NM OIL CONSERVATION

ARTESIA DISTRICT

Form C-141 Revised August 8, 2011 MAR 2 8 2016 Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

2RP.3625

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

State of New Mexico

Energy Minerals and Natural Resources

Release Notification and Corrective Action

RECEIVED

NABII	<u>NSAU</u>	408			۰۰۰۰۰ ۲	OPERA	FOR	[🛛 Initia	l Report		Final Report	
Name of Co	mpany: B	ÓPCO, L.P.		2/10/31		Contact: Bradley Blevins							
Address: 52	2 W. Mer	mod, Suite 7	04 Carlst	ad, N.M. 88220		Telephone No. 575-887-7329							
Facility Nar AKA Big S		VX JV BS (30 State 1H)06H		F	Facility Type: Exploration and Production							
Surface Ow	ner: State			Mineral O	wner: S	State API No. 30-015-3924					39246	,	
LOCATION OF RELEASE Unit Letter Section Township Range Feet from the North/South Line Feet from the East/West Line County											·····		
Unit Letter E	Section 2	Township 24S	Range 30E	Feet from the 1980	<u>North</u> /: 	South Line	Feet from the 200	East/W	West Line County Eddy				
Latitude: 32.248886 Longitude: 103.859261													
NATURE OF RELEASE Type of Release: Produced Water Volume of Release: 16 barrels Volume Recovered: 10 barrels produced													
				produced water water									
		osion to pipe t					Date and Hour of Discovery: 3-22-16 @ 2:30pm						
Was Immediate Notice Given?													
By Whom?	,	<u> </u>				Date and Hour							
Was a Water	course Rea	ched?		If YES, Volume Impacting the Watercourse.									
If a Watercourse was Impacted, Describe Fully.*													
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Describe Cause of Problem and Remedial Action Taken.* Pipe threads failed due to corrosion causing line to leak. A vacuum truck was called to the location and recovered 10 barrels of produced water from the ground surface. A contract gang replaced the failed piping.													
Describe Area Affected and Cleanup Action Taken.* Produced water was released to the well pad and along the containment wall. A vacuum truck was called to the location and recovered 10 barrels of produced water from the ground surface. A contract gang replaced the failed piping.													
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.													
Signature:	Te	Lley		OIL CONSERVATION DIVISION									
Printed Name					/	Approved by Environmental Specialist:							
Title: Assista	nt Remedia	ation Foreman		Approval Da	10: 3/29/1	U E	xpiration	Date: 1	V/A				
E-mail Addro	ess: bblevin	is@basspet.co	m		(Conditions of Approval O.C.D. Rules & Guldelings							
Date: 3													
						The second s					/	レル・ウォイト	

Patterson, Heather, EMNRD

From:	Blevins, Bradley <bblevins@basspet.com></bblevins@basspet.com>
Sent:	Monday, March 28, 2016 11:18 AM
То:	Bratcher, Mike, EMNRD; Patterson, Heather, EMNRD
Cc:	Blevins, Bradley
Subject:	Initial C-141 PLU CVX JV BS 006H
Attachments:	Initial C-141 PLU CVX JV BS 006H 3-22-16.pdf

Mike/ Heather

Please find the attached initial C-141 for the release that occurred at the PLU CVX JV BS 006H (AKA Big Sinks 2-24-30 St 1H). If you have any questions please let me know. Thanks

Brad Blevins BOPCO, LP 522 W. Mermod, Suite 704 Carlsbad, NM 88220 Office-575-887-7329 Cell-1-432-214-3704 bblevins@basspet.com

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