



AE Order Number Banner

Report Description

This report shows an AE Order Number in Barcode format for purposes of scanning. The Barcode format is Code 39.



App Number: pLWJ1013038068

1RP - 2512

CHEVRON USA INC

5/10/2010

MAR 07 2016

District I
1625 N. French Dr., Hobbs, NM 88244
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED
MAY 06 2010
HOBSUCD

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company Chevron	Contact Ricky Heredia
Address PO Drawer 29 Andrews, Texas 79714	Telephone No. 432-523-365 ext 7603
Facility Name West Dollarhide Drinkard Unit	Facility Type

Surface Owner George Willis	Mineral Owner Chevron	Lease No. API 30.025.12286
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LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
I	31	24 S	38 E					

Latitude _____ Longitude _____

WTR 200'

NATURE OF RELEASE

Type of Release Produce Water	Volume of Release 88.87 bbls	Volume Recovered 50 bbls
Source of Release 2" West Lateral line <i>INT</i>	Date and Hour of Occurrence 5/1/2010 11:30	Date and Hour of Discovery 5/1/2010 11:30
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom : 5-1-10 approx 8:00pm EL Gonzales	
By Whom?	Date and Hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.*

High Pressure 2" line failed causing spill 0.8683 bbls oil and 87.174 bbls Produce Water
Field Specialist shut in pump and isolated leak called out vacuum truck

Describe Area Affected and Cleanup Action Taken.*

Free liquids were removed from the spill area. The impacted area will be evaluated for depth and quantity of chlorides. If additional remediation is needed a work plan will submitted to the NM ODD describing the proposed actions to be taken.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Ricky Heredia</i>	OIL CONSERVATION DIVISION <i>[Signature]</i>	
Printed Name: Ricky Heredia	Approved by District Supervisor ENVIRONMENTAL ENGINEER	
Title: Dollarhide Field HES	Approval Date: 5.10.10	Expiration Date: 7.9.10
E-mail Address: rhrc@chevron.com	Conditions of Approval: REMOVE ALL CONTAMINATION, SAMPLES Attached <input type="checkbox"/>	
Date: 5/3/2010 Phone: 432-238-2343	SUBMIT FINAL C/RI w/docs BY 7.9.10 IRP# 10.S.2512	

* Attach Additional Sheets If Necessary