

State of New Mexico
Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

David Martin
Cabinet Secretary

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Deputy Cabinet Secretary

David R. Catanach, Division Director
Oil Conservation Division



March 22, 2016

ADMINISTRATIVE POOL/LEASE COMMINGLING ORDER

Administrative Order PLC-447
Administrative Application Reference No. pMAM1605330173

MATADOR PRODUCTION COMPANY
Attention: Ms. Jordan Kessler

Pursuant to your application received on February 19, 2016, Matador Company (OGRID 228937) is hereby authorized to surface commingle gas production from the following pools located in Township 24 South, Range 28 East, NMPM, Eddy County, New Mexico;

Culebra Bluff; Wolfcamp, South (Gas)	(75750)
Pierce Crossing; Wolfcamp, NW (Gas)	(96712)
Pierce Crossing; Bone Spring	(50371)

and from the following diversely owned wells on fee leases in said Section, Township and Range in Eddy County, New Mexico.

Lease: Janie Conner 13 24S 28E RB 160-acre Bone Spring Project Area
Description: S/2 S/2 of Section 13
Well: Janie Conner 13 24S 28E RB Well No. 124H
Pool: Pierce Crossing; Bone Spring

Lease: Janie Conner 13 24S 28E RB 320-acre Wolfcamp Spacing Unit
Description: S/2 of Section 13
Well: Janie Conner 13 24S 28E RB Well No. 224H
Pool: Pierce Crossing; Wolfcamp, NW (Gas)

Lease: Tiger 14 24S 28E RB Well Bone Spring Project Area
Description: S/2 S/2 of Section 14
Well: Tiger 14 24S 28E RB Well No. 124H
Pool: Pierce Crossing; Bone Spring

Lease: Tiger 14 24S 28E RB 320-acre Wolfcamp Spacing Unit
Description: S/2 of Section 14
Well: Tiger 14 24S 28E RB Well No. 204H
Tiger 14 24S 28E RB Well No. 224H
Pool: Culebra Bluff; Wolfcamp, South (Gas)

The commingled oil and gas production from the wells detailed above shall be measured and sold at the Tiger Tank Battery (CTB) located in Unit P, Section 14, Township 24 South, Range 28 East, NMPM, Eddy County, New Mexico.

Production from the subject wells shall be determined as follows:


The gas production from each of the diversely-owned leases shall be separately metered using allocation meters. Individual well production on each of the leases shall be determined by monthly well test. Lease production shall be determined using allocation and sales meter volume data. The allocation meters shall be calibrated quarterly in accordance with Rule 19.15.12.10.C (2).

After initial notification, future wells that will produce from the pools and leases approved by this order may be added to this commingling authority by submittal of a Sundry Notice to the Engineering Bureau in Santa Fe.

The operator shall notify the transporter of this commingling authority.

The operator shall notify the Artesia District office of the Division upon commencement of commingling operations.

DONE at Santa Fe, New Mexico, on March 22, 2016.


DAVID R. CATANACH
Director

DRC/mam

cc: Oil Conservation Division District Office – Artesia