

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

# NM OIL CONSERVATION

ARTESIA DISTRICT

Form C-141  
Revised August 8, 2011

JUN 14 2016

Submit Copy to appropriate District Office in accordance with 19.15.29 NMAC.

RECEIVED

## Release Notification and Corrective Action

NAB 1616737278		OPERATOR		<input checked="" type="checkbox"/> Initial Report	<input type="checkbox"/> Final Report
Name of Company: BOPCO, L.P.		Contact: Amy Ruth			
Address: 522 W. Mermod, Suite 704 Carlsbad, N.M. 88220		Telephone No. 575-887-7329			
Facility Name: Legg Federal 001		Facility Type: Exploration and Production			
Surface Owner: Federal		Mineral Owner: Federal		API No. 30-015-04734	

## LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
B	27	22S	30E	540	North	2300	East	Eddy

Latitude 32.368906° Longitude -103.867843°

## NATURE OF RELEASE

Type of Release	Crude Oil and Produced Water	Volume of Release	45 bbls oil 18 bbls pw	Volume Recovered	30 bbls oil 10 bbls pw
Source of Release	Three phase vessel	Date and Hour of Occurrence	6/3/2016 time unknown	Date and Hour of Discovery	6/3/2016 7 pm
Was Immediate Notice Given?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	Mike Bratcher/Heather Patterson (NMOCD), Shelly Tucker (BLM)		
By Whom?	Amy Ruth	Date and Hour	6/4/2016 11:14 am		
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	N/A		

If a Watercourse was Impacted, Describe Fully.\*  
N/A

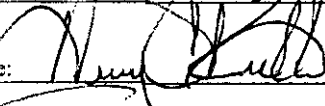
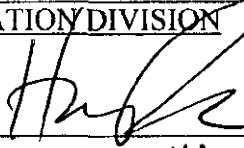
### Describe Cause of Problem and Remedial Action Taken.\*

JRU 12H well surged and the three phase vessel gas supply pot failed. Fluids exited the pressure relief valve on the vessel. The three phase vessel was isolated for repair and the well was left flowing to the two phase vessel of the test train.

### Describe Area Affected and Cleanup Action Taken.\*

The leak affected 14,940 sq. ft. of location caliche pad. Standing fluids were recovered.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 		OIL CONSERVATION DIVISION	
Printed Name: Amy C. Ruth		Approved by Environmental Specialist: 	
Title: EHS Remediation Specialist		Approval Date: 6/14/16	Expiration Date: N/A
E-mail Address: ACRuth@basspet.com		Conditions of Approval: <input type="checkbox"/>	
Date: 6/14/2016 Phone: 432-661-0571		Remediation per O.C.D. Rules & Guidelines	

SUBMIT REMEDIATION PROPOSAL NO  
LATER THAN: 7/15/16

2RP-3741

\* Attach Additional Sheets If Necessary

## **Patterson, Heather, EMNRD**

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**From:** Ruth, Amy C. <ACRuth@BassPet.Com>  
**Sent:** Tuesday, June 14, 2016 10:32 AM  
**To:** Patterson, Heather, EMNRD; Bratcher, Mike, EMNRD  
**Cc:** Shelly Tucker  
**Subject:** RE: Legg Federal 001 accidental release 6-3-16 notice  
**Attachments:** Initial C-141 Legg Federal 001 6-3-16.pdf

Hello Everyone,

Here is the C-141 for the release notification below. I wanted to be sure our internal spill report recently released confirmed our initial assessment of the cause of the leak before releasing the form. Apologies for the delay. Thanks and have a good day.

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**From:** Ruth, Amy C.  
**Sent:** Saturday, June 04, 2016 11:14 AM  
**To:** Heather.Patterson@state.nm.us; Mike Bratcher  
**Cc:** Shelly Tucker  
**Subject:** Legg Federal 001 accidental release 6-3-16 notice

All, BOPCO EHS has recently been notified of an accidental release associated with our Legg Federal 001 battery. We are sending this email to provide immediate notice and will submit a form C-141 with all pertinent follow up information. Please call with any questions. Thank you.

Sent from my iPhone

Begin forwarded message:

**From:** "Fuqua, D. Jace" <DJFuqua@BassPet.Com>  
**Date:** June 4, 2016 at 10:19:01 AM MDT  
**To:** "Ruth, Amy C." <ACRuth@BassPet.Com>, "Blevins, Bradley" <BBlevins@BassPet.Com>, "Cottle, Richard" <RCottle@BassPet.Com>, "Johnson, Steve F" <SJohnson@BassPet.Com>, "Hanna, Wesley W." <WWHanna@BassPet.Com>, "Dach, Michael M." <MDDach@BassPet.Com>, "Fuentes, Frank O." <FOFuentes@BassPet.Com>  
**Subject:** Wellsite Share from Wellsite Navigator Pro iOS

*The following Wellsite information and coordinates have been shared with you via Wellsite Navigator Pro iOS Edition.*

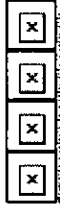
Name: legg federal 001 bopco, l.p.  
Description: API: 3001504734  
Latitude: 32.368584  
Longitude: -103.866852

[See a Map of this Well](#)

For additional information regarding the Wellsite Navigator app check us out in the [Google Play Store](#) or in the [iTunes App Store](#)

Contractor unloading at JRU 21 SWD station reported fluid spraying from vessel inside Legg Fed Btry at 7 pm MST. Night lease operator was dispatched to location. The release was exiting

PRV of JRU #12H three phase vessel due to gas supply pot failure and well surging. The well was left flowing to two phase vessel of test train and three phase vessel isolated. Lease operator contacted vac truck which recovered 30 BO & 10 BW of standing fluid.



Sent from my iPhone