District 1 1625 N. French Dr.; Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	Oil Conservation Division	RECEIVED Form C-141 Revised October 10, 2003 APR 26 2(Submit 2) Copies to appropriate District Office in accordance with Rule 116 on back side of form			
Release Notification and Corrective Action					

	OPERATOR		🔲 Initial Repor		🛛 🖾 🛛 🖾 🛛 🖾	Final Report
Name of Company	OGRID Number	Contact				
Yates Petroleum Corporation	25575	Robert Asher				
Address		Telephone No.				-
104 S. 4 TH Street		575-748-1471				
Facility Name	API Number	Facility Type			-	
Zinnia BKC Federal #1	30-015-27939	Battery		·		
Surface Owner	Mineral Owner		Lang			
Surface Owner	Mineral Owner		Leas	ie No.		

Surface Owner	Mineral Owner
Federal	Federal

NM-83068

LOCATION	OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
E	27	20S	29E	1980'	North	910'	West	Eddy

Latitude 32.54599 Longitude 104.06794

NATURE OF RELEASE					
Type of Release	Volume of Release	Volume Recovered			
Produced Water	8 B/PW	• 0 B/PW			
Source of Release	Date and Hour of Occurrence	Date and Hour of Discovery			
Water Tank	1/14/2010; PM ·	1/14/2010; PM			
Was Immediate Notice Given?	If YES, To Whom?				
🗌 Yes 🗌 No 🔀 Not Required	N/A				
By Whom?	Date and Hour	+1 .			
N/A	N/A				
Was a Watercourse Reached?	If YES, Volume Impacting the Watercourse.				
🔲 Yes 🕅 No	N/A				
If a Watercourse was Impacted, Describe Fully.*					
N/A					
Describe Cause of Problem and Remedial Action Taken.*					
Murphy switch failed, not activating the water pump causing water tank	to run over. No produced water to re-	cover, pump started on water tank.			
Describe Area Affected and Cleanup Action Taken.*	·····				
An approximate area of 5' X 30'. All water remained within bermed bat	teny. Vertical and horizontal delineat	ion complex will be taken and analysis ran			
for TPH & BTEX. Chlorides will be documented. If results are above R	RAI's for TPH & BTEX with the sit	re ranking of ten (10), a work plan or			
corrective action plan will be submitted. If results are below RRAL's for					
submitted requesting closure. Depth to Ground Water: 50-99' (approx					
Body: >1000', SITE RANKING IS 10. Based on enclosed analytical					
Yates Petroleum Corporation requests closure.	results (emotions documented, dec	reasing emoraces, and amounts released,			
I hereby certify that the information given above is true and complete to	the best of my knowledge and unders	tand that pursuant to NMOCD rules and			
regulations all operators are required to report and/or file certain release i					
public health or the environment. The acceptance of a C-141 report by the					
should their operations have failed to adequately investigate and remedia					
or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other					
federal, state, or local laws and/or regulations.					
	OIL CONSERVATION DIVISION				
() $()$ $()$	<u>010 001 011</u>				
Signature: Such V.		II Deniedł			
	Approved by District Supervisor:	"Denied"			
Printed Name: Robert Asher					
.'					
Title: Environmental Regulatory Agent	Approval Date:	Expiration Date:			
E	Conditions of Approval				
E-mail Address: boba@yatespetroleum.com	Conditions of Approval:	Attached 🗌			
Date: Friday, March 12, 2010 Phone: 575-748-4217	2RP- Clalma Que Ca				
Attach Additional Sheets If Necessary	t vitor: ve Cor	ramination left in			
,	ol and	in extende pert 1			
	prace = 1	we excavation performal			