

AE Order Number Banner

Report Description

This report shows an AE Order Number in Barcode format for purposes of scanning. The Barcode format is Code 39.



App Number: pPAC0724829906

1RP - 1540 SOUTHERN UNION GAS COMPANY

3/9/2016

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410 District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

HOBBS OCD

Form C-141 Revised October 10, 2003

RECEIVED

MAR 26 Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form side of form

Release Notification and Corrective Action

Name of Company Southern Union Gas Services, Ltd. Contact Rose Slade Address 801 S. Loop 644, Monaham, TX, 27956 Telephone No. 3432-940-5147 Facility Name: A-7 Bettis (RP-1540) Facility Type Natural Gas Gathering		OPERATOR	Initial Rep	port Final Repor	
Recility Name: A-7 Bettis Mineral Owner: Lease No.	Name of Company Southern Union Gas Services, Ltd.	Contact		Rose Slade	
Surface Owner Charlie Bettis Mineral Owner: Lease No. Location Of Release		Telephone No.		432-940-5147	
Unit Letter Section Township Range Feet from the North/South Line Feet from the East/West Line County	Facility Name: A-7 Bettis (RP-1540)	Facility Type		Natural Gas Gathering	
Latitude N32 28.522 Longitude W103 08.529	Surface Owner Charlie Bettis Mineral Owner	··	Lease No.		
Latitude N32 28.522 Longitude W103 08.529	I OCATION OF PELEASE				
Latitude N32 28.522 Latitude W103 08.529 NATURE OF RELEASE Type of Release: Crude Oil, Produced Water, and Natural Gas Pipeline Was Immediate Notice Given? Was a Watercourse Reached? Was a Watercourse Reached? Yes No No Not Required Gary Wink On-call NMOCD Gary Wink On-call NMOCD By Whom? Tony Savioe Was a Watercourse Reached? Yes No If YES, Volume Impacting the Watercourse. Describe Cause of Problem and Remedial Action Taken: A 10° Natural Gas gathering line operating at approximately 30 p.s.i. developed a leak. Repair crews arrived at the leak site with a vacuum truck and started picking up fluid "mostly rain and produced water." The leak area was excavated and the 10° natural gas line was temporarily repaired with a leak clamp. The landowner was notified and questioned about livestock in the area. Describe Area Affected and Cleanup Action Taken: Approximately 26,250 sq.ft. of pasture land was affected by the leak and temporary repair. Final remediation will follow the NMOCD recommended guidelines for leaks and spills. Due to recent heavy rains in the area it was estimated the most of the water picked up was rain water with a slight oily sheen. Approximately 130 Bbls of fluid was removed from the depression in order to remove all of the water picked up was rain water with a slight oily sheen. Approximately 130 Bbls of fluid was removed from the depression in order to remove all of the water picked up was rain water with a slight oily sheen. Approximately 180, 500, Southern Union and NMOCD Representative met to discuss a path toward closure for the release is the request of the NMOCD (Southern Union and NMOCD Representative met to discuss a path toward closure for the release is the re			Cast/West Line Cou	ıntv	
Type of Release: Crude Oil, Produced Water, and Natural Gas Volume of Release 200 Bbls Fluid and 81 MCF Nat. Gas Fluid And Fluid Fluid And Fluid F				•	
Type of Release: Crude Oil, Produced Water, and Natural Gas Fluid and 81 MCP Nat. Gas Fluid and 81 MCP Nat. Gas Date and Hour of Decurrence Unknown Time: 2:00 p.m. Source of Release: 10" Natural Gas Pipeline Was Immediate Notice Given? Was a Watercourse Reached? Date and Hour of Occurrence Unknown If YES, To Whom? Gary Wink On-call NMOCD By Whom? Tony Savioe Was a Watercourse Reached? Was a Watercourse was Impacted, Describe Fully.* Describe Cause of Problem and Remedial Action Taken: A 10" Natural Gas gathering line operating at approximately 30 p.s.i. developed a leak. Repair crews arrived at the leak site with a vacuum truck and started picking up fluid "mostly rain and produced water." The leak area was excavated and the 10" natural gas line was temporarily repaired with a leak clamp. The landowner was notified and questioned about livestock in the area. Describe Area Affected and Cleanup Action Taken.* Approximately 26,250 sq.ft. of pasture land was affected by the leak and temporary repair. Final remediation will follow the NMOCD recommended guidelines for leaks and spills. Due to recent heavy rains in the area it was estimated the most of the oily sheen. Between February 26, and July 10, 2009, remediation activities were conducted at the A-7 Bettis Release Site by an environmental contractor that is no longer affiliated with the site. Environmental Records indicate 2,550 yd of impacted material was transported to the SUG Landfarm during this time. On October 21, 2010, Southern Union and NMOCD Representative met to discuss a path toward closure for the release site. Art the request of the NMOCD Soil borrings were advanced around the perimeter of the impacted area and on November 7, 2012, a 20-mil polyurehane liner was installed in the excavation at approximately 15' bgs. Heave reference the attached Basin Environmental Services Technologies Remediation Summary and Risk-Based So	Latitude N32 28.522	2 Longitude W103	08.529		
Source of Release: 10" Natural Gas Pipeline Date and Hour of Discovery 8/22/07	NATURE OF RELEASE				
Was Immediate Notice Given? Yes No Not Required Gary Wink On-call NMOCD	Type of Release: Crude Oil, Produced Water, and Natural Gas		Volume Recove	rered 130 Bbls	
By Whom? Tony Savioe Was a Watercourse Reached? Yes No If a Watercourse was Impacted, Describe Fully.* Describe Cause of Problem and Remedial Action Taken: A 10° Natural Gas gathering line operating at approximately 30 p.s.i. developed a leak. Repair crews arrived at the leak site with a vacuum truck and started picking up fluid "mostly rain and produced water." The leak area was excavated and the 10° natural gas line was temporarily repaired with a leak clamp. The landowner was notified and questioned about livestock in the area. Describe Area Affected and Cleanup Action Taken.* Approximately 26,250 sq.ft. of pasture land was affected by the leak and temporary repair. Final mendiation will follow the NMOCD recommended guidelines for leaks and spills. Due to recent heavy rains in the area it was estimated the most of the water picked up was rain water with a slight oily sheen. Approximately 130 Bbls of fluid was removed from the depression in order to remove all of the oily sheen. Between February 26, and July 10, 2009, remediation activities were conducted at the A-7 Bettis Release Site by an environmental contractor that is no longer affiliated with the site. Environmental Records indicate 2,550 yd³ of impacted material was transported to the SUG Landfarm during this time. On October 21, 2010, Southern Union and NMOCD Representative met to discuss a path toward closure for the release site. At the request of the NMOCD (Soil borrings were advanced around the perimeter of the impacted area and on November 7, 2012, a 20-mil polyurethane liner was installed in the excavation at approximately 15' bgs. Please reference the attached Basin Environmental Services Technologies Remediation Summary and Risk-Based Soil Closure Request for details of remediation activities. I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD repetators are required to report and/or file certain release notifications and perform corrective actions	Source of Release: 10" Natural Gas Pipeline	Unknown			
Was a Watercourse Reached? Yes No If a Watercourse was Impacted, Describe Fully.* Describe Cause of Problem and Remedial Action Taken: A 10" Natural Gas gathering line operating at approximately 30 p.s.i. developed a leak. Repair crews arrived at the leak site with a vacuum truck and started picking up fluid "mostly rain and produced water." The leak area was excavated and the 10" natural gas line was temporarily repaired with a leak clamp. The landowner was notified and questioned about livestock in the area. Describe Area Affected and Cleanup Action Taken.* Approximately 26,250 sq.ft. of pasture land was affected by the leak and temporary repair. Final remediation will follow the NMOCD recommended guidelines for leaks and spills. Due to recent heavy rains in the area it was estimated the most of the water picked up was rain water with a slight oily sheen. Approximately 130 Bbls of fluid was removed from the depression in order to remove all of the oily sheen. Between February 26, and July 10, 2009, remediation activities were conducted at the A-7 Bettis Release Site by an environmental contractor that is no longer affiliated with the site. Environmental Records indicate 2,550 yd³ of impacted material was transported to the SUG Landfarm during this time. On October 21, 2010, Southern Union and NMOCD Representative met to discuss a path toward closure for the release site. At the request of the NMOCD (5) Soil borings were advanced around the perimeter of the impacted area and on November 7, 2012, a 20-mil polyurethane liner was installed in the excavation at approximately 15' bgs. I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases, which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the oper					
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I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases, which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. OIL CONSERVATION DIVISION Signature: OIL CONSERVATION DIVISION Approved by District Supervisor: Environmental Specialist Approval Date: 0 3 27 13 Expiration Date: Conditions of Approval: Conditions of Approval:	started picking up fluid "mostly rain and produced water." The leak area was excavated and the 10" natural gas line was temporarily repaired with a leak clamp. The landowner was notified and questioned about livestock in the area. Describe Area Affected and Cleanup Action Taken.* Approximately 26,250 sq.ft. of pasture land was affected by the leak and temporary repair. Final remediation will follow the NMOCD recommended guidelines for leaks and spills. Due to recent heavy rains in the area it was estimated the most of the water picked up was rain water with a slight oily sheen. Approximately 130 Bbls of fluid was removed from the depression in order to remove all of the oily sheen. Between February 26, and July 10, 2009, remediation activities were conducted at the A-7 Bettis Release Site by an environmental contractor that is no longer affiliated with the site. Environmental Records indicate 2,550 yd ³ of impacted material was transported to the SUG Landfarm during this time. On October 21, 2010, Southern Union and NMOCD Representative met to discuss a path toward closure for the release site. At the request of the NMOCD (5) Soil borings were advanced around the perimeter of the impacted area and on November 7, 2012, a 20-mil polyurethane liner was installed in the excavation at approximately 15' bgs.				
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Printed Name: Rose L. Slade Approved by District Supervisor: Approval Date: 03 27 13 Expiration Date: E-mail Address: rose.slade@sug.com Conditions of Approval:	regulations all operators are required to report and/or file certain relepublic health or the environment. The acceptance of a C-141 report is should their operations have failed to adequately investigate and remove or the environment. In addition, NMOCD acceptance of a C-141 report is should be required to the environment.	ase notifications and perform corre by the NMOCD marked as "Final Fi diate contamination that pose a three	ctive actions for releated Report" does not relie at to ground water, su	eases, which may endanger eve the operator of liability surface water, human health	
Printed Name: Rose L. Slade Title: EHS Compliance Specialist E-mail Address: rose.slade@sug.com Conditions of Approval: —	0100	OIL CONSE	RVATION DIV	<u>VISION</u>	
Printed Name: Rose L. Slade Title: EHS Compliance Specialist E-mail Address: rose.slade@sug.com Conditions of Approval: —	Signature: The Level Loss 2 Ado Obyther JeRM				
Title: EHS Compliance Specialist E-mail Address: rose.slade@sug.com Conditions of Approval: Conditions of Approval:	Printed Name: Rose I Slade	Approved by District Supervisor:	vironmental Spec	cialist O	
E-mail Address: rose.slade@sug.com Conditions of Approval: —					
Date: Phone: 432-940-5147(cell) IRP - 1540					
	Date: Phone: 432-940-5147(cell)		IR	CP-1540	