

## District I

1625 N. French Dr., Hobbs, NM 88240

## District II

1301 W. Grand Avenue, Artesia, NM 88210

## District III

1000 Rio Brazos Road, Aztec, NM 87410

## District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

**State of New Mexico**  
**Energy Minerals and Natural Resources**

Form C-141

Revised June 10, 2003

**Oil Conservation Division****1220 South St. Francis Dr.****Santa Fe, NM 87505**

Submit 2 Copies to appropriate

District Office in accordance

with Rule 116 on back

side of form.

**Release Notification and Corrective Action**☒ Initial Report ☐ Final Report

Name of Company	Merit Energy Corporation	Contact	Gene Brookshire
Address	P.O. Box 69	Telephone No.	505-420-5497
Facility Name	West B-94 Injection Well	Facility Type	Injection Well/2" Fiberglass Injection Line

Surface Owner	BLM	Mineral Owner	BLM	Lease No.
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**LOCATION OF RELEASE**

Unit Letter	Section	Township	Range	Feet from North Line	Feet from East Line	Longitude-W	Latitude-N	County
B	10	17S	31E	440	1980	103deg 51.328'	32deg 51.291'	Eddy

**NATURE OF RELEASE**

Type of Release	Volume of Release	Volume Recovered
Produced Water w/ Hydrocarbon component	25 bbl	0 bbl
Source of Release	Date and Hour of Occurrence	Date and Hour of Discovery
2" Fiberglass Injection Line	Unknown	4/13/05 8:30 PM
Was Immediate Notice Given?	If YES, To Whom?	
<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> Not Required	Mike Bratcher, NMOCD-Artesia	
By Whom?	Date and Hour	
John Good	4/14/05 4:15 PM	
Was a Watercourse Reached?	If YES, Volume Impacting the Watercourse	
<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	NA	
If a Watercourse was Impacted, Describe Fully*		

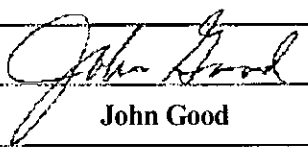
Describe Cause of Problem and Remedial Action Taken. \*

2' fiberglass injection line (130' south of well WB94) lost partial integrity at unknown prior time. Produced water release approximately 10-ft underground reached surface on 4/13/05. Line was excavated and repaired on 4/14/05. EZ Oilfield Services contracted for remediation of site.

Describe Area Affected and Cleanup Action Taken. \*

Approximate 300' X 30' produced water flowpath extending south from the well pad location. Deep contamination (>15-ft) at the release source point.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature:			<b>OIL CONSERVATION DIVISION</b>	
Printed Name:	John Good		TIM GUM by MB	
Title:	Consultant/Project Manager		Approved by District Supervisor:	
E-Mail Address:	jcgood4614@aol.com		Approval Date: 4/19/05	Expiration Date: N/A
Date:	4/15/2005	Phone:	505-631-3277	Conditions of Approval: Approved Remediation Workplan
				<input checked="" type="checkbox"/> Attached