

State of New Mexico  
Energy, Minerals and Natural Resources Department

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**Susana Martinez**  
Governor

**David Martin**  
Cabinet Secretary

**Tony Delfin**  
Deputy Cabinet Secretary

**David R. Catanach, Division Director**  
Oil Conservation Division



May 24, 2016

Matador Production Company  
Attn: Ms. Zoe E. Lees

ADMINISTRATIVE NON-STANDARD LOCATION ORDER

**Administrative Order NSL-7419**

**Matador Production Company**  
OGRID 228937  
**B Banker 33 23S 28E RB Well No. 226H**  
**API No. 30-015-pending**

**Proposed Location:**

	<b>Footages</b>	<b>Unit</b>	<b>Sec.</b>	<b>Twsp</b>	<b>Range</b>	<b>County</b>
Surface	1881` FNL & 145` FEL	H	33	23S	28E	Eddy
Penetration Point	2310` FNL & 330` FEL	H	33	23S	28E	Eddy
Final perforation	2310` FNL & 330` FWL	E	33	23S	28E	Eddy
Terminus	2310` FNL & 240` FWL	E	33	23S	28E	Eddy

**Proposed Gas Spacing Unit:**

<b>Description</b>	<b>Acres</b>	<b>Formation (Product)</b>	<b>Pool Code</b>
N/2 of Section 33	320	Culebra Bluff, Wolfcamp South (Gas)	75750

Reference is made to your application received on April 25, 2016.

You have requested to drill this horizontal well at an unorthodox gas well location described above in the referenced pool or formation. This location is governed by Division Rule 19.15.15.10.B NMAC, which provides for 320-acre units, with wells located at least 660 feet from a unit outer boundary. This location is unorthodox because portions of the proposed completed interval are closer to outside boundaries of the proposed gas spacing unit than any location that would be a standard location under the applicable pool rules.


Your application has been duly filed under the provisions of Division Rules 19.15.15.13 NMAC and 19.15.4.12.A (2) NMAC.

It is our understanding that Matador is seeking this location to efficiently produce its interest in Section 33.

Pursuant to the authority conferred by Division Rule 19.15.15.13 (B) NMAC, the above-described unorthodox location is hereby approved in order to prevent waste and protect correlative rights.

This approval is subject to your being in compliance with all other applicable Division rules, including, but not limited to Division Rule 19.15.5.9 NMAC.

Jurisdiction of this case is retained for the entry of such further orders as the Division may deem necessary.



**DAVID R. CATANACH**  
**Director**

DRC/lrl

cc: Oil Conservation Division – Artesia District Office