State of New Mexico Energy Minerals and Natural Resources

Form C-141 Revised August 8, 2011

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Oil Conservation Division 1220 South St. Francis Dr.

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

<u>District IV</u> 1220 S. St. Fran	-	1	1220 South St. Francis Dr. Santa Fe, NM 87505					ac	1 North 19:15:29 Northes.		
Release Notification and Corrective Action											
Image: Arrow of CompanyWPX Energy Inc/ RKI E&P, LLC						OPERATOR Initial Report Final Report Contact Lucas Smith					
Address 3500 One Williams Center Tulsa, OK 74172						Telephone No. 539-573-0176					
						Facility Type : Produced water gathering line					
Surface Owner: FederalMineral Owner: FederalAPI No.30-015-42220											
LOCATION OF RELEASE											
Unit Letter	Section	Township	Range	Feet from the	North/	South Line	Feet from the	East/West Line		County	
Α	1	265	29E	330	FSL		500	FWL		Eddy	
Latitude: 32.0926101 Longitude: -103.9468205 NATURE OF RELEASE											
	Type of Release. Produced Water									Volume Recovered: 70 Bbls	
	Source of Release Leaking connection on header manifold									Date and Hour of Discovery 05/08/16 – 11:50hrs MT	
Was Immediate Notice Given?						If YES, To Whom?					
Yes No Not Required By Whom? Lucas Smith						Message left at Artesia Field Office Date and Hour: 05/08/16–1504hrs MT					
Was a Watercourse Reached?						If YES, Volume Impacting the Watercourse.					
I Yes X No						N/A					
If a Watercourse was Impacted, Describe Fully.* N/A											
Describe Cause of Problem and Remedial Action Taken.* Produced water gathering system header developed a leak. The system was shut in and the free fluids were vacuumed up. The remaining impacted soils with be removed for disposal and confirmation samples will be collected.											
Describe Are	a Affected	and Cleanup A	Action Tal	ken.*							
Primarily the fluids pooled on the pipeline right-of-way. At one point the fluid left the right-of-way and followed a low spot approximately 150yds by 4ft.											
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.											
							<u>OIL CON</u>	<u>SERVA</u>	<u>TIOŅ</u>	DIVISION	
Signature:									1/		
Printed Name: Lucas Smith						Approved by Environmental Specialist: Martine					
Title: EHS Manager						Approval Dat	e: 5/10/16		7 piration	Date: N/A	
						Conditions of Approval: Remediation per O.C.D. Rules & Guidelines SUBMIT REMEDIATION PROPOSAL NO 270-3684					
Date: 05/09 * Attach Addi		ets If Necess		: 539-573-0176		LATER T	HAN:	τΟΪĹ		CONSERVATION	
						LAIENI	· ····			- OUNSERVATION	

ARTESIA DISTRICT

MAY 09 2016

RECEIVED

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Patterson, Heather, EMNRD

From:	Smith, Lucas <lucas.smith@wpxenergy.com></lucas.smith@wpxenergy.com>
Sent:	Monday, May 09, 2016 7:37 AM
То:	Patterson, Heather, EMNRD
Subject:	C-141 RKI E&P/WPX Energy- North Brushy Draw Produced Water Line Spill
Attachments:	NM_InitialC141(050816).doc

Heather please see attached C-141, please let me know if you have any questions.

Lucas Smith Environmental Health and Safety Manager WPXENERGY.

539-573-0176 (Office) 817-727-9716 (Cell) <u>lucas.smith@wpxenergy.com</u>

Quote: "In any moment of decision, the best thing you can do is the right thing. The worst thing you can do is nothing." *Theodore Roosevelt 26th U.S. President*