



AE Order Number Banner

Report Description

This report shows an AE Order Number in Barcode format for purposes of scanning. The Barcode format is Code 39.



App Number: pPAC0724829906

1RP - 1540

SOUTHERN UNION GAS COMPANY

3/9/2016

MAR 09 2016

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS OCD

MAR 26 2010

RECEIVED

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

Initial Report

☒ Final Report

Name of Company	Southern Union Gas Services, Ltd.	Contact	Rose Slade
Address	801 S. Loop 464, Monahans, TX, 79756	Telephone No.	432-940-5147
Facility Name:	A-7 Bettis (RP-1540)	Facility Type	Natural Gas Gathering
Surface Owner	Charlie Bettis	Mineral Owner:	Lease No.

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
L	14	21S	37E					Lea

Latitude N32 28.522

Longitude W103 08.529

NATURE OF RELEASE

Type of Release:	Crude Oil, Produced Water, and Natural Gas	Volume of Release	200 Bbls Fluid and 81 MCF Nat. Gas	Volume Recovered	130 Bbls
Source of Release:	10" Natural Gas Pipeline	Date and Hour of Occurrence	Unknown	Date and Hour of Discovery	8/22/07 Time: 2:00 p.m.
Was Immediate Notice Given?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	Gary Wink On-call NMOCD		
By Whom?	Tony Savioe	Date and Hour:	8/22/07 2:56 p.m.		
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.			

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken:

A 10" Natural Gas gathering line operating at approximately 30 p.s.i. developed a leak. Repair crews arrived at the leak site with a vacuum truck and started picking up fluid "mostly rain and produced water." The leak area was excavated and the 10" natural gas line was temporarily repaired with a leak clamp. The landowner was notified and questioned about livestock in the area.

Describe Area Affected and Cleanup Action Taken.* Approximately 26,250 sq.ft. of pasture land was affected by the leak and temporary repair. Final remediation will follow the NMOCD recommended guidelines for leaks and spills. Due to recent heavy rains in the area it was estimated the most of the water picked up was rain water with a slight oily sheen. Approximately 130 Bbls of fluid was removed from the depression in order to remove all of the oily sheen.

Between February 26, and July 10, 2009, remediation activities were conducted at the A-7 Bettis Release Site by an environmental contractor that is no longer affiliated with the site. Environmental Records indicate 2,550 yd³ of impacted material was transported to the SUG Landfarm during this time. On October 21, 2010, Southern Union and NMOCD Representative met to discuss a path toward closure for the release site. At the request of the NMOCD (5) Soil borings were advanced around the perimeter of the impacted area and on November 7, 2012, a 20-mil polyurethane liner was installed in the excavation at approximately 15' bgs.

Please reference the attached Basin Environmental Services Technologies Remediation Summary and Risk-Based Soil Closure Request for details of remediation activities.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases, which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION  Approved by District Supervisor: Environmental Specialist	
Printed Name: Rose L. Slade	Approval Date: 03/27/13	Expiration Date: —
Title: EHS Compliance Specialist	Conditions of Approval: —	
E-mail Address: rose.slade@sug.com	IRP-1540	
Date:	Phone: 432-940-5147(cell)	