Susana Martinez Governor

David Martin Cabinet Secretary

Tony Delfin Deputy Cabinet Secretary David R. Catanach, Division Director Oil Conservation Division



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March 4, 2016

Surface Commingling Order PLC-445 Administrative Application Reference No. pMAM1606235553

MACK ENERGY CORPORATION Attention: Mr. Jerry Sherrell

Pursuant to your application received on March 2, 2016, Mack Energy Corporation (OGRID 13873) is hereby authorized to surface commingle gas production from the following pools located in Township 18 South, Range 36 East, NMPM, Lea County, New Mexico;

ARKANSAS JUNCTION; SAN ANDRES	(2500)
ARKANSAS JUNCTION; BONE SPRING	(2340)

and from the following identically owned state leases in said Section, Township, and Range in Lea County, New Mexico.

Lease: Description: Well: Pool:	Kansas State Lease VO-8143 S/2 of Section 26 Kansas State Well No. 1 Arkansas Junction; Bone Spring
Lease:	Arkansas State Lease V-8144
Description:	NE/4 of Section 35
Well:	Arkansas State Well No. 1
	Arkansas State Well No. 2
	Arkansas State Well No. 3
Pool:	Arkansas Junction; Bone Spring and Arkansas Junction; San Andres

Commingled gas production from the wells shall be measured and sold at the Arkansas State tank battery, located in Unit A of Section 35, Township 18 South, Range 36 East, NMPM, Lea County, New Mexico.

The gas production from each of the identically-owned leases shall be separately metered using a combination of well testing and allocation meters, along with historical production.

The allocation meters shall be calibrated quarterly in accordance with Rule 19.15.12.10.C(2) NMAC.

Administrative Order PLC-445 Mack Energy Corporation March 4, 2016 Page 2 of 2

After initial notification, future wells that will produce from the pools and leases approved by this order may be added to this commingling authority by submittal of a Sundry Notice to the Engineering Bureau in Santa Fe.

This installation shall be installed and operated in accordance with the applicable Division Rules and Regulations.

The producer/Operator shall notify the transporter of this commingling authority and the Artesia District Office prior to implementation of commingling operations.

This Order supersedes Administrative Order PC-1201, issued on October 10, 2008.

Done at Santa Fe, New Mexico, on March 4, 2016.

DAVID R. CATANACH Director

DRC/mam

cc: Oil Conservation Division District Office – Hobbs New Mexico State Land Office – Oil, Gas, and Minerals

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Submit 3 Copies To Appropriate District State of New Mexico	Form C-103
District I Energy, Minerals and Natural Resources	June 19, 2008
1625 N. French Dr., Hobbs, NM 88240	WELL API NO. Multiple
1301 W. Grand Ave., Artesia, NM 8821 0 OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Azlee, NM 87410 1000 Rio Brazos Rd., Azlee, NM 87410	STATE 🛛 🛛 🖂
District IV Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	V-8144
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Arkansas State
PROPOSALS.)	8. Well Number 1-4
1. Type of Well: Oil Well Gas Well Other 2. Name of Operator	9. OGRID Number
Mack Energy Corporation	013837
3. Address of Operator	10. Pool Name or Wildcat
P.O. Box 960 Artesia, NM 88210	Arkansas Junction; San Andres & Bone Spring
4. Well Location	
Unit Letter_NE/4 feet from the line and	feet from theline
Section 35 Township 18S Range 36E	NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GP etc.	
12. Check Appropriate Box to Indicate Nature of Notice,	Report or Other Data
	SEQUENT REPORT OF:
	—
OTHER: Surface Commingle 🛛 OTHER:	·
13. Describe proposed or completed operations. (Clearly state all pertinent details, and	
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Att or recompletion.	ach wellbore diagram of proposed completion
 Mack Energy Corporation as operator respectfully requests administrative approval to production. It is requested that surface commingling of Arkansas Junction; San Andre 	
be approved for the following lease: Arkansas State(V-8144) Sec. 35, T18S, R36E	and Arkansas Junction, Done Spring pools
The tank battery is located in the NE/4 NE/4, Sec. 35 T18S R36E. Proper allocation f	or production will be measured using periodic
well tests. Mack Energy has made notification to all parties owning an interest in this	
to commingle. Interests in all pools on this lease are common.	
The containing of the production of the production in the second of the	30-225-54018
Mack Energy is currently producing the Arkansas State #1 in the San Andres and com	pleting the Arkansas State #2 in the Bone
Spring formation. Two more wells have been staked for future drilling. At this time we Spring to this production. Production is stabilized therefore allocation of added Bonc	e are requesting approval to add the Bone
oping to this production. I roduction is stabilized difference anotation of added bolic	opring formation will be easily achieved.
Spud Date: Rig Release Date:	201
Libraria and the that the information of the second s	
I hereby certify that the information above is true slid complete to the best of my knowledg	e and bellet.
SIGNATURE (Leny W. Stewall TITLE Production Clerk	DATE <u>9/18/08</u>
	AFUNDED CODE
	ergycorp.comPHONE: (575)748-1288
For State Use Only	ſſ
APPROVED BY: Not time TITLE Erginen	DATE USES
Conditions of Approval (if any):	
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