, District I				NM OIL CONSERVATION ARTESIA DISTRICT							
District I 625 N. French District II	Dr., Hobbs, I	NM 88240				New Mexi and Natural	co Resources	JUN 14 2		Form C-141	
811 S. First St., Artesia, NM 88210 District III				Oil Conserv				Submit I Com		to appropriate District Office in	
1000 Rio Brazos District IV				1220 South St. Francis Dr.			RECEIV	EØ	cordance with 19.15.29 NMAC.		
1220 S. St. Francis Dr., Santa Fe, NM 87503					Santa Fe, NM 87505			- · · · · · · · · · · · · · · · · · · ·			
			Rele	ease Notific	cațior	n and Co	rrective A	ction			
NABIL	ello 74	0309	D 1			OPERAT				al Report 🔲 Final Repor	
Name of Company Devon Energy Production Company /// Address 6488 Seven Rivers Hwy Artesia, NM 88210						Telephone No. 575.513.5767					
Facility Na					Facility Type Salt Water Disposal						
Surface Ow	ner Fede	eral		Mineral Owner			Federal API No 30-015-29549				
				LOCA	TION	N OF REI	LEASE				
Unit Letter D			Range	e			South Line Feet from the FNL 660		ne	County	
D	20	23\$	30E	330		FINL	000	FWL		Eddy	
			Lati	tude: 32.2966	716	Lo	ngitude: -103	.90964			
				NAT	URE	OF RELI	EASE				
Type of Release						Volume of 500BBLS			Volume Recovered 480BBLS		
Produced Water Source of Release						•= = = =	Hour of Occurr	ence Date	480BLS Date and Hour of Discovery		
Injection Pump Was Immediate Notice Given?						6/12/2016 @ 2:30PM 6/12/2016 @ 2:30PM If YES, To Whom? 6/12/2016 @ 2:30PM					
was minicu	ate Notice		Yes 🗌	No 🗌 Not Ro	equired	BLM-Shell OCD-Mike	y Tucker				
By Whom?						Date and H					
Jeremy Porras, Assistant Production Foreman						BLM-6/12/2016 @ 2:33PM OCD-6/12/2016 @ 2:35PM					
Was a Watercourse Reached?						If YES, Volume Impacting the Watercourse N/A					
If a Waterra						IN/A					
If a Waterco N/A				-							
Describe Cat As a result of Produced wat	mechanica	d failure injec	tion pump	tion Taken.* failed to kick on disposal to preve	and alar nt furthe	ms were not a r release. Co	ctivated resultin	g in 500BBLS oblem has been	of P resa	W overflowing from the tanks. lved.	
Describe Ar	ea Affected	and Cleanu	n Action '	Taken *							
500BBLS of	pw was rele	eased as a resi	ult of the t	anks overflowing						reach the pasture. 480BBLS pw	
was recovere remediation.	d via vacuu	im truck. The	approxim	nate size of the tot	al affecte	ed area was a	500ft by 500ft.	An environmen	ital c	company will be contacted for	
									-		
										suant to NMOCD rules and eases which may endanger	
public health	or the envi	ronment. The	acceptan	ce of a C-141 repo	ort by the	e NMOCD m	arked as "Final I	Report" does no	t rel	ieve the operator of liability	
should their of or the environ	operations h nment. In a	nave failed to addition. NMC	adequately DCD accer	y investigate and r	emediat report d	e contaminati oes not reliev	on that pose a th e the operator of	reat to ground v responsibility f	vate for c	r, surface water, human health ompliance with any other	
		ws and/or reg					_				
Signature: Dana DeLaRosa						OIL CONSERVATION DIVISION					
Printed Name: Dana DeLaRosa						Approved by Environmental Spectratist					
Title: Field Admin Support						Approval Date: 01410 Expiration Date: N/A					
E-mail Address: dana.delarosa@dvn.com											
						Remediation per O.C.D. Rules & Guidelines ached SUBMIT REMEDIATION PROPOSAL NO					
Date: 6/13. Attach Addi			e: 575.746 arv	5594		NUDBET DI	CM 6710 11()N	I PRUPUSA	LN	4 ADD. 2712	
. maon muut			, ai y		1	LATER TH/	AN: <u>7///</u>	2///#		0147 0 147	

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Bratcher, Mike, EMNRD

From:	DeLaRosa, Dana <dana.delarosa@dvn.com></dana.delarosa@dvn.com>
Sent:	Monday, June 13, 2016 2:11 PM
To:	Tucker, Shelly; Bratcher, Mike, EMNRD
Subject:	Remuda Basin SWD 1_500BBLS PW_6.12.6
Attachments:	Remuda Basin SWD 1_500BBLS PW_GIS Image_6.12.16.pdf; Remuda SWD 1_500BBLS
	PW_6.12.16_Initial C141.doc; Pic 1 of 12.JPG; Pic 2 of 12.JPG; PIc 3 of 12.JPG; Pic 4 of
	12.JPG; PIc 5 of 12.JPG; PIc 6 of 12.JPG; Pic 7 of 12.JPG; Pic 8 of 12.JPG; Pic 9 of 12.JPG;
	Pic 10 of 12.JPG; Pic 11 of 12.JPG; Pic 12 of 12.JPG

Attached is the Initial C141, GIS Image and photos for the 500BBL produced water release that occurred on 6.12.2016 at the Remuda Basin SWD 1. The red dot on the GIS Image represents the approximate origin of release.

Dana De La Rosa

Field Admin Support Production B-Schedule

devon

Devon Energy Corporation PO Box 250 Artesia, NM 88211 575-746-5594

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