

# **AE Order Number Banner**

### **Report Description**

This report shows an AE Order Number in Barcode format for purposes of scanning. The Barcode format is Code 39.



App Number: pSAD1326625754

1RP **-** 2961

**MOREXCO INC** 



Holly Transportation LLC.

HOBBS OCD

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RECEIVED

### DRIVERS SPILL REPORT

Date of Spill 11-15-12 Time of Spill (AM/PM) 5:10 Am  Name of Supervisor reported to: Veren Dan + Date/Time 11-15-12
Location or Facility of Spill: MOTEX CO - Exxon 22 State*   Buckeye TMA  Loading
Employee Name Jaime Rocha Employee # 20559 Tractor # 478 Trailer # 101 Run Ticket or B/L # 3901
Weather Conditions: Clear Cloudy/Overcast Snow Rain Fog/Smog Other (specify) 14 was Park
Employee Description of Spill: Well when I started to get to location it was Dark I could see the tank so I started to go to livere they were I got there and there was a dike on the South Side of tanks, so I wouldn't run it over I parked a little angled. I there got out and looked to see that it was the right location with the right tank and it was the right location with the right tank and aug it. I got Down and checked to see it it was good and it showed good. I took the cap off the load valve and put my fitting on it and hook my load hope and opened load to live, and went back to the trailor Velve to open thron up. I then look at the other tank valve the one that I wasn't suppsed to to haw wich was back Close to the back valves of trailor. I seen that the park Close to the back valves of trailor. I seen that the park Close to the back valves of trailor. I seen that the park Close to the back valves of trailor. I seen that the park Close to the back valves of trailor. I seen that the park Close to the back valves of trailor. I seen that the park Close to the back valves of trailor. I seen that the park Close to the back valves of trailor. I seen that the park Close to the back valves of trailor. I seen that the park Close to the back valves of trailor. I seen that the park Close to the back valves of the was Closed.

It is a value that is a square in old ones
it is hard to till if it is closed or opened

Position it is not like the now ones that it is

really easy to tell if it is open or closed.

So then I went to the back to see if the valve was closed the tank I was going to pull from and it was. I then emdopened the main valve of the tank and then ext the seal off the tank valve and opened the valve and opened the valve and

So then I went ahead and got another sample OFF the belly line and while I was shaking , It out I was go to see my vest like and back values to double Check and that when I seen the oil on ground then I ran to Close all the deaders on the trank and the load Value, and disingage Pto. so I thought my belly line had broken off of had a hole in it but it wasn't, the oil was coming out of the other tank from the back wich the back cover was off, the value was put on the wrong way and it was with the handel on the closed position but the value was open while I was loading the oil was going to my truck and going to the other tank and coming out of the back were the cover was off then I got on the truck and was having a drink of water whe sobert our relief lead driver called to see were I'was, and I told him what had happened and he said he was going to call Veron Dant our superviser to hang tight till veron Dant got there so I did tell veron got there. We all learn from our Mistakes and I Know this will not happen to me again Iam Sorry about this face Rock



Holly Transportation LLC.

## FOREMAN'S SPILL WORKSHEET

Date of Spill 11-15-12 Time of Spill (AM/PM) 5:10 Time  Reported By: Robert Blevins 11-15-17 Reported To: Vernon Dant 11-15-17  (Include Date/Time) 5:30 m (Include Date/Time) 5:30 m
Location or Facility of Spill Moley CO Exxon 22 54.#/  Employee Name Taime Rocka Employee Number  Employee Injured? Yes No x Nature of Injury:  Product Spilled Crude Di Estimated Barrels Gallons Spilled 107015 BBC5  Loading X Unloading Other (Explain)  (If Loading) Consignee Notified? Yes X No Date/Time 8:00 m 11+15.17  Whom: Leo Penning to 1  Tractor # 478 Trailer # 101 Run Ticket or B/L # 390
Description of Spill: Tanks Connected Together on Front Load Line Value on 29t Tank was Open and Back was aff of Tank
Clean-up/Corrective Action taken: Leo Pennington The Pumper Told R. B. Simmons and My Self That Morexco Would take acare of Clean up
Notifications: (Persons/Date/Time) R. B. Simmons 11-15-12 5:35m Additional Comments: I believe The Cause and Responsibility belongs To The People and Compy that Took The hack off The Tank and did not block The font of the Tank
Investigations results: Preventable X Non-Preventable Not Determined  Foreman Signature:   Date: 11- (5-/7)

Jamie Rocha

On 11/15/12 approximately 0532 hrs. I was contacted by Vernon Dant who advised that Jamie Rocha had a spill on the Exxon 22 State1 for Morexco Oil.

Initial report from Vernon was an estimated amount of 10-15 barrels. Upon arriving in Lovington I located the phone number for the New Mexico Oil Conservation (NMOCD) Office for Lea County. Approximately 0700hrs, I left a message containing a preliminary report of this spill for Mr. Geoffrey Leking, the Environmental Engineer.

Upon arrival at the scene, I noted that the man way hatch on the south tank had been removed. Jamie's truck was parked in front of both tanks, there was oil standing on the ground around the back side of the left tank, which apparently had flowed around the front, under Jamie's trailer onto the location and lease road. The lease is set up with two 20' 400 barrel tanks which set side by side, north and south. Both tanks are equipped with a tank valve with valve handles that cover the entire valve and a 4" load line that connects to both tanks.

I then met with Vernon and Jamie and inquired as to the details of this spill. Jamie stated that he arrived on location, it was dark and he did not notice that the back of the one tank was missing. He positioned his truck so as to attaché his load line to the tank header valve. He was loading off the north tank. After working the oil from the belly valve he entered the cab to start his paperwork. He then exited the truck to pull an additional sample. At this time he noticed oil on the ground. Thinking he had blown a belly hose, he shut everything down and began closing valves. He then realized the oil was flowing from the man way hatch on the south tank. Jamie noted that the south tank valve had been left in the open position with the valve handle placed in the closed position and the dart in place lead Jamie to believe that this valve was closed. He then contacted Vernon to report the spill.

It was determined from Jamie's tank gauges that this is an approximate 14 barrel spill. Jamie recorded a top gauge of 15'9" and a bottom gauge of 6'5 3/4". He had an estimated 173 barrels on his trailer which leaves an estimated 14 barrels on the ground.

While photographing the scene I noticed that the hammer union, connecting the load line to both tanks was leaking. Vernon stated that he had also noticed this. At this time the lease pumper, Leo Pennington arrived.

Mr. Pennington stated that the south tank had been cleaned for re-coating. He also noted the hammer union leak and stated that the last time he was out at this lease the load line was not even connected to this tank. Mr. Pennington then advised that he is holding the contractor, Kenemore Welding, responsible for the clean up.

I completed photographing the scene and traveled to Hobbs, NM to speak to Mr. Geoffrey Leking, Environmental Engineer with the NMOCD.

I explained the details of the spill to Mr. Leking and the fact that the pumper had stated that the contractor will be held responsible for the clean up. Mr. Leking stated that if they are responsible for clean up then they need to be filing the C141 form with the state. At this time Mr. Leking contacted Morexco (or a representative of) and verified that they would be the responsible party and will submit the C141 form.

Date of Spill 11/15/12

# Exxon 22 State 1

(GPS N32\*49.382' W103\*33.106') Jamie Rocha Report Date 11/15/12

- Contributing Factors Contractor in charge of re-coating tank re-connected the load line leaving the valve in open position with the valve handle in closed position.
  - It was dark and driver was not immediately aware that the man way hatch had been removed. This could have brought his

awareness up to further investigate all valves

- Although driver noted the tank valve handle was in closed position, He neglected to physically remove the handle to ensure valve was closed).

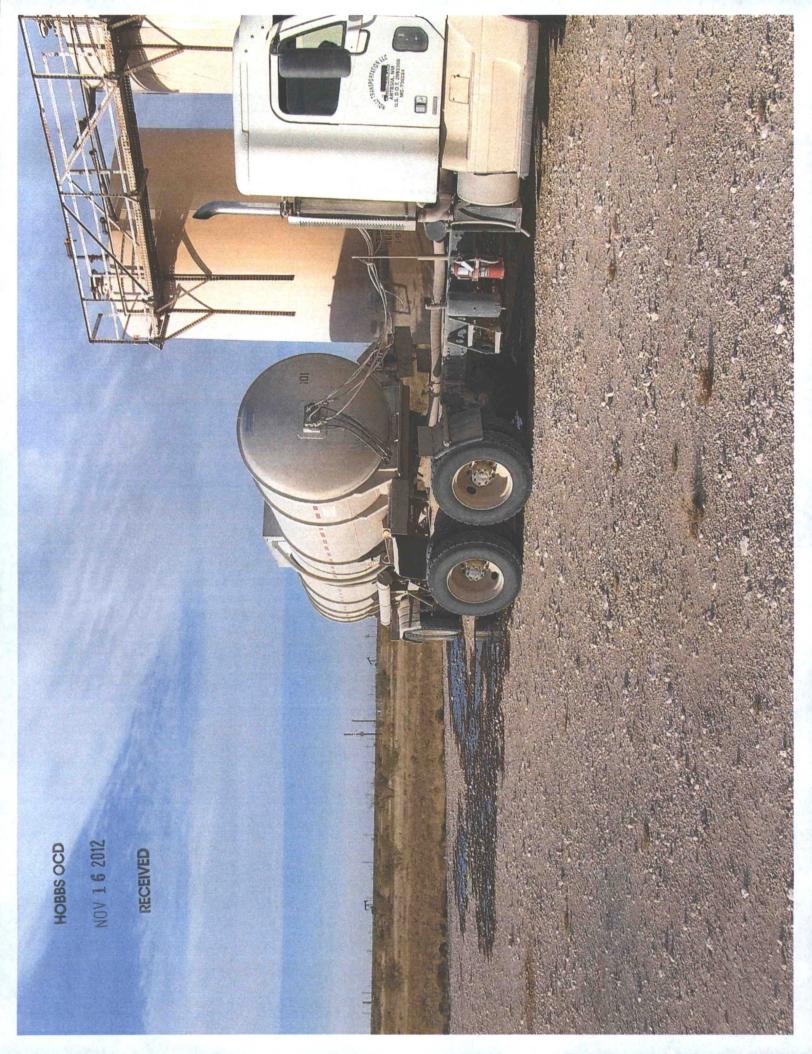
Root Cause - Contractor failed to close the valve on the tank they re-connected and placed the handle in closed position.

R.B. Simmons

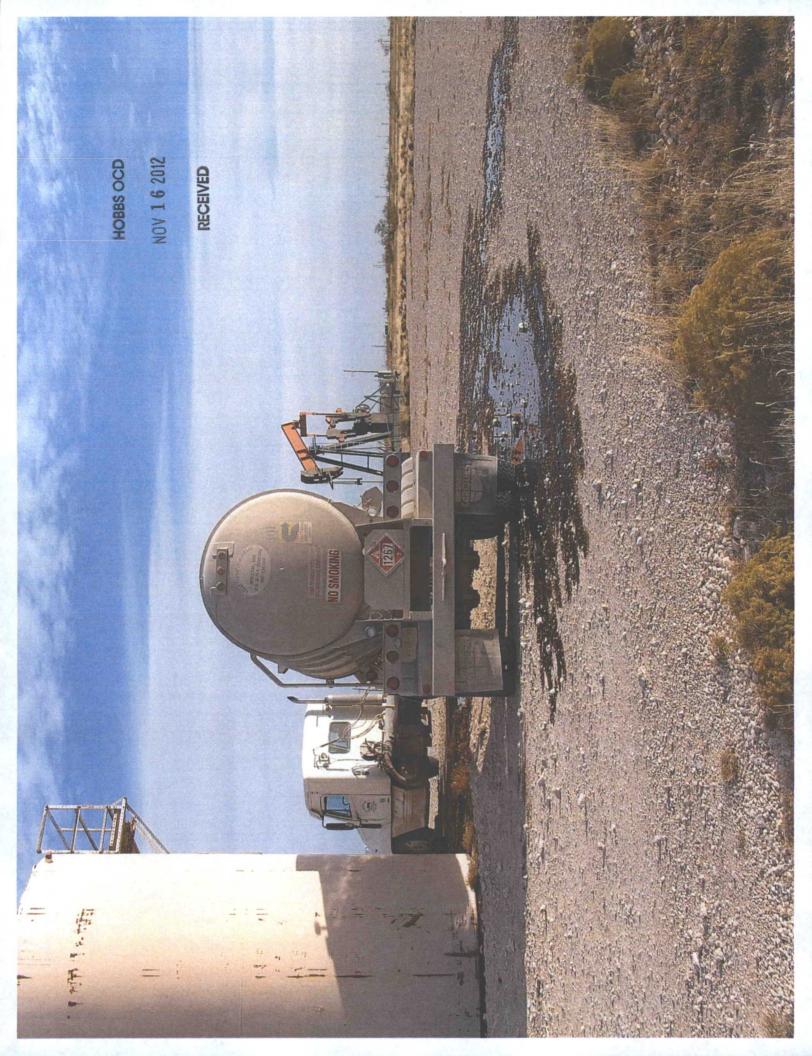
Regulatory Coordinator

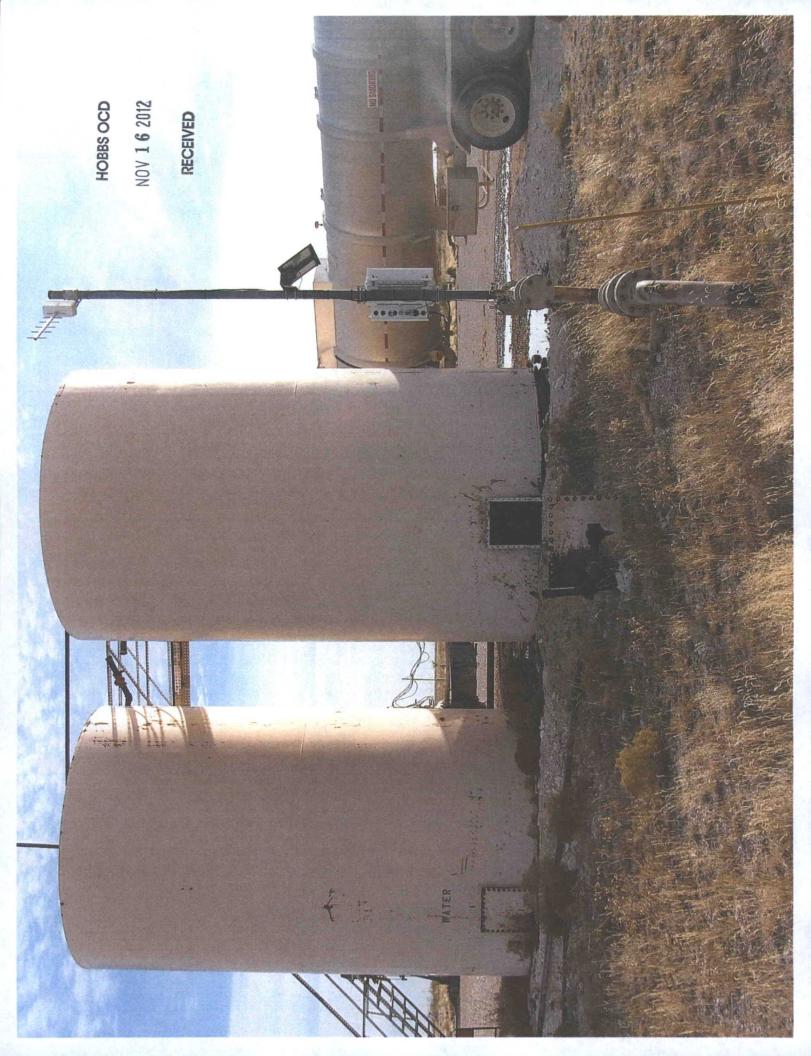
# MOREXCO, INC. (432) 684-4344

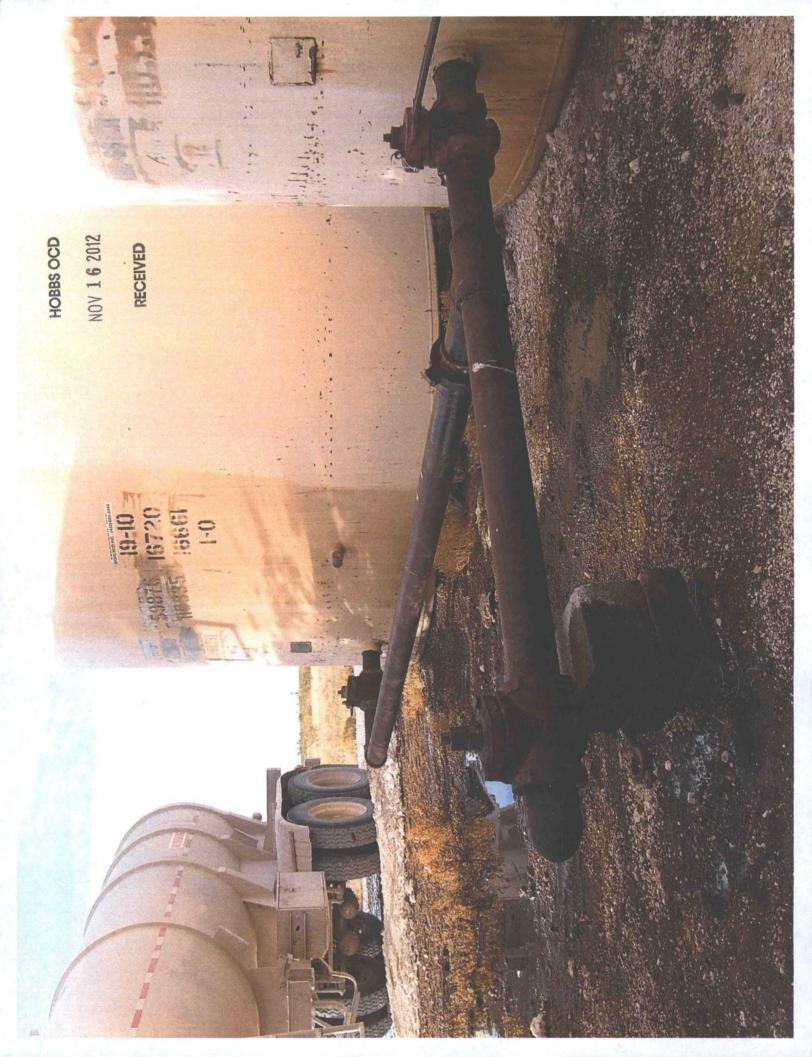
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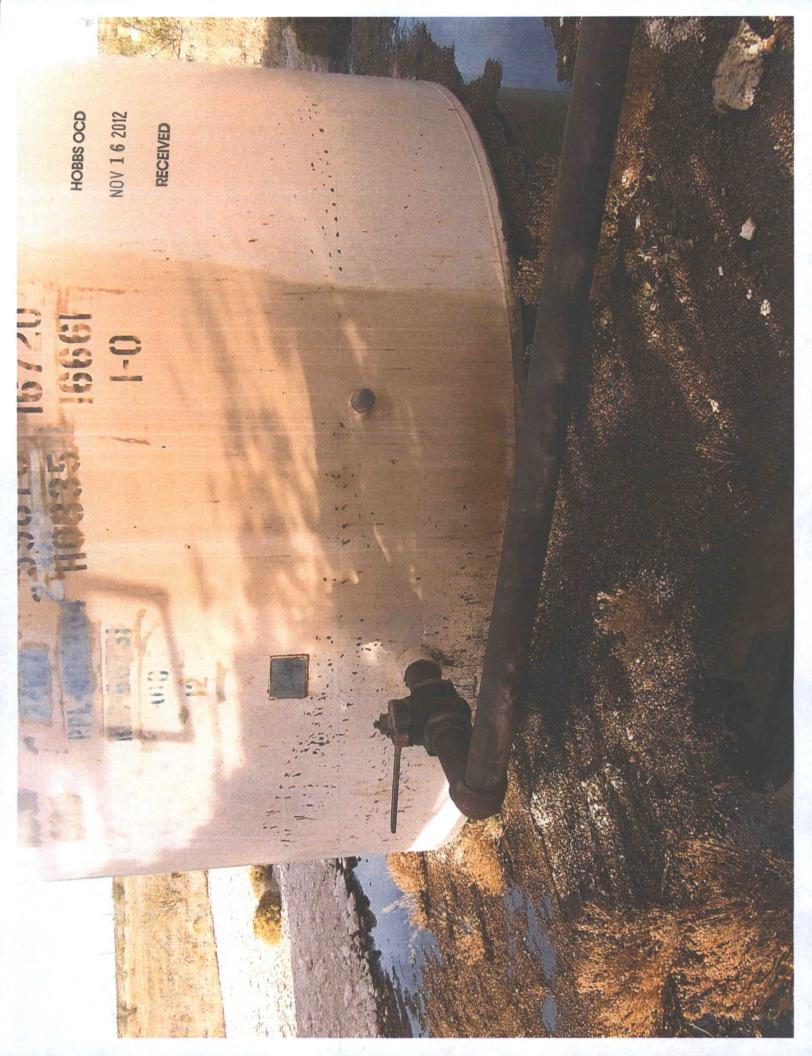


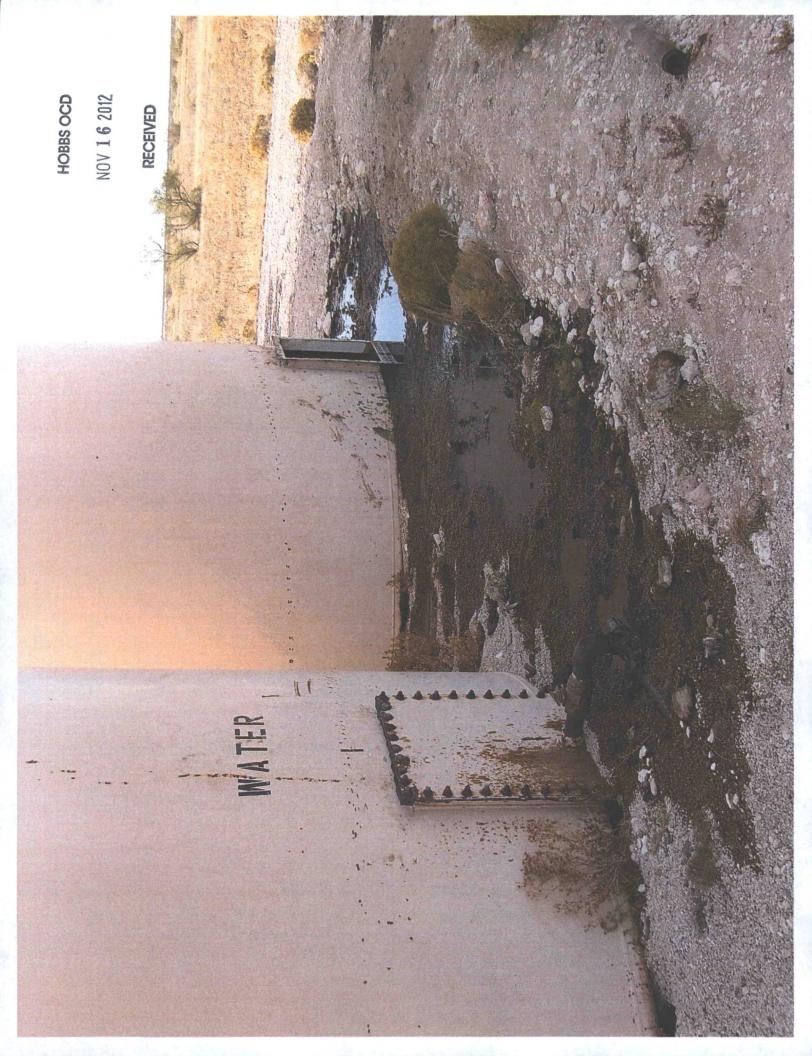




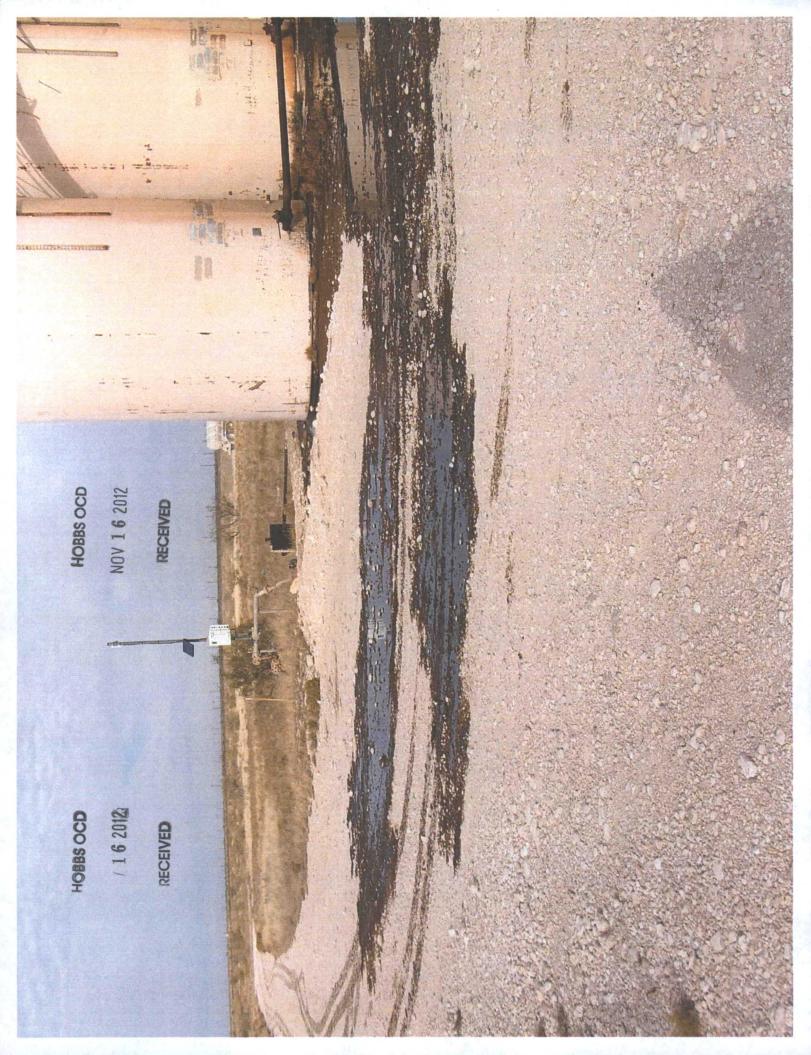












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