No ☐ NA ☐
7. Sample(s) in proper container(s)? Yes ☒ No ☐
8. Sufficient sample volume for indicated test(s)? Yes ☒ No ☐
9. Are samples (except VOA and ONG) properly preserved? Yes ☒ No ☐
10. Was preservative added to bottles? Yes ☐ No ☒ NA ☐
11. VOA vials have zero headspace? Yes ☒ No ☐ No VOA Vials ☐
12. Were any sample containers received broken? Yes ☐ No ☒
13. Does paperwork match bottle labels?
(Note discrepancies on chain of custody) Yes ☒ No ☐
14. Are matrices correctly identified on Chain of Custody? Yes ☒ No ☐
15. Is it clear what analyses were requested? Yes ☒ No ☐
16. Were all holding times able to be met?
(If no, notify customer for authorization.) Yes ☒ No ☐

of preserved bottles checked for pH: _____
(<2 or >12 unless noted)

Adjusted? _____

Checked by: _____

Special Handling (if applicable)

17. Was client notified of all discrepancies with this order? Yes ☐ No ☐ NA ☒

Person Notified: _____	Date: _____
By Whom: _____	Via: <input type="checkbox"/> eMail <input type="checkbox"/> Phone <input type="checkbox"/> Fax <input type="checkbox"/> In Person
Regarding: _____	
Client Instructions: _____	

18. Additional remarks:

19. Cooler Information

Cooler No	Temp °C	Condition	Seal Intact	Seal No	Seal Date	Signed By
1	1.0	Good	Yes			

BLAGG ENGINEERING, INC.
MONITOR WELL DEVELOPMENT & / OR SAMPLING DATA

CLIENT : **BP AMERICA PROD. CO.**

CHAIN-OF-CUSTODY # : **N / A**

GCU # 107 - SEPARATOR PIT
UNIT D, SEC. 19, T29N, R12W

LABORATORY (S) USED : **HALL ENVIRONMENTAL**

Date : **May 31, 2013**

DEVELOPER / SAMPLER : **N J V**

Filename : **05-31-13.WK4**

PROJECT MANAGER : **N J V**

WELL #	WELL ELEV. (ft)	WATER ELEV. (ft)	DEPTH TO WATER (ft)	TOTAL DEPTH (ft)	SAMPLING TIME	pH	CONDUCT (umhos)	TEMP. (celcius)	VOLUME PURGED (gal.)
1	100.00	71.77	28.23	36.08	-	-	-	-	-
2	100.83	71.76	29.07	36.08	1200	7.22	2,200	16.0	3.50
3	99.49	71.58	27.91	36.19	1100	7.29	1,300	16.6	4.00

INSTRUMENT CALIBRATIONS =

4.01/7.00/10.00 2,800

DATE & TIME =

05/28/13 0600

NOTES : Volume of water purged from well prior to sampling: $V = \pi \times r^2 \times h \times 7.48 \text{ gal./ft}^3 \times 3 \text{ (wellbores)}$.
(i.e. 2" MW $r = (1/12) \text{ ft}$. $h = 1 \text{ ft}$.) (i.e. 4" MW $r = (2/12) \text{ ft}$. $h = 1 \text{ ft}$.)

Ideally a minimum of three (3) wellbore volumes:

2.00 " well diameter = 0.49 gallons per foot of water.

Comments or note well diameter if not standard 2 ".

Excellent recovery in MW # 2 & # 3 . Collected samples from MW # 2 & #3 for BTEX per US EPA

Method 8021B . Air sparge system operational at time of sampling .

Purged wells using 2 inch submersible electrical pump , new / clear vinyl tubing, and with brass adjustable flow valve attachment added near sampling end of tubing .

Top of casing MW # 1 ~ 2.43 ft. , MW # 2 ~ 2.43 ft. , MW # 3 ~ 2.60 ft. above grade .

on-site	<u>09:45 AM</u>	temp	<u>69 F</u>
off-site	<u>12:05 PM</u>	temp	<u>73 F</u>
sky cond.	<u>Sunny</u>		
wind speed	<u>5 - 15</u>	direct.	<u>W</u>

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Blagg Engineering Client Sample ID: MW #2
 Project: GCU #107 Collection Date: 5/31/2013 12:00:00 PM
 Lab ID: 1306210-001 Matrix: AQUEOUS Received Date: 6/5/2013 10:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Benzene	10	1.0		µg/L	1	6/7/2013 6:09:07 PM	R11177
Toluene	2.0	1.0		µg/L	1	6/7/2013 6:09:07 PM	R11177
Ethylbenzene	59	1.0		µg/L	1	6/7/2013 6:09:07 PM	R11177
Xylenes, Total	420	20		µg/L	10	6/11/2013 10:04:24 PM	R11218
Surr: 4-Bromofluorobenzene	147	69.4-129	S	%REC	1	6/7/2013 6:09:07 PM	R11177

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	* Value exceeds Maximum Contaminant Level.	B Analyte detected in the associated Method Blank
	E Value above quantitation range	H Holding times for preparation or analysis exceeded
	J Analyte detected below quantitation limits	ND Not Detected at the Reporting Limit
	O RSD is greater than RSDlimit	P Sample pH greater than 2 for VOA and TOC only.
	R RPD outside accepted recovery limits	RL Reporting Detection Limit

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Blagg Engineering Client Sample ID: MW #3
 Project: GCU #107 Collection Date: 5/31/2013 11:00:00 AM
 Lab ID: 1306210-002 Matrix: AQUEOUS Received Date: 6/5/2013 10:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Benzene	ND	1.0		µg/L	1	6/7/2013 6:39:35 PM	R11177
Toluene	ND	1.0		µg/L	1	6/7/2013 6:39:35 PM	R11177
Ethylbenzene	ND	1.0		µg/L	1	6/7/2013 6:39:35 PM	R11177
Xylenes, Total	ND	2.0		µg/L	1	6/7/2013 6:39:35 PM	R11177
Surr: 4-Bromofluorobenzene	91.0	69.4-129		%REC	1	6/7/2013 6:39:35 PM	R11177

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	* Value exceeds Maximum Contaminant Level.	B Analyte detected in the associated Method Blank
	E Value above quantitation range	H Holding times for preparation or analysis exceeded
	J Analyte detected below quantitation limits	ND Not Detected at the Reporting Limit
	O RSD is greater than RSDlimit	P Sample pH greater than 2 for VOA and TOC only.
	R RPD outside accepted recovery limits	RL Reporting Detection Limit

Chain-of-Custody Record

Client: **BLAGG ENGR. / BP AMERICA**

Mailing Address: **P.O. BOX 87**

BLOOMFIELD, NM 87413

Phone #: **(505) 632-1199**

email or Fax#:

QA/QC Package:

☒ Standard

☐ Level 4 (Full Validation)

Accreditation:

☐ NELAP

☐ Other

☐ EDD (Type) _____

Turn-Around Time:

☒ Standard ☐ Rush

Project Name:

GCU # 107

Project #:

Project Manager:

NELSON VELEZ

Sampler:

NELSON VELEZ

On Ice: ☒ Yes ☐ No

Sample Temperature: **10**

Container Type and #

Preservative Type

HEAL No.

Date Time Matrix Sample Request ID

5/31/13 1200

WATER

MW # 2

40 ml VOA - 2

HCl & Cool

-001

5/31/13 1100

WATER

MW # 3

40 ml VOA - 2

HCl & Cool

-002

Date: 5/4/13

Time: 924

Relinquished by: *[Signature]*

Received by: *[Signature]*

Date: 5/4/13

Time: 924

Remarks:

Date: 5/4/13

Time: 1730

Relinquished by: *[Signature]*

Received by: *[Signature]*

Date: 5/4/13

Time: 924

BILL DIRECTLY TO BP:

Jeff Peace, 200 Energy Court, Farmington, NM 87401

Find Purchase Order in email from BP.

If necessary, samples submitted to Hall Environmental may be subcontracted to other accredited laboratories. This service is not included in the analytical report.

HALL ENVIRONMENTAL ANALYSIS LABORATORY

www.hallenvironmental.com

4901 Hawkins NE - Albuquerque, NM 87109

Tel. 505-345-3975 Fax 505-345-4107

Analysis Request

BTEX + MTBE + TPH (Gas only)	TPH 8015B (GRO / DRO / MRO)	TPH (Method 418.1)	EDB (Method 504.1)	PAH (8310 or 8270SIMS)	RCRA 8 Metals	Anions (F, Cl, NO ₃ , NO ₂ , PO ₄ , SO ₄)	Total Dissolved Solids	Iron, Ferrous (filtered)	Nitrate N / Nitrite N	Grab sample	5 pt. composite sample
<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>									<input checked="" type="checkbox"/>	
<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>									<input checked="" type="checkbox"/>	

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1306210

13-Jun-13

Client: Blagg Engineering

Project: GCU #107

Sample ID	5ML RB	SampType:	MBLK		TestCode:	EPA Method 8021B: Volatiles				
Client ID:	PBW	Batch ID:	R11177		RunNo:	11177				
Prep Date:		Analysis Date:	6/7/2013		SeqNo:	315996	Units:	µg/L		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	1.0								
Toluene	ND	1.0								
Ethylbenzene	ND	1.0								
Xylenes, Total	ND	2.0								
Surr: 4-Bromofluorobenzene	18		20.00		91.4	69.4	129			

Sample ID	100NG BTEX LCS	SampType: LCS			TestCode: EPA Method 8021B: Volatiles					
Client ID:	LCSW	Batch ID: R11177			RunNo: 11177					
Prep Date:		Analysis Date: 6/7/2013			SeqNo: 315997		Units: µg/L			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	19	1.0	20.00	0	94.3	80	120			
Toluene	19	1.0	20.00	0	94.5	80	120			
Ethylbenzene	19	1.0	20.00	0	93.3	80	120			
Xylenes, Total	57	2.0	60.00	0	95.3	80	120			
Surr: 4-Bromofluorobenzene	19		20.00		94.2	69.4	129			

Sample ID	5ML RB	SampType: MBLK			TestCode: EPA Method 8021B: Volatiles					
Client ID:	PBW	Batch ID: R11218			RunNo: 11218					
Prep Date:		Analysis Date: 6/11/2013			SeqNo: 317557		Units: µg/L			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Xylenes, Total	ND	2.0								
Surr: 4-Bromofluorobenzene	18		20.00		88.4	69.4	129			

Sample ID	100NG BTEX LCS	SampType:	LCS	TestCode:	EPA Method 8021B: Volatiles					
Client ID:	LCSW	Batch ID:	R11218	RunNo:	11218					
Prep Date:		Analysis Date:	6/11/2013	SeqNo:	317558	Units:	µg/L			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Xylenes, Total	52	2.0	60.00	0	87.0	80	120			
Surr: 4-Bromofluorobenzene	18		20.00		87.6	69.4	129			

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- O RSD is greater than RSDlimit
- R RPD outside accepted recovery limits

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- P Sample pH greater than 2 for VOA and TOC only.
- RL Reporting Detection Limit

Sample Log-In Check List

Client Name: **BLAGG**

Work Order Number: 1306210

RcptNo: 1

Received by/date:	<i>mg</i>	<i>06/05/13</i>
Logged By:	Anne Thorne	6/5/2013 10:00:00 AM <i>Anne Thorne</i>
Completed By:	Anne Thorne	6/5/2013 <i>Anne Thorne</i>
Reviewed By:	<i>[Signature]</i>	<i>06/05/13</i>

Chain of Custody

- Custody seals intact on sample bottles? Yes ☐ No ☐ Not Present ☒
- Is Chain of Custody complete? Yes ☒ No ☐ Not Present ☐
- How was the sample delivered? Courier

Log In

- Was an attempt made to cool the samples? Yes ☒ No ☐ NA ☐
- Were all samples received at a temperature of $>0^{\circ}\text{C}$ to 6.0°C ? Yes ☒ No ☐ NA ☐
- Sample(s) in proper container(s)? Yes ☒ No ☐
- Sufficient sample volume for indicated test(s)? Yes ☒ No ☐
- Are samples (except VOA and ONG) properly preserved? Yes ☒ No ☐
- Was preservative added to bottles? Yes ☐ No ☒ NA ☐
- VOA vials have zero headspace? Yes ☒ No ☐ No VOA Vials ☐
- Were any sample containers received broken? Yes ☐ No ☒
- Does paperwork match bottle labels?
(Note discrepancies on chain of custody) Yes ☒ No ☐
- Are matrices correctly identified on Chain of Custody? Yes ☒ No ☐
- Is it clear what analyses were requested? Yes ☒ No ☐
- Were all holding times able to be met?
(If no, notify customer for authorization.) Yes ☒ No ☐

of preserved bottles checked for pH: _____
(<2 or >12 unless noted)
Adjusted? _____
Checked by: _____

Special Handling (if applicable)

- Was client notified of all discrepancies with this order? Yes ☐ No ☐ NA ☒

Person Notified:	<input type="text"/>	Date:	<input type="text"/>
By Whom:	<input type="text"/>	Via:	<input type="checkbox"/> eMail <input type="checkbox"/> Phone <input type="checkbox"/> Fax <input type="checkbox"/> In Person
Regarding:	<input type="text"/>		
Client Instructions:	<input type="text"/>		

17. Additional remarks:

18. Cooler Information

Cooler No	Temp $^{\circ}\text{C}$	Condition	Seal Intact	Seal No	Seal Date	Signed By
1	1.0	Good	Yes			