

ABOVE THIS LINE FOR DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**  
- Engineering Bureau -  
1220 South St. Francis Drive, Santa Fe, NM 87505



**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

**Application Acronyms:**

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]  
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]  
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]  
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]  
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]  
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]-

[A] Location - Spacing Unit - Simultaneous Dedication  
☐ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement  
☐ DHC ☒ CTB ☒ PLC ☐ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery  
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

[D] Other: Specify \_\_\_\_\_

[2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or ☐ Does Not Apply

[A] ☒ Working, Royalty or Overriding Royalty Interest Owners

[B] ☐ Offset Operators, Leaseholders or Surface Owner

[C] ☐ Application is One Which Requires Published Legal Notice

[D] ☒ Notification and/or Concurrent Approval by BLM or SLO  
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office

[E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or, Pod

[F] ☐ Waivers are Attached

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Erin Workman  
Print or Type Name

Signature

Regulatory Compliance Prof  
Title

Date

Erin.Workman@dvnm.com  
E-mail Address

- PLC - 402-A  
- Devon Energy production Company, LP  
6137  
WC-025-402-A  
66672  
- Mean Green 27  
Federal 2H  
30-025-42415  
- Mean Green 22  
Federal 1H  
30-025-41434  
- Cobben 21 Federal  
1H  
30-025-4234  
- Mean Green 27  
Federal 1H  
30-025-41433  
- WC-025 G-06  
526342215 Podman  
48049  
- WC-025 G-08  
5263412K Bone  
Springs  
96672  
- WC-025 G-06  
26340734pm  
Bone Springs  
97852



Devon Energy Corporation  
333 West Sheridan Avenue  
Oklahoma City, OK 73102-5010

405 552-7970 Phone  
Erin.workman@dvn.com

RECEIVED OCD

April 28, 2016

2016 MAY -2 A 11: 13

Mr. Richard Ezeanyim  
State of New Mexico  
Oil Conservation Division  
1220 S. St. Francis Drive  
Santa Fe, New Mexico 87505

**Re: Central Tank Battery\Pool Commingle**  
**Mean Green 27 fed 1H, Mean Green 27 Fed 2H, Mean Green 22 Fed 1H & Cobber**  
**Sec., T, R: Sec 22, T26S, R34E, Sec 21, T26S, R34E**  
**Lease: NMNM112941, NMNM94118, & NMNM1005698**  
**API: 30-025-41434, 30-025-41433, 30-025-42415, 30-025-42311**  
**Pool: Madera Sand; Delaware, WC 025 G-06 S263422P; Delaware,**  
**WC 025 G-08 S263412K; BS, & Bradley; BS**  
**County: Lea Co., New Mexico**

Dear Mr. Ezeanyim:

Please find attached the OCD Form C-107B and the BLM Approved 3160-5 Sundry Notice of Intent for a Central Tank Battery\Pool Commingle for the aforementioned wells.

The working interest, royalty interest and overriding royalty interest owners are not identical; notification has been sent via certified mail (see attached).

Should you have any questions or need further assistance, please do not hesitate to contact me at (405) 552-7970.

Sincerely,

Erin Workman  
Regulatory Compliance Professional

Enclosures

District I  
1625 N. French Drive, Hobbs, NM 88240  
District II  
1301 W. Grand Ave. Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St Francis Dr. Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-107-B  
Revised June 10, 2003

### OIL CONSERVATION DIVISION

1220 S. St Francis Drive  
Santa Fe, New Mexico 87505

Submit the original  
application to the Santa Fe  
office with one copy to the  
appropriate District Office.

#### APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: Devon Energy Production Co., LP

OPERATOR ADDRESS: 333 W Sheridan Avenue, Oklahoma City, OK 73102

APPLICATION TYPE:

☒ Pool Commingling ☒ Lease Commingling ☐ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingling)

LEASE TYPE: ☐ Fee ☐ State ☒ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. \_\_\_\_\_  
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling  
☒ Yes ☐ No

##### (A) POOL COMMINGLING

Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
Madera Sand; Delaware	40.8/1505.5				
WC 025 G-06 S263422P; Delaware	41.5/1364.5				
WC 025 G-08 S263412K; BS	Will provide upon receipt				
Bradley; BS	Will provide upon receipt				

- (2) Are any wells producing at top allowables? ☐ Yes ☒ No  
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.  
(4) Measurement type: ☒ Metering ☒ Other (Coriolis Test Method)  
(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

##### (B) LEASE COMMINGLING

Please attach sheets with the following information

- (1) Pool Name and Code.  
(2) Is all production from same source of supply? ☐ Yes ☒ No  
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No  
(4) Measurement type: ☒ Metering ☒ Other (Coriolis Test)

##### (C) POOL and LEASE COMMINGLING

Please attach sheets with the following information

- (1) Complete Sections A and E.

##### (D) OFF-LEASE STORAGE and MEASUREMENT

Please attached sheets with the following information

- (1) Is all production from same source of supply? ☐ Yes ☒ No  
(2) Include proof of notice to all interest owners.

##### (E) ADDITIONAL INFORMATION (for all application types)

Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.  
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.  
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE:  TITLE: Regulatory Compliance Prof. DATE: 04.28.16

TYPE OR PRINT NAME: Erin Workman TELEPHONE NUMBER: 405-552-7970

E-MAIL ADDRESS: Erin.workman@dm.com

# APPLICATION FOR CENTRAL TANK BATTERY, POOL COMMINGLE\OFF LEASE MEASUREMENT, SALES, & STORAGE

## Proposal for Mean Green & Cobber:

Devon Energy Production Company, LP is requesting approval for the Central Tank Battery, Pool Commingle, Off-lease Measurement, Sales, & Storage for the following wells:

### Federal Lease NMNM112941 & NMNM94118 (12.5% Royalty Rate)

Well Name	Location	API #	Pool 98049	BOPD	OG	MCFPD	BTU
Mean Green 22 Fed Com 1H	SESE, Sec. 22, T26S, R34E	30-025-41434	Madera Sand, Delaware	99	40.8	87	1505.5

### Federal Lease NMNM100569 (12.5% Royalty Rate)

Well Name	Location	API #	Pool 98049	BOPD	OG	MCFPD	BTU
Mean Green 27 Fed 1	SESE, Sec. 22, T26S, R34E	30-025-41433	WC 025 G-06 S263422P; Delaware	4	41.5	0	1364.9

### Federal Lease NMNM100569 (12.5% Royalty Rate)

Well Name	Location	API #	Pool 96672	BOPD	OG	MCFPD	BTU
Mean Green 27 Fed 2H	SESE, Sec. 22, T26S, R34E	30-025-42415	WC 025 G-08 S263412K; Bone Spring		41*		

### Federal Lease NMNM112941 (12.5% Royalty Rate)

Well Name	Location	API #	Pool 7280	BOPD	OG	MCFPD	BTU
Cobber 21 Fed 1H	SESE, Sec. 21, T26S, R34E	30-025-42311	Bon C Spring		41*		

\*These are proposed numbers, will provide number upon receipt!

Communization Agreement has been submitted for the Mean Green 22 Fed Com 1H, but not yet approved.

Attached is a map which displays the federal leases and well locations in Section 22, T26S, R34E.

The BLM's interest in these wells are identical.

## Oil & Gas metering:

The central tank battery is located on the Mean Green 27 Fed 1 location in Sec 22, T26S, R34E. The production from each well will flow through its own three phase separator with a Micro Motion Coriolis Meter to meter the oil, flow meter to meter the water, and gas allocation meter to meter the gas. The Mean Green 27 Federal Measurement Point (number provided upon receipt) will allocate back to each well. VRU will be allocated back to each well utilizing a percentage of each wells monthly oil production.

The Mean Green 27 Fed 1 Battery will have six oil tanks that these four wells will utilize and they have a common Mean Green 27 Federal Measurement Point (number provided upon receipt). Oil, gas, and water volumes from each well producing to this battery will be determined by using individual metered separator. Oil sold through a common Smith LACT Meter SN1417E100068

The Mean Green 22 Fed Com 1H flows to a three phase separator, where after separation gas is routed to the gas allocation meter #390-49-393, then combines with the Mean Green 27 Fed 1H, 2H, & Cobber 21 Fed 1H and will then flow through the Mean Green 27 Federal Measurement Point (Number provided upon receipt). The produced water and oil are separated, the oil is then metered with a Micro Motion Coriolis Meter S\N14461748, flows into a common oil line with the Mean Green 27 Fed 1H, 2H & Cobber 21 Fed 1H, then to a common heater/treater and into one of the 500 bbl. oil tanks. The water is metered using a mag meter, then flows to the FWKO, and to one of the 500 bbl. water tanks, along with the water from the other wells.

The Mean Green 27 Fed 1 flows to a three phase separator, where after separation gas is routed to the gas allocation meter #390-49-353, then combines with the Mean Green 22 Fed Com 1H, Mean Green 27 Fed 2H, & Cobber 21 Fed 1H and will then flow through the Mean Green 27 Federal Measurement Point (Number provided upon receipt). The produced water and oil are separated, the oil is then metered with a Micro Motion Coriolis Meter S\N14421250, flows into a common oil line with the Mean Green 22 Fed Com 1H, Mean Green 27 Fed 2H & Cobber 21 Fed 1H, then to a common heater/treater and into one of the 500 bbl. oil tanks. The water is metered using a mag meter, then flows to the FWKO, and to one of the 500 bbl. water tanks, along with the water from the other wells.

The Mean Green 27 Fed 2H flows to a three phase separator, where after separation gas is routed to the gas allocation meter #390-49-396, then combines with the Mean Green 22 Fed Com 1H, Mean Green 27 Fed 1H, & Cobber 21 Fed 1H and will then flow through the Mean Green 27 Federal Measurement Point (Number provided upon receipt). The produced water and oil are separated, the oil is then metered with a Micro Motion Coriolis Meter S\N14455202 flows into a common oil line with the Mean Green 22 Fed Com 1H, Mean Green 27 Fed 1H & Cobber 21 Fed 1H, then to a common heater/treater and into one of the 500 bbl.

oil tanks. The water is metered using a mag meter, then flows to the FWKO, and to one of the 500 bbl. water tanks, along with the water from the other wells.

The Cobber 21 Fed 1H flows to a three phase separator, where after separation gas is routed to the gas allocation meter # then to the DCP CDP #57496. The produced water and oil are separated, the oil is then metered with a Micro Coriolis Meter (**number provided upon receipt**), flows into a common oil line with the Mean Green 22 Fed Com 1H, Mean Green 27 Fed 1H & 2H, then into a common heater/treater, and then to one of the 500 bbl. oil tanks. The water is metered using a mag meter, then flows to the FWKO, and to one of the 500 bbl. water tanks, along with the water from the other wells.

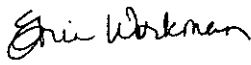
Oil production will be allocated on a daily basis based on the Coriolis Micro Motion Meter located downstream of the metered separator. The Coriolis meters will be proven, as per API, NMOCD, and BLM specifications, when installed, once per month for the first 3 months (to establish a consistent repeatability factor), and then quarterly thereafter, the factor obtained will be used to allocate the production volumes. Gas production will be allocated on a daily basis utilizing the gas allocation meter for each well. The gas production from the gas allocation meters will commingle and flow into the Mean Green 27 Federal Measurement Point. These meters will be calibrated on a regular basis per API, NMOCD and BLM specifications. The BLM and OCD will be notified of any future changes in the facilities.

#### **Process and Flow Descriptions:**

The flow of produced fluids is shown in detail on the enclosed Mean Green 27 Fed 1H Flow Diagrams along with a description of each vessel and map which shows the lease boundaries, location of the wells, facility, and gas sales meter. The commingling of this production is the most effective, economic means of producing the reserves and will not result in reduced royalty or improper measurement of production. The proposed commingling will reduce operating expenses as well as reduce the surface facility footprint and overall emissions.

Devon Energy Production Company, LP understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument. Devon will submit within 30 days, an application for right-of-way approval to the BLM and NMOCD section in your office, if we have not already done so.

Working, royalty, and overriding interest owners are not identical and have been notified of this proposal via certified mail (see attached).

Signed: 

Printed Name: Erin Workman

Title: Regulatory Compliance Professional

Date: 04/26/16

DISTRICT I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (505) 393-6171 Fax: (505) 393-0720

DISTRICT II  
514 S. First St., Amarillo, NM 89100  
Phone: (505) 248-1251 Fax: (505) 248-0720

DISTRICT III  
1000 Rm. Haines Rd., Aztec, NM 87410  
Phone: (505) 334-6171 Fax: (505) 334-6173

DISTRICT IV  
1220 N. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-1460 Fax: (505) 476-1462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, New Mexico 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office  
☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-41433	Pool Code 98049	Pool Name Delaware <i>WLC-025, G-06 S263422P, Delaware</i>
Property Code 40149	Property Name MEAN GREEN 27 FED	Well Number 1
GRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, LP.	Elevation 3215.5'

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	22	26 S	34 E		100	SOUTH	480	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	27	26 S	34 E		383	NORTH	349	EAST	LEA

Dedicated Acres	Joint or Infill	Consolidated Code	Order No.
40			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>NW COR SEC 22 NMSP-E (NAD 83) Y = 377985.0' N X = 810005.7' W LAT. = N32° 02' 10.31" LONG. = W103° 27' 58.69"</p> <p>COMMON COR SEC 22/27 NMSP-E (NAD 83) Y = 372712.6' N X = 810054.3' W LAT. = N32° 01' 18.13" LONG. = W103° 27' 58.61"</p> <p>SW COR SEC 27 NMSP-E (NAD 83) Y = 367436.3' N X = 810100.6' W LAT. = N32° 00' 25.92" LONG. = W103° 27' 58.57"</p>	<p>MEAN GREEN 27 FED-1 SHL NMSP-E (NAD 83) Y = 372837.8' N X = 814852.8' E LAT. = N32° 01' 18.99" LONG. = W103° 27' 02.87"</p> <p>MEAN GREEN 27 FED-1 BHL NMSP-E (NAD 83) Y = 372388.5' N X = 814986.6' E LAT. = N32° 01' 14.53" LONG. = W103° 27' 01.36"</p>	<p>NE COR SEC 22 NMSP-E (NAD 83) Y = 378021.6' N X = 815289.6' W LAT. = N32° 02' 10.25" LONG. = W103° 26' 57.30"</p> <p>COMMON COR SEC 22/27 NMSP-E (NAD 83) Y = 372740.4' N X = 815333.7' W LAT. = N32° 01' 17.98" LONG. = W103° 26' 57.29"</p> <p>SE COR SEC 27 NMSP-E (NAD 83) Y = 367463.2' N X = 815376.5' W LAT. = N32° 00' 25.76" LONG. = W103° 26' 57.30"</p>	<p><b>OPERATOR CERTIFICATION</b> I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest or to voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Gwyn Smith</i> 6/4/14 Date Gwyn Smith - Regulatory Print Name gwyn.smith@dvn.com E-mail Address</p> <p><b>SURVEYORS CERTIFICATION</b> I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>FEBRUARY 7, 2014 Date of Survey Signature and Seal of Professional Surveyor <i>James E. Tompkins</i> Job No. WTC48540 JAMES E. TOMPKINS 14729 Certificate Number</p>
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2P: 379' FNL & 358' FEL

OCT 28 2014

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6173 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025-42415</b>	<sup>2</sup> Pool Code <b>96672</b>	<sup>3</sup> Pool Name <b>WVC-025 G-08 S263412K; BS</b>
<sup>4</sup> Property Code <b>40149</b>	<sup>5</sup> Property Name <b>MEAN GREEN 27 FED</b>	
<sup>7</sup> OGRID No. <b>6137</b>	<sup>8</sup> Operator Name <b>DEVON ENERGY PRODUCTION COMPANY, L.P.</b>	
		<sup>6</sup> Well Number <b>2H</b>
		<sup>9</sup> Elevation <b>3219.2</b>

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>P</b>	<b>22</b>	<b>26 S</b>	<b>34 E</b>		<b>100</b>	<b>SOUTH</b>	<b>780</b>	<b>EAST</b>	<b>LEA</b>

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>P</b>	<b>27</b>	<b>26 S</b>	<b>34 E</b>		<b>330</b>	<b>SOUTH</b>	<b>660</b>	<b>EAST</b>	<b>LEA</b>

<sup>12</sup> Dedicated Acres	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
<b>160</b>			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>NW CORNER SEC. 22 LAT. = 32.0381926°N LONG. = 103.4662811°W NMSP EAST (FT) N = 377983.66 E = 810009.13</p> <p>W/4 CORNER SEC. 22 LAT. = 32.0289468°N LONG. = 103.4662875°W NMSP EAST (FT) N = 375347.67 E = 810031.41</p> <p>SECTION CORNER LAT. = 32.0216943°N LONG. = 103.4662802°W NMSP EAST (FT) N = 372709.41 E = 810054.84</p> <p>W/4 CORNER SEC. 27 SCALED</p> <p>SW CORNER SEC. 27 LAT. = 32.0071803°N LONG. = 103.4662742°W NMSP EAST (FT) N = 367429.39 E = 810099.07</p>	<p>N/4 CORNER SEC. 22 LAT. = 32.0381866°N LONG. = 103.4577776°W NMSP EAST (FT) N = 378002.79 E = 812647.33</p> <p>NOTE: LATITUDE AND LONGITUDE COORDINATES ARE SHOWN USING THE NORTH AMERICAN DATUM OF 1983 (NAD83). LISTED NEW MEXICO STATE PLANE EAST COORDINATES ARE GRID (NAD83). BASIS OF BEARING AND DISTANCES USED ARE NEW MEXICO STATE PLANE EAST COORDINATES MODIFIED TO THE SURFACE.</p> <p>SEC. 22 MEAN GREEN "27" FED #2H ELEV. = 3219.2 LAT. = 32.0219414°N (NAD83) LONG. = 103.4517661°W NMSP EAST (FT) N = 372835.70 E = 814552.47</p> <p>PP: 100 FSL &amp; 780 FEL 22-26S-34E</p> <p>QUARTER CORNER LAT. = 32.0215811°N LONG. = 103.4577663°W NMSP EAST (FT) N = 372725.89 E = 812693.41</p> <p>S/4 CORNER SEC. 27 LAT. = 32.0071763°N LONG. = 103.4577800°W NMSP EAST (FT) N = 367449.20 E = 812738.29</p>	<p>NE CORNER SEC. 22 LAT. = 32.0361767°N LONG. = 103.4492534°W NMSP EAST (FT) N = 378020.70 E = 815288.88</p> <p>E/4 CORNER SEC. 22 LAT. = 32.0289704°N LONG. = 103.4492517°W NMSP EAST (FT) N = 375380.94 E = 815311.00</p> <p>SECTION CORNER LAT. = 32.0216603°N LONG. = 103.4492498°W NMSP EAST (FT) N = 372739.78 E = 815333.18</p> <p>E/4 CORNER SEC. 27 LAT. = 32.0144075°N LONG. = 103.4492495°W NMSP EAST (FT) N = 370101.33 E = 815354.87</p> <p>SE CORNER SEC. 27 LAT. = 32.0071541°N LONG. = 103.4492496°W NMSP EAST (FT) N = 367452.90 E = 815376.42</p>	<p><b>" OPERATOR CERTIFICATION</b> I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well as this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling unit, hereafter created by the Division.</p> <p>Signature: <i>David H. Cook</i> Date: <b>4/23/2014</b></p> <p>Printed Name: <b>David H. Cook</b></p> <p>E-mail Address: <b>david.cook@dvn.com</b></p> <p><b>"SURVEYOR CERTIFICATION</b> I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>MARCH 5, 2014 Date of Survey: <b>12797</b></p> <p>Signature and Seal of Professional Surveyor: <i>[Signature]</i></p> <p>Certificate Number: <b>FILMION F. JARAMILLO/PLS 12797</b> SURVEY NO. 2745</p>
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FEB 03 2015

District I  
1623 N. French Dr., Hobbs, NM 88249  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
311 S. First St., Artesia, NM 88210  
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State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office  
☐ AMENDED REPORT

HOBBS OGD

MAR 26 2015

RECEIVED

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025-41434</b>	<sup>2</sup> Pool Code <b>98049</b>	<sup>3</sup> Pool Name <b>W-025 G-28 E-28 52634228P Madera Sand, Delaware</b>
<sup>4</sup> Property Code <b>40148</b>	<sup>5</sup> Property Name <b>MEAN GREEN 22 FED COM</b>	
<sup>7</sup> OGRID No. <b>6137</b>	<sup>8</sup> Operator Name <b>DEVON ENERGY PRODUCTION COMPANY, L.P.</b>	
		<sup>6</sup> Well Number <b>1H</b>
		<sup>9</sup> Elevation <b>3213.4</b>

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>P</b>	<b>22</b>	<b>26 S</b>	<b>34 E</b>		<b>100</b>	<b>SOUTH</b>	<b>210</b>	<b>EAST</b>	<b>LEA</b>

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>I</b>	<b>15</b>	<b>26 S</b>	<b>34 E</b>		<b>2322</b>	<b>SOUTH</b>	<b>409</b>	<b>EAST</b>	<b>LEA</b>

<sup>12</sup> Dedicated Acres <b>240</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>NW CORNER SEC. 15 LAT. = 32.0507085°N LONG. = 103.4663040°W NMSP EAST (FT) N = 383284.37 E = 809982.75</p> <p>W/4 CORNER SEC. 15 LAT. = 32.0434531°N LONG. = 103.4662973°W NMSP EAST (FT) N = 380624.94 E = 809985.99</p> <p>SECTION CORNER LAT. = 32.0361926°N LONG. = 103.4662911°W NMSP EAST (FT) N = 377983.65 E = 810009.13</p> <p>W/4 CORNER SEC. 22 LAT. = 32.0289486°N LONG. = 103.4662875°W NMSP EAST (FT) N = 375347.67 E = 810031.11</p> <p>SW CORNER SEC. 22 LAT. = 32.0218943°N LONG. = 103.4662802°W NMSP EAST (FT) N = 372709.41 E = 810054.84</p>	<p>N/4 CORNER SEC. 15 LAT. = 32.0507132°N LONG. = 103.4577729°W NMSP EAST (FT) N = 383287.40 E = 812605.94</p> <p>NOTE: LATITUDE AND LONGITUDE COORDINATES ARE SHOWN USING THE NORTH AMERICAN DATUM OF 1983 (NAD83). LISTED NEW MEXICO STATE PLANE EAST COORDINATES ARE GRID (NAD83). BASIS OF BEARING AND DISTANCES USED ARE NEW MEXICO STATE PLANE EAST COORDINATES MODIFIED TO THE SURFACE.</p> <p>SEC. 15</p> <p>QUARTER CORNER LAT. = 32.0361866°N LONG. = 103.4577776°W NMSP EAST (FT) N = 378002.79 E = 812647.33</p> <p>SEC. 22</p> <p>MEAN GREEN "22" FED #1H LAT. = 32.0219368°N (NAD83) LONG. = 103.4499273°W NMSP EAST (FT) N = 372838.68 E = 815122.39</p> <p>5/4 CORNER SEC. 22 LAT. = 32.0218811°N LONG. = 103.4577669°W NMSP EAST (FT) N = 372725.89 E = 812693.41</p>	<p>NE CORNER SEC. 15 LAT. = 32.0506920°N LONG. = 103.4492558°W NMSP EAST (FT) N = 383301.20 E = 815244.90</p> <p>E/4 CORNER SEC. 15 LAT. = 32.0434198°N LONG. = 103.4492522°W NMSP EAST (FT) N = 380655.68 E = 815267.67</p> <p>SECTION CORNER LAT. = 32.0361757°N LONG. = 103.4492534°W NMSP EAST (FT) N = 378020.70 E = 815268.88</p> <p>E/4 CORNER SEC. 22 LAT. = 32.0289204°N LONG. = 103.4492517°W NMSP EAST (FT) N = 375380.94 E = 815311.00</p> <p>SE CORNER SEC. 22 LAT. = 32.0218603°N LONG. = 103.4492498°W NMSP EAST (FT) N = 372739.78 E = 815333.18</p>	<p><b>17 OPERATOR CERTIFICATION</b> I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well in this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Lucretia Morris</i> 2/6/2015 Signature Date</p> <p><b>Lucretia Morris, Regulatory Analyst</b> Printed Name</p> <p><b>Lucretia.Morris@dvn.com</b> E-mail Address</p> <p><b>18 SURVEYOR CERTIFICATION</b> I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>MARCH 10 2015 Date of Survey</p> <p><i>[Signature]</i> Signature and Seal of Surveyor</p> <p>Certificate Number: <b>FILAN F. JARAMILLO, PLS 12797</b> SURVEY NO. 2744</p>
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PP: 100' FSL & 210' FEL, Sec 22, T26S, R34E

Project Area:

Producing Area:

MAY 14 2015



District I  
 1675 N. French Dr., Hobbs, NM 88340  
 Phone: (575) 393-6161 Fax: (575) 393-0720  
 District II  
 811 S. First St., Artesia, NM 88210  
 Phone: (575) 748-1283 Fax: (575) 748-9720  
 District III  
 1000 Rio Brazos Road, Aztec, NM 87410  
 Phone: (505) 334-6178 Fax: (505) 334-6170  
 District IV  
 1230 S. St. Francis Dr., Santa Fe, NM 87505  
 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
 Energy, Minerals & Natural Resources Department  
**OIL CONSERVATION DIVISION**  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

Form C-102  
 Revised August 1, 2011  
 Submit one copy to appropriate  
 District Office

☐ AMENDED REPORT

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

1 API Number 30-025-42311		2 Pool Code 97892		3 Pool Name WC-025 G-06 S263407P; UPR BONE SPRING	
4 Property Code 313933		5 Property Name <b>COBBER 21 FED</b>			6 Well Number <b>1H</b>
7 OGRID No. 6137		8 Operator Name <b>DEVON ENERGY PRODUCTION COMPANY, L.P.</b>			9 Elevation <b>3286.0</b>

**10 Surface Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>P</b>	<b>21</b>	<b>26 S</b>	<b>34 E</b>		<b>65</b>	<b>SOUTH</b>	<b>660</b>	<b>EAST</b>	<b>LEA</b>

**11 Bottom Hole Location If Different From Surface**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>A</b>	<b>21</b>	<b>26 S</b>	<b>34 E</b>		<b>330</b>	<b>NORTH</b>	<b>330</b>	<b>EAST</b>	<b>LEA</b>

12 Dedicated Acres 160		13 Joint or Infill		14 Consolidation Code		15 Order No.	
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

**16 OPERATOR CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

3/24/2015

Signature: *[Signature]* Date:

Printed Name: **David H. Cook**

Email Address: **david.cook@dm.com**

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**17 SURVEYOR CERTIFICATION**

I hereby certify that the well location shown on this plat was plotted from field notes, official surveys made by me or under my supervision, and that the same are true and correct to the best of my belief.

MARCH 20, 2015

Date of Survey: **12797**

Signature and Seal of Professional Surveyor: *[Signature]*

Certificate Number **PILIMON T. JARASILLO, PLS 12797**

SURVEY NO. 2895A

PP: 65 FSL & 660 FEL



Devon Energy Production Company  
333 W. Sheridan Avenue  
Oklahoma City, Oklahoma 73102  
Phone: (405)-552-7970  
[Erin.Workman@dev.com](mailto:Erin.Workman@dev.com)

April 28, 2016

**CERTIFIED MAIL**  
**RETURN RECEIPT REQUESTED**

Interest Owners

Re: Central Tank Battery\Pool Commingle  
Mean Green 27 fed 1H, Mean Green 27 Fed 2H, Mean Green 22 Fed 1H & Cobber  
Sec., T, R: Sec 22, T26S, R34E, Sec 21, T26S, R34E  
Lease: NMNM112941, NMNM94118, & NMNM1005698  
API: 30-025-41434, 30-025-41433, 30-025-42415, 30-025-42311  
Pool: Madera Sand; Delaware, WC 025 G-06 S263422P; Delaware,  
WC 025 G-08 S263412K; Bone Spring, & Bradley BS  
County: Lea Co., New Mexico

Gentlemen:

This is to advise you that Devon Energy Production Company, LP, is filing an application with the New Mexico Oil Conservation Division ("NMOCD") & Bureau of Land Management seeking approval for a Central Tank Battery\Pool Commingle for the above mentioned wells.

A copy of our application submitted to the NMOCD and the approved BLM application is attached.

Any objections or requests that a hearing should be held regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe office within 20 days from the date of this letter.

Subsequent drilled wells that produce from the subject pools within the project areas approved by this order may be added to this commingling authority by submittal of a Sundry Notice to the Engineering Bureau in Santa Fe.

Please contact the undersigned at (405) 552-7970 should you have any questions or need anything further.

Sincerely,

Devon Energy Production Company, L.P.

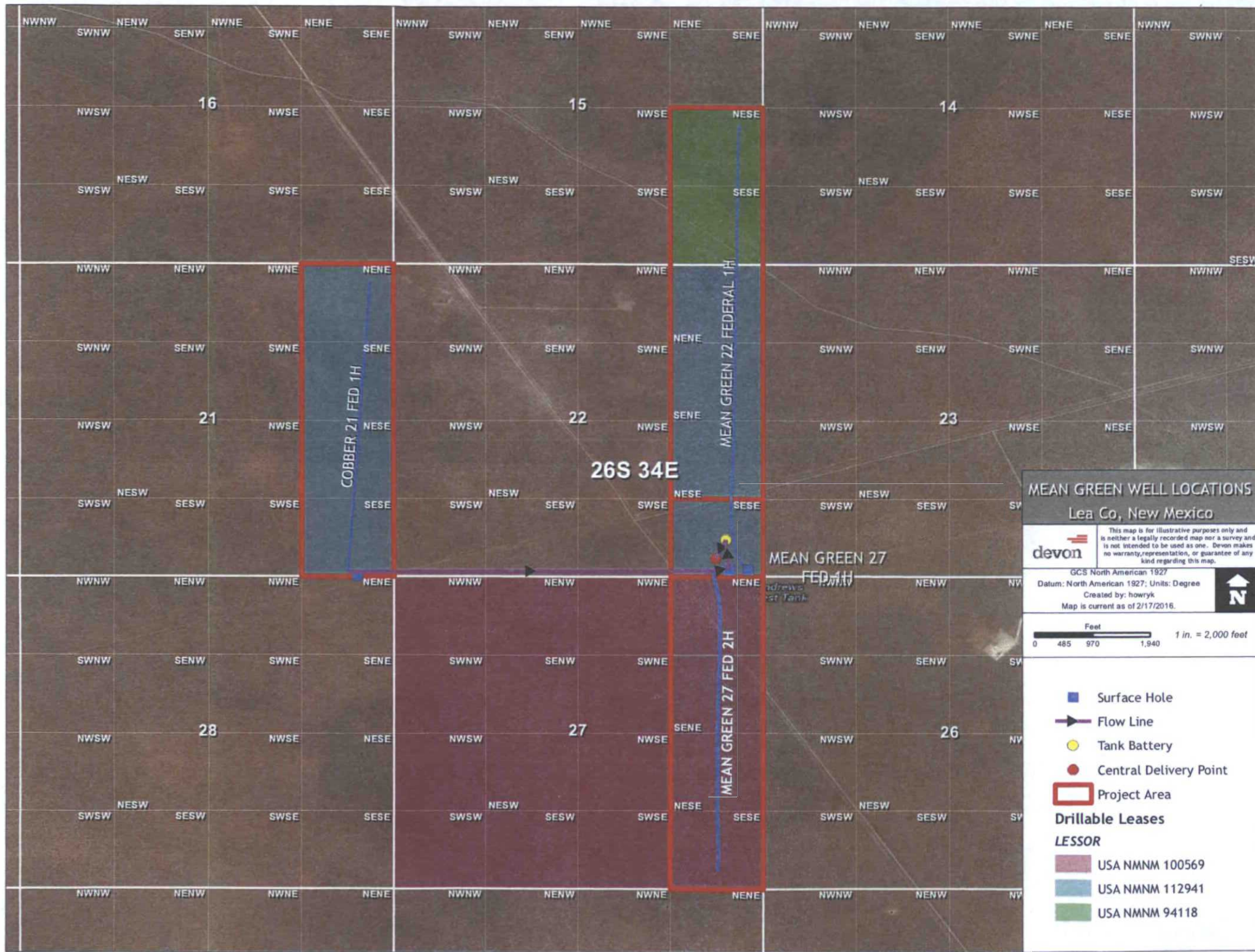
A handwritten signature in black ink, appearing to read 'Erin Workman', written over a horizontal line.

Erin Workman  
Regulatory Compliance Professional

Enclosure

**E-CERTIFIED MAILING LIST**Commingle Mailing Reference: **Mean Green 27 Fed 1H Battery**

<u>Repondent Name/Address:</u>	<u>E-Certified Mailing Number:</u>
Lowe Partners LP P.O. Box 832 Midland, TX 79702	9214890152718100133346
Chevron USA Inc. P.O. Box 730436 Dallas, TX 75373	9214890152718100133353
Jared Partners LTD P.O. Box 51451 Midland, TX 79710	9214890152718100133360
Penwell Employee Royalty Pool 310 W. Wall Ste. 1001 Midland, TX 79701	9214890152718100133384
C. Mark Wheeler 24 Smith Rd. Ste. 405 Midland, TX 79705	9214890152718100133391
John Lawrence Thoma P.O. Box 17656 Golden, CO 80402	9214890152718100133407
Sandra Mary Thoma 8530 Mill Run Rd. Athens, TX 75751	9214890152718100133414
Paul R. Barwis P.O. Box 230 Midland, TX 79702	9214890152718100133421
ONRR P.O. Box 25627 Denver, CO 80225	9214890152718100133438



Mean Green 27 Fed 1  
 Sec 22 T26S R34E  
 Lea County, NM  
 API 30-025-41433

W  
 S + N  
 E

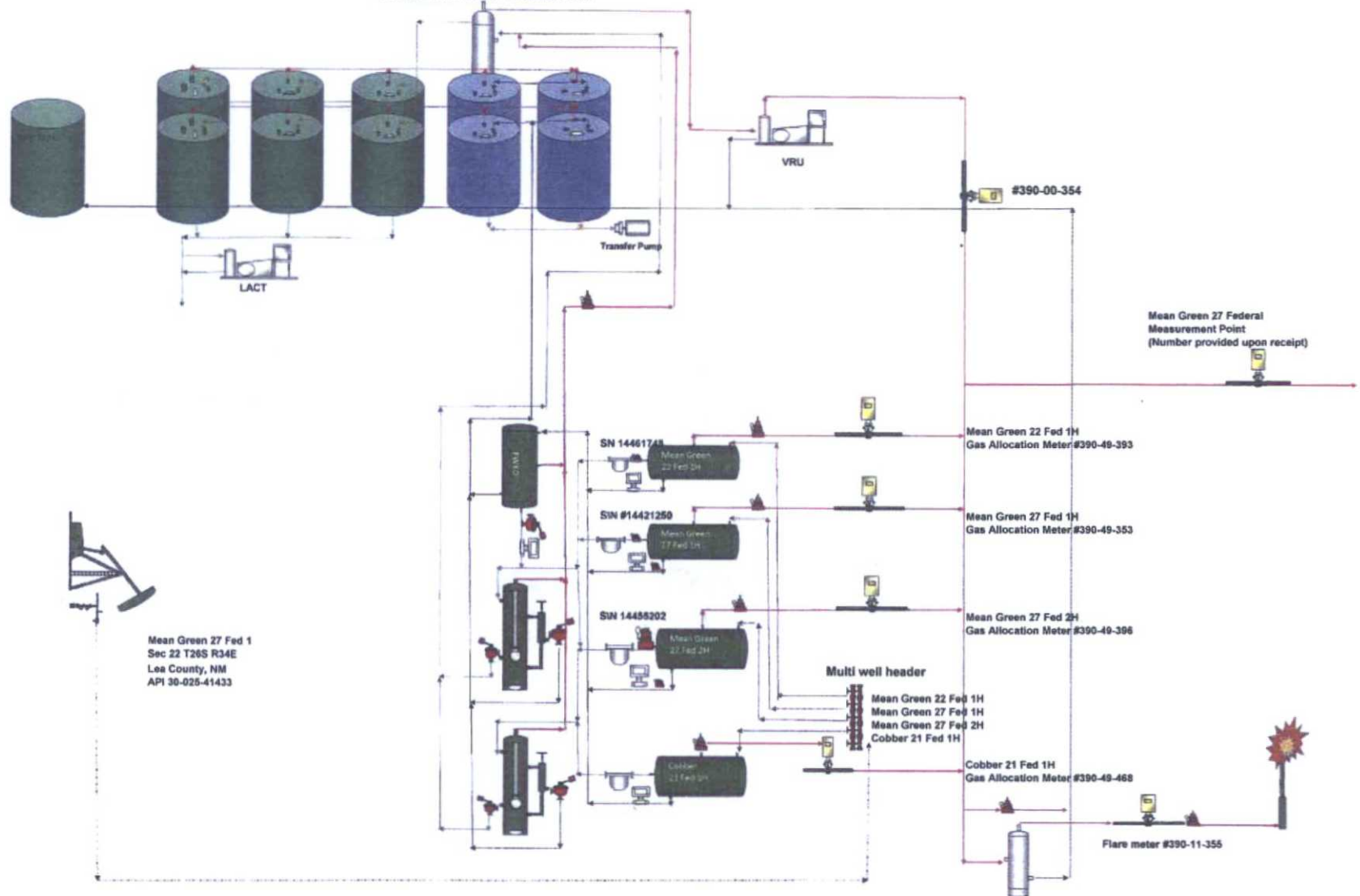
Production System: Open

All valves will be sealed 30  
 minutes prior to sales

Note:  
 Devon Energy Site Security Plan  
 located in the Artesia Main Office



# PROCESS FLOW DIAGRAM





UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**Carlsbad Field Office**  
**Operator Copy**FORM APPROVED  
BLM NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS****Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**

<b>SUBMIT IN TRIPLICATE - Other instructions on reverse side.</b>		6. If Indian, Allottee or Tribe Name
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit or CA/Agreement, Name and/or No. NMNM134697
2. Name of Operator DEVON ENERGY PRODUCTION CO Contact: ERIN WORKMAN Email: Erin.workman@devn.com		8. Well Name and No. Multiple--See Attached
3a. Address 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102	3b. Phone No. (include area code) Ph: 405-552-7970	9. API Well No. Multiple--See Attached
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Multiple--See Attached		10. Field and Pool, or Exploratory Multiple--See Attached
		11. County or Parish, and State LEA COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Surface Commingling
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Devon Energy Production Company, LP respectfully requests approval for the Central Tank Battery, Pool Commingle, Off-lease Measurement, Sales, & Storage for the following wells:


Mean Green 22 Fed Com 1H  
SESE, Sec. 22, T26S, R34E  
30-025-41434

Madera Sand; Delaware  
NMNM112941 & NMNM94118 - CA NM 134697

Mean Green 27 Fed Com 1H  
SESE, Sec. 22, T26S, R34E  
30-025-41433

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #311216 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION CO LP, sent to the Hobbs Committed to AFMSS for processing by LINDA JIMENEZ on 08/19/2015 (15LJ1605SE)	
Name (Printed/Typed) ERIN WORKMAN	Title REGULATORY COMPLIANCE ANALYST
Signature (Electronic Submission)	Date 07/31/2015

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By 	Title LPE7	Date 2/17/16
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office C50

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

## Additional data for EC transaction #311216 that would not fit on the form

### 5. Lease Serial No., continued

NMNM100569  
NMNM112941

### Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM100569	NMNM100569	MEAN GREEN 27 FED 1	30-025-41433-00-S1	Sec 22 T26S R34E SESE 100FSL 480FEL
NMNM100569	NMNM100569	MEAN GREEN 27 FED 2H	30-025-42415-00-S1	Sec 22 T26S R34E SESE 100FSL 780FEL 32.021941 N Lat, 103.451766 W Lon
NMNM112941	NMNM112941	COBBER 21 FED 1H	30-025-42311-00-S1	Sec 21 T26S R34E SESE 65FSL 660FEL 32.021870 N Lat, 103.468410 W Lon
NMNM134697	NMNM94118	MEAN GREEN 22 FED COM 1H	30-025-41434-00-S1	Sec 22 T26S R34E SESE 100FSL 210FEL

### 10. Field and Pool, continued

WC-025 G08 S263412K

### 32. Additional remarks, continued

WC 025 G-06 S263422P; Delaware  
NMNM100569

Mean Green 27 Fed 2H  
SESE, Sec. 22, T26S, R34E  
30-025-42415  
WC 025 G-08 S263412K; Bone Spring  
NMNM100569

Cobber 21 Fed 1H  
SESE, Sec. 21, T26S, R34E  
30-025-42311  
Bradley, Bone Spring  
NMNM112941

The central tank battery is located on the Mean Green 27 Fed 1 location in Sec 22, T26S, R34E. The production from each well will flow through its own three phase separator with a Micro Motion Coriolis Meter to meter the oil, flow meter to meter the water, and gas allocation meter to meter the gas. The Mean Green 27 Federal Measurement Point(number provided upon receipt) will allocate back to each well. VRU will be allocated back to each well utilizing a percentage of each wells monthly oil production

The Mean Green 27 Fed 1 Battery will have six oil tanks that these four wells will utilize and they have a common Mean Green 27 Federal Measurement Point (number provided upon receipt). Oil, gas, and water volumes from each well producing to this battery will be determined by using individual metered separator.

Devon will submit within 30 days, an application for right-of-way approval to the BLM and NMOCD section in your office, if we have not already done so.

Working, royalty, and overriding interest owners are not identical and have been notified of this proposal via certified mail (see attached).

**Bureau of Land Management  
Carlsbad Field Office  
620 East Greene Street  
Carlsbad, New Mexico 88220  
575-234-5972**

**Mean Green 22 Fed Com 1H, Mean Green 27 Fed 1, Mean Green 27 Fed 2H, & Cobber 21 Fed 1H  
3002541433, 3002542415, 3002542311, 3002541434  
Leases: NM100569, NM112941, NM94118 & CA: NM134697**

**Devon Energy Production Co.  
February 17, 2016**

**Condition of Approval**

**Commingling of lease and CA production, variance to use Coriolis meter for oil measurement,  
and off lease storage, measurement and sales**

1. This approval is subject to like approval by the New Mexico Oil Conservation Division.
2. This agency shall be notified of any spill or discharge as required by NTL-3A.
3. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
4. This approval does not constitute right-of-way approval for any off-lease activities. Within 30 days, an application for right-of-way approval must be submitted to the Realty Section if not already done.
5. Approval for combining production from various sources is a privilege which is granted to lessees for the purpose of aiding conservation and extending the economic life of leases. Applicants should be cognizant that failure to operate in accordance with the provisions outlined in the Authorized Officer's conditions of approval and/or subsequent stipulations or modifications will subject such approval to revocation.
6. Gas measurement for allocation must be measured as per Onshore Order #5 for sales meters.
7. All gas and oil subject to royalty shall be measured as per federal regulations and shall be reported to ONRR as required. All gas which is vented, flared or used on lease shall be reported as per NTL-4A to ONRR. All gas which is vented or flared shall be subject to royalty, unless prior approval was given by the authorized officer.
8. This agency shall be notified of any change in sales method or location of sales point.
9. Additional wells and/or leases require additional commingling approvals.
10. Notify this office 24 Hrs. prior to any meter proving to allow time for an inspector to witness.
11. Variance to Onshore Order #4 oil measurement to use Coriolis meters is approved with this approval.



Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised July 18, 2013

WELL API NO. 30-025-41433
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Mean Green 27 Fed
8. Well Number 1
9. OGRID Number 6137
10. Pool name or Wildcat 98049 WC 025 G-06 S263422P; Delaware

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP.	
3. Address of Operator 333 WEST SHERIDAN AVENUE, OKC, OK 73102	
4. Well Location Unit Letter P : 100 feet from the South line and 480 feet from the East line Section 22 Township 26S Range 34E NMPM Lea, County New Mexico	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3215.5'	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: Central Tank Battery, Pool Commingle ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: PLC-402 ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Reviewed by RL  
Recommend Approval 7/31/14  
Devon Energy Production Company, LP respectfully requests approval for a Central Tank Battery, Pool Commingle for the following wells.

S,T,R	API	Pool	Lease
Mean Green 22 Fed 1H Sec. 22, T26S, R34E	30-025-41434	(98049) WC 025 G-06 S263422P; Delaware	NMNM112941
Mean Green 26 Fed 1H Sec. 26, T26S, R34E	30-025-41246	(97597) Jabaline; Delaware	NMNM100568
Mean Green 27 Fed 1H Sec. 22, T26S, R34E	30-025-41433	(98049) WC 025 G-06 S263422P; Delaware	NMNM100569

The central tank battery is located on the Mean Green 27 Fed 1H location in Sec 22, T26S, R34E. The production from each well will flow through it's own three phase separator with a Micro Motion Coriolis Meter to meter the oil, flow meter to meter the water, and gas allocation meter to meter the gas. VRU will be allocated back to each well utilizing a percentage of each wells monthly oil production. The Mean Green 27 Fed 1 Battery will have six oil tanks that these three wells will utilize and they have a common SUG Central Delivery Point (Number provided upon receipt) which is on location in Sec. 14, T26S, R34E in Lea County, NM. Oil, gas, and water volumes from each well producing to this battery will be determined by using individual test separator/heater treaters for each well at the proposed facility.

ROW has or will be obtained.

Working, royalty, and overriding interest owners are identical so no further notification is necessary.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Erin Workman TITLE Regulatory Compliance Professional DATE 07.23.14

Type or print name Erin Workman E-mail address: Erin.workman@dvn.com PHONE: (405)552-7970

For State Use Only

APPROVED BY Gavin Bailey TITLE Director DATE 8/1/14  
Conditions of Approval (if any):

**Production Summary Report**  
**API: 30-025-42311**  
**COBBER 21 FEDERAL #001H**  
**Printed On: Friday, May 20 2016**

		Production				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I
2015	[97892] WC-025 G-06 S263407P;UPR BONE SPRIN	Jul	109	486	8148	31
2015	[97892] WC-025 G-06 S263407P;UPR BONE SPRIN	Aug	7380	13799	39439	31
2015	[97892] WC-025 G-06 S263407P;UPR BONE SPRIN	Sep	7499	17583	31626	20
2015	[97892] WC-025 G-06 S263407P;UPR BONE SPRIN	Oct	9117	30035	28768	31
2015	[97892] WC-025 G-06 S263407P;UPR BONE SPRIN	Nov	6435	22079	12857	30
2015	[97892] WC-025 G-06 S263407P;UPR BONE SPRIN	Dec	4052	18017	11936	31
2016	[97892] WC-025 G-06 S263407P;UPR BONE SPRIN	Jan	0	0	0	0
2016	[97892] WC-025 G-06 S263407P;UPR BONE SPRIN	Feb	0	0	0	0
2016	[97892] WC-025 G-06 S263407P;UPR BONE SPRIN	Mar	0	0	62	1
CUM			34592	101999		