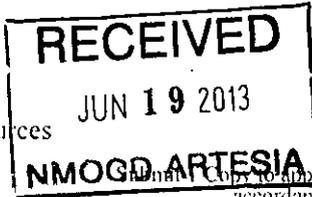


District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources



Form C-141
Revised August 8, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

NMLB1325238344

OPERATOR

Initial Report Final Report

| | |
|---|------------------------------|
| Name of Company: Cimarex Energy Company <i>162683</i> | Contact: Johnny Titsworth |
| Address: 600 N. Marienfield St. Suite 600 Midland, TX 79701 | Telephone No. (432)-250-2059 |
| Facility Name: Cottonwood Draw 22 Federal Com #1 | Facility Type: Tank Battery |

| | | |
|------------------------|---------------|----------------------|
| Surface Owner: Federal | Mineral Owner | API No. 30-015-36592 |
|------------------------|---------------|----------------------|

LOCATION OF RELEASE

| Unit Letter | Section | Township | Range | Feet from the | North/South Line | Feet from the | East/West Line | County |
|-------------|---------|----------|-------|---------------|------------------|---------------|----------------|--------|
| P | 22 | 25 | 26 | 300 | South Line | 793 | East Line | Eddy |

Latitude 32.11151 Longitudes -104.27439

NATURE OF RELEASE

| | | |
|--|---|-----------------------------|
| Type of Release: Produced Water | Volume of Release: 15 barrels | Volume Recovered: 0 barrels |
| Source of Release: Well head | Date and Hour of Occurrence: 7/7/11 | Date and Hour of Discovery |
| Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required | If YES, To Whom? Terry Ainsworth | |
| By Whom? | Date and Hour | |
| Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | If YES, Volume Impacting the Watercourse. | |

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.*
BOP failed while fracing well, and fluid was released from well onto well pad.

Describe Area Affected and Cleanup Action Taken.*
Spill remained on location. Area will be sampled, and impacted soils will be remediated to work plan stipulations.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

| | | |
|---|---|-----------------------------------|
| Signature: | OIL CONSERVATION DIVISION | |
| Printed Name: Johnny Titsworth | Approved by Environmental Specialist: | |
| Title: Environmental Compliance Coordinator | Approval Date: SEP 09 2013 | Expiration Date: |
| E-mail Address: jtitsworth@cimarex.com | Conditions of Approval: <i>Remediation proposal</i> | Attached <input type="checkbox"/> |
| Date: 6/19/13 Phone: (432)-250-2059 | <i>Approved 9/9/13</i> | |

* Attach Additional Sheets If Necessary

2RP-1899

2014

Bratcher, Mike, EMNRD

From: Johnny Titsworth <jtitsworth@cimarex.com>
Sent: Wednesday, June 19, 2013 10:03 AM
To: jamos@blm.gov; Bratcher, Mike, EMNRD
Cc: Christine Alderman; 'ballen@sesi-nm.com'
Subject: Cottonwood Draw C-141
Attachments: Cottonwood Draw 22 Fec Com 1 C-141.pdf

I was unable to locate the original C-141, but I was able to do some research and find out what was the cause of the release. While fracing the well the BOP failed and was released onto location, which explains the elevated levels at the well head. It rained within the next 24 – 48 hours after the incident which is why the majority of the location was impacted. We will get the work plan updated and submitted and get to work on remediating the location. If you have any question or concerns, feel free to contact us. Thanks.

Johnny Titsworth

Environmental Compliance Coordinator

Mobile: 432-250-2059

Office: 432-620-1983



